

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASEOPERATOR: License # 3728Name: Kent, Roger dba R J EnterprisesAddress 1: 22082 NE NEOSHO RD

Address 2: _____

City: GARNETT State: KS Zip: 66032 + 1918Contact Person: Roger KentPhone: (785) 448-6995CONTRACTOR: License # 3728Name: RJ Energy, LLCWellsite Geologist: n/a

Purchaser: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☒ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #: _____☐ Dual Completion Permit #: _____☐ SWD Permit #: _____☐ EOR Permit #: _____☐ GSW Permit #: _____4/3/2024 4/4/2024 4/4/2024Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion DateAPI No.: 15-003-27067-00-00

Spot Description: _____

- SE - NE - SE Sec. 22 Twp. 21 S. R. 21 ☒ East ☐ West1699 Feet from ☐ North / ☒ South Line of Section459 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWGPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: AndersonLease Name: BAILEY KREITLER Well #: 24WField Name: centervilleProducing Formation: squirrelElevation: Ground: 977 Kelly Bushing: 977Total Vertical Depth: 630 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at: 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0feet depth to: 630 w/ 80 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☒ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: Kelsey Cox Date: 08/02/2024

Operator Name: Kent, Roger dba R J Enterprises Lease Name: BAILEY KREITLER Well #: 24W
 Sec. 22 Twp. 21 S. R. 21 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☐ Yes ☒ No Geologist Report / Mud Logs ☐ Yes ☒ No List All E. Logs Run:	☐ Log Formation (Top), Depth and Datum ☐ Sample Name see log Top Datum
---	---

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	17	20	portland	5	
Production	5.625	2.875	6.5	615	portland	80	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom 567 577
---	---	---

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
2	567	577			
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	Kent, Roger dba R J Enterprises
Well Name	BAILEY KREITLER 24W
Doc ID	1789075

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	17	20	portland	5	
Production	5.625	2.875	6.5	615	portland	80	

bailey kreitler 24w

2	Soil	2	
15	Clay	17	
63	Shale	80	start 4/3/2024
95	Lime	175	finish 4/4/2024
167	Shale	342	set 20' 7"
9	Lime	351	ran 615' 2 7/8
53	shale	404	cemented to surface
32	Lime	436	with 80 sxs
28	Shale	464	
16	Lime	480	
9	Shale	489	
9	Lime	498	
6	Shale	504	
7	Lime	511	
16	Shale	527	
9	sandy shale	536	odor
13	bkn sand	579	show
16	oil sand	565	show
13	oil sand	578	good show
4	dk sand	582	show
48	Shale	630	td

HAMMERSON CORPORATION

Invoice

PO BOX 189
~~Gas~~, KS 66742

Date	Invoice #
4/9/2024	23974

Bill To

R.J. ENERGY LLC
 22082 NE NEOSHO RD
 GARNETT, KS 66032

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
160	Well Mud (\$10.20 Per Sack) Bailey 2W, 22W Ticket #23974	10.20	1,632.00T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
160	Well Mud (\$10.20 Per Sack) Bailey ²⁴ W, 47A Ticket #23981	10.20	1,632.00T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
100	Well Mud (\$10.20 Per Sack) Bailey 2A Ticket #23994	10.20	1,020.00T
1	Hour Rate	65.00	65.00T
1	Fuel Surcharge	35.00	35.00T
	SALES TAX	6.50%	297.96

for your business.

Total**\$4,881.96**