

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

Form	CP4 - Well Plugging Record
Operator	Trek AEC, LLC
Well Name	DOPITA B 2
Doc ID	1788633

Producing Formations

Formation	Top	Bottom	Total Depth
Lansing	3146	3148	3466
Lansing	3196	3202	3466
Lansing	3242	3246	3466
Base/Kansas City	3304	3306	3466



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
7/26/2024	37283

BILL TO
Trek AEC, LLC 1020 E. Levee St Ste 130 Dallas, TX 75207-4032

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	B #2	Dopita	Rooks	Brin Well Service	Oil	Workover	PTA	Roger
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way (2 job)				60	Miles	8.00	480.00T
576W-P	Pump Charge - PTA				2	Job	1,250.00	2,500.00T
290	D-Air				4	Gallon(s)	45.00	180.00T
275	Cotton Seed Hulls				2	Sack(s)	40.00	80.00T
581W	Service Charge Cement				400	Sacks	2.00	800.00T
583W	Drayage				1,063	Ton Miles	1.00	1,063.00T
325	Standard Cement				100	Sacks	17.50	1,750.00T
278	Calcium Chloride				7	Sack(s)	55.00	385.00T
328-4	60/40 Pozmix (4% Gel)				250	Sacks	14.00	3,500.00T
	Subtotal							10,738.00
	Sales Tax Rooks County						7.00%	751.66

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$11,489.66
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TICKET 37283

CHARGE TO: Trey AEC  
 ADDRESS  
 CITY, STATE, ZIP CODE

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. Howls, KS WELL/PROJECT NO. B#2 LEASE Dopita COUNTY/PARISH Rooks STATE KS DATE 07/26/24 OWNER Same  
 2. Ness City, KS TICKET TYPE  SERVICE CONTRACTOR Brin Well Service RIG NAME/NO. SHIPPED VIA CT DELIVERED TO Locations ORDER NO.  
 3. WELL TYPE D-1 WELL CATEGORY Workover JOB PURPOSE PTA WELL PERMIT NO. WELL LOCATION  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY. / U/M			UNIT PRICE	AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.			U/M
575		1			MILEAGE #110	30	mi	2	56	8.00	480.00
576A		1			Pump Charge - PTA	2	EA			1250.00	2500.00
240		1			D-1 in	4	gal			45.00	180.00
275		1			Cotton Seed Hulls	2	SKS			40.00	80.00
581		1			Service Charge	400	SKS			2.00	800.00
583		1			Drayage	1063	buils			1.00	1063.00
325		1			Standard Cement	100	SKS			17.50	1750.00
278		1			Calcium Chloride	7	SKS			55.00	385.00
328-4		1			6040 lbs 49% Gel	250	SKS			14.00	3500.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.  
 X DATE SIGNED [Signature] TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY  
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?  
 CUSTOMER DID NOT WISH TO RESPOND

AGREE  UNDECIDED  DISAGREE

PAGE TOTAL 9838.00  
10,788.00  
11,489.00

SWIFT OPERATOR [Signature] CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket. APPROVAL [Signature] Thank You!

JOB LOG

SWIFT Services, Inc.

DATE

07/26/24 1

PAGE NO.

CUSTOMER

Trek AEC

WELL NO.

B#2

LEASE

Dopita

JOB TYPE

PTA

TICKET NO.

37283

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0945							On location, wait on perforators to finish. Set up trucks, 2 7/8" x 4 1/2" Perfs - 3350'
	1145	3	10			700		Pump Water ahead Pump 100 SKS std 3% CC
	1225	1 1/2	18 1/2			400		Displace to 3200'
	1235					250		Holding Pressure
	1255							Release truck, Dry
	1300							Rig will Pull Tubing
	1315							Washup Rack up, Leave Bulk truck on location.
								7-29-2024
	0945							On Loc. set up trucks Tubing @ 2982'
			6					Pump H2O 650' Cit.
			13					Mix 50skts 60/40 Poz 4% GR
								Diapl. to Balance
								Pull to 2280'
	10:35							75skts cut 200# Hulls
	10:45							Pull to 1,200'
	11:00							Max Cut to Surface 75skts
	11:20							Pull tubing out of hole
	11:45							Top off 4 1/2" Csg. 15skts
								Pump 50skts cut. down 8 5/8"
								shut in Ann
								wash and rackup truck
	13:30							Job Complete

Thank U  
Regu, Justin, Mark, Tom