

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum:
County: Elevation:
Lease Name: Well #:
Well Type:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease?
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks:
Type Completion: ALT. I ALT. II Depth of: DV Tool: Port Collar:
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

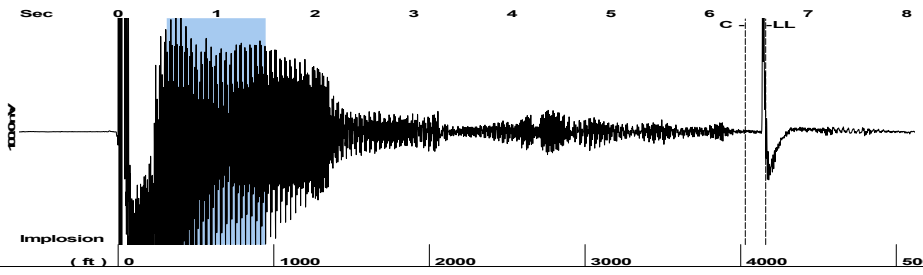
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

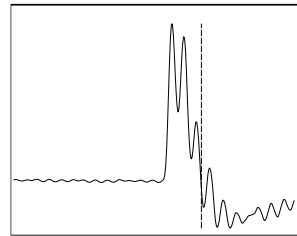
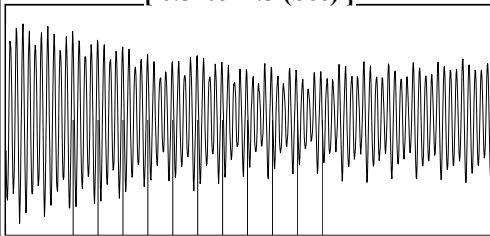
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Mark 25-34-9 2H (acquired on: 07/18/24 10:54:14)



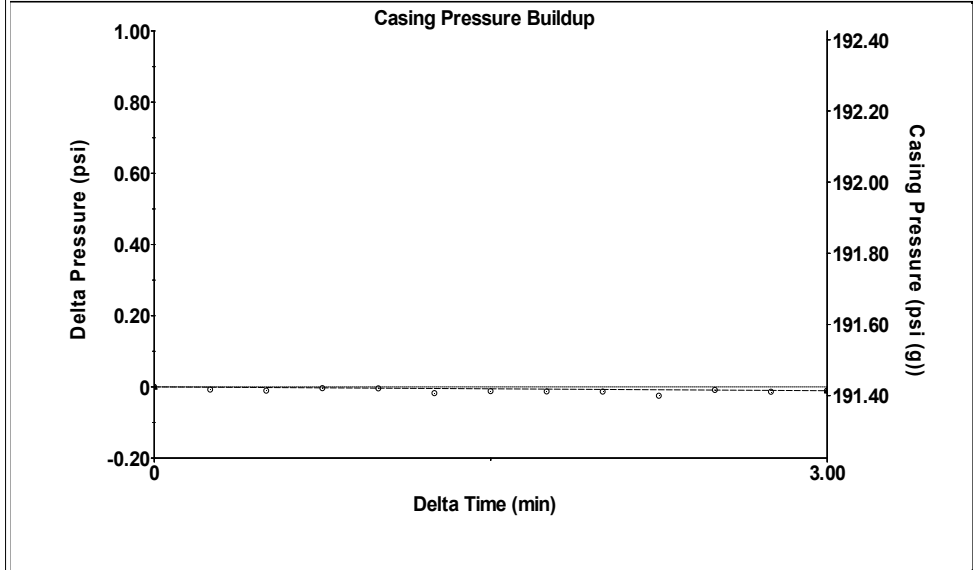
Filter Type High Pass Automatic Collar Count Yes Time 6.571 sec  
 Manual Acoustic Veloc 1238.28 ft/s Manual JTS/sec 19.5312 Joints 131.248 Jts  
 Depth 4160.56 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

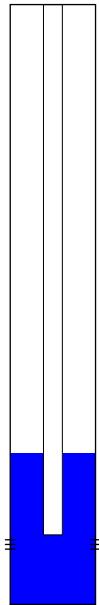
Group: MyWells Well: Mark 25-34-9 2H (acquired on: 07/18/24 10:54:14)



Change in Pressure -0.01 psi PT 9563  
 Change in Time 3.00 min Range 0 - ? psi

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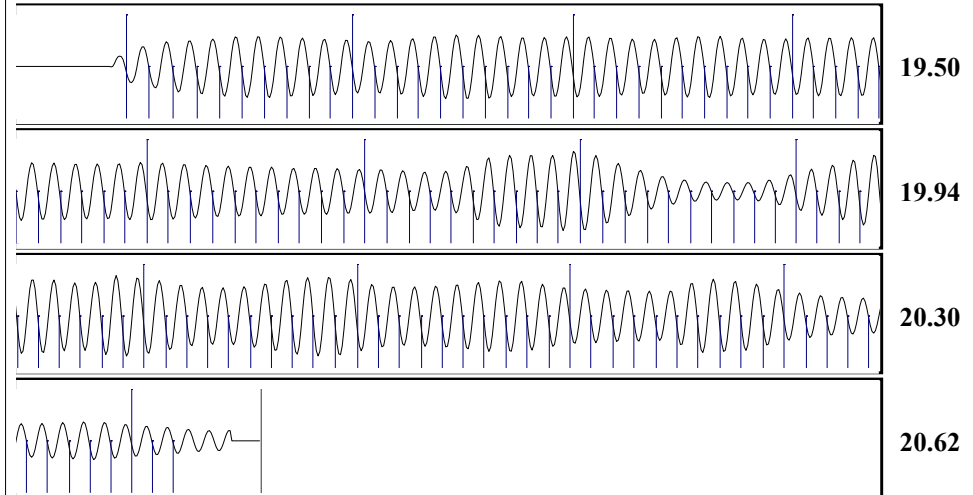
Production		Potential	Casing Pressure
Oil	-*-	-*- BBL/D	191.4 psi (g)
Water	-*-	-*- BBL/D	Casing Pressure Buildup
Gas	-*-	-*- Mscf/D	-0.0 psi
IPR Method		Vogel	3.00 min
PBHP/SBHP		-*-	Gas/Liquid Interface Pressure
Production Efficiency	0.0		213.8 psi (g)
Oil	40 deg.API	Liquid Level Depth	
Water	1.05 Sp.Gr.H2O	4160.56 ft	
Gas	0.71 Sp.Gr.AIR	Tubing Intake Depth	
Acoustic Velocity	1266.34 ft/s	5050.00 ft	
		Formation Depth	
		5150.00 ft	



Static  
 Oil Column Height  
 MD 0 ft  
 Water Column Height  
 MD 973 ft  
 Static BHP  
 656.4 psi (g)

Acoustic Test This Well is TA'ed

Group: MyWells Well: Mark 25-34-9 2H (acquired on: 07/18/24 10:54:14)



Acoustic Velocity	1266.34 ft/s	Joints counted	122
Joints Per Second	19.9738 jts/sec	Joints to liquid level	131.248
Depth to liquid level	4160.56 ft	Filter Width	17.5312 21.5312
Automatic Collar Count	Yes	Time to 1st Collar	0.256 6.364

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

08/05/2024

Amanda Lair  
BCE-Mach LLC  
14201 WIRELESS WAY, SUITE 300  
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment  
API 15-077-22159-01-00  
MARK 25-34-9 2H  
SW/4 Sec.25-34S-09W  
Harper County, Kansas

Dear Amanda Lair:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/21/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/21/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"