

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

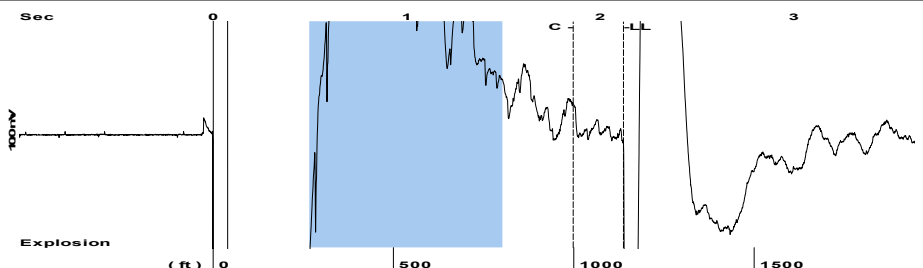
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

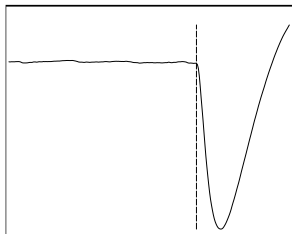
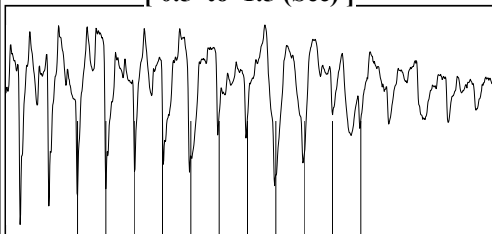
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



Filter Type High Pass Automatic Collar Count Yes Time 2.12 sec
 Manual Acoustic Veloc 1076.29 ft/s Manual JTS/sec 17.1821 Joints 36.3198 Jts
 Depth 1137.54 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.03 psi PT 12349
 Range 0 - ? psi
 Change in Time 0.50 min

Production
 Current Potential
 Oil 0 0.0 BBL/D
 Water 0 0.0 BBL/D
 Gas - * - 0.0 Mscf/D

IPR Method Vogel
 PBHP/SBHP 0.74
 Production Efficiency 41.7

Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.91 Sp.Gr.AIR

Acoustic Velocity 1073.15 ft/s

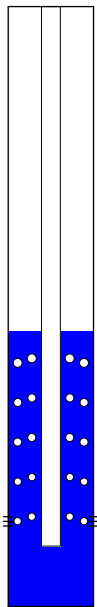
Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 929 ft
 Equivalent Gas Free Liquid HT (TVD) 923 ft

Acoustic Test

Casing Pressure -6.3 psi (g)
 Casing Pressure Buildup 0.029 psi
 0.50 min
 Gas/Liquid Interface Pressure -6.0 psi (g)

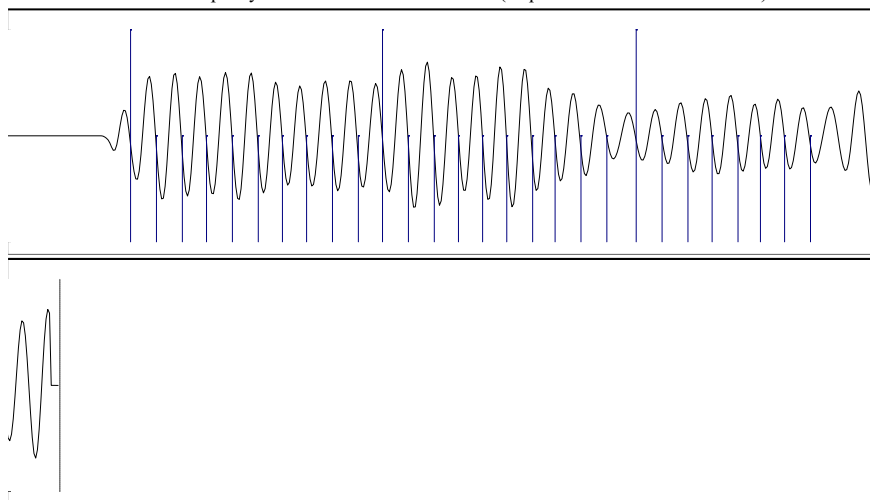
Liquid Level Depth 1137.54 ft

Pump Intake Depth 2067.00 ft
 Formation Depth 1960.00 ft



Producing
 Annular Gas Flow 1 Mscf/D
 % Liquid 99 %

Pump Intake 413.6 psi (g)
 Producing BHP 365.0 psi (g)
 Static BHP 500.0 psi (g)



Acoustic Velocity 1073.15 ft/s Joints counted 27
 Joints Per Second 17.132 jts/sec Joints to liquid level 36.3198
 Depth to liquid level 1137.54 ft Filter Width 15.1821 19.1821
 Automatic Collar Count Yes Time to 1st Collar 0.284 1.86

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/05/2024

Casey Coats
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-015-23428-00-00
PAULSON A 128
SW/4 Sec.02-26S-04E
Butler County, Kansas

Dear Casey Coats:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/05/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/05/2025.

You may contact me at the number above if you have questions.

Very truly yours,

NEAL RUPP ECRS"