KOLAR Document ID: 1789481

Confider	tiality Requested:
Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY -	DESCRIPT	FII &	
VVELL	HISIONI -	DESCRIPT		LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	
SWD Permit #: EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I III Approved by: Date:

KOLAR Document ID: 1789481

Operator Name:	Lease Name: Well #:
Sec TwpS. R East 🗌 West	County:

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease		Open Hole		-	·	nit ACO-4)	юр	Bollom
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Castle Resources, Inc.
Well Name	KENNEDY #2
Doc ID	1789481

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	28	210	common	2% CC 3% Gel

FRANKS Oilfield Service ♦ 815 Main Street Victoria, KS 67671 ♦ 24 Hour Phone (785) 639-7269

TICKET NUMBER

12

Office Phone (785) 639-3949

Email: franksoilfield@yahoo.com

LOCATION Have FOREMAN

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
6-13-24	9866	Kanned	# 2	k-ar a	32	8	27	512
CUSTOMER						a second a second	<u></u>	
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CITY	and the second	STATE	ZIP CODE			~~~		
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			NAME OF A DESCRIPTION O	1716 (DANS) &
				2011-001251
			SALES TAX	
		TITLE L	ESTIMATED	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

FRANKS Oilfield Service ♦ 815 M

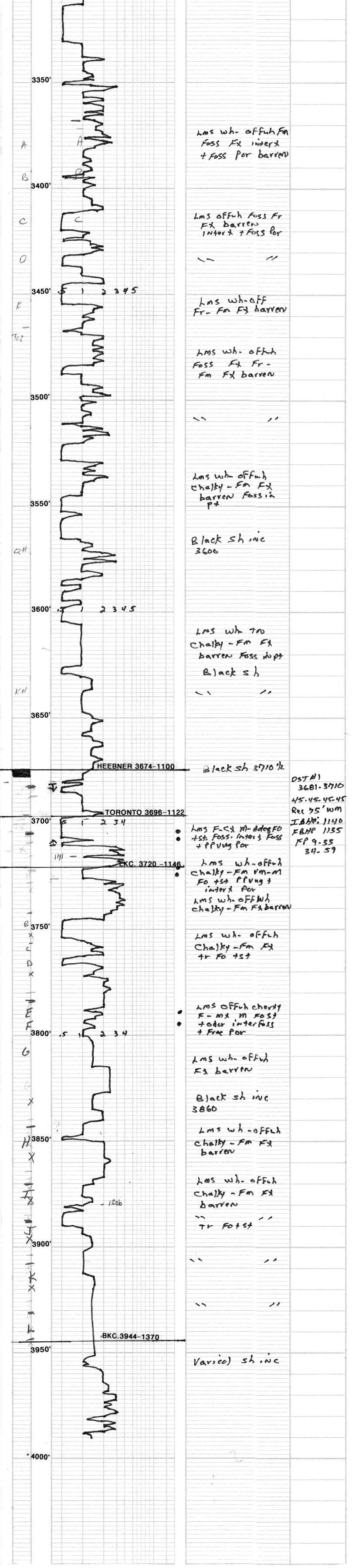
TICKET NUMBER

1956

	treet Victoria, l ne (785) 639-39			ne (785) 639- soilfield@yah			Hoyie	
Since Phor	ie (700) 039-39					FOREMAN	Jack.	
		FIE	LD HCKE	CEMENT	MENT REP	ORI		
DATE	CUSTOMER #	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
10-18-24	9860	Kenned	v #2		32	8	27	50
ÚSTOMER	CUP.	T.			TRUCK #	DRIVER	TRUCK #	
AILING ADDR	ESS	Sources, mile		-	103	CD	THUCK #	DRIVER
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BKC. 3948-1374 3944-1370	3727-1153	3709-1135	HEEBNER 3687-1113 3674-1100	FORMATION TOPS LOG SAMPI		GEOLOGICAL SUPERVISION FROM 3300'	SAMPLES EXAMINED FROM 3300	DRILING TIME KEPT FROM 3300	SANDLES SAVED FROM 3300'	UP 3200		CONTRACTOR WHITE KNIGHT DRLG.	COUNTY SHERIDAN STATEKS.	SEC 32 TWSP 8S RGE 27W	LOCATION 750"FSL 1100 FWL	A Constraint of the second secon	TASE KENNEDY#2	COMPANYCASTLE RESOURCES INC.	GEOLOSISI, SEEDORT	
						TD	10 ID	TD							2569 2569		2574		DRILLING TIME AND SAMPLE LOG	4350 Keystone Rd HAYS, KS 67601 PHONE: 785-625-5155
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Test Complete

DATE June 17 2024

Company: Castle Resources,

Lease: Kennedy #2

Inc

SEC: 32 TWN: 8S RNG: 27W County: SHERIDAN State: Kansas Drilling Contractor: White Knight Drilling, LLC - Rig 1 Elevation: 2576 EGL Field Name: Farber East Ext Pool: WILDCAT Job Number: 739 API #: 15-179-21506

DST #1	Formation: Toronto	Test Interval: 3681 - 3710'	Total Depth: 3710'
Time	e On: 07:40 06/17	Time Off: 14:54 06/17	
Time	e On Bottom: 10:11 06/17	Time Off Bottom: 13:11	06/17

Down Hole Makeup

Heads Up:	20.08 FT	Packer 1:	3676 FT
Drill Pipe:	3675.92 FT	Packer 2:	3681 FT
ID-3 1/2		Top Recorder:	3668 FT
Weight Pipe: ID-2 7/8	FT	Bottom Recorder:	1 FT
Collars:	FT	Well Bore Size:	7 7/8
ID-2 1/4		Surface Choke:	1"
Test Tool:	26.16 FT	Bottom Choke:	5/8"
ID-3 1/2-FH			
Total Anchor:	29		
Anchor	Makeup		
Packer Sub:	1 FT		
Perforations: (top): 4 1/2-FH	FT		
Change Over:	FT		
Drill Pipe: (in anchor): ID-3 1/2	FT		
Change Over:	FT		
Perforations: (below): 4 1/2-FH	28 FT		



Company: Castle Resources,

Lease: Kennedy #2

SEC: 32 TWN: 8S RNG: 27W County: SHERIDAN State: Kansas Drilling Contractor: White Knight Drilling, LLC - Rig 1 Elevation: 2576 EGL Field Name: Farber East Ext Pool: WILDCAT Job Number: 739 API #: 15-179-21506

DATE	
June	
17	
2024	

DST #1 Formation: Toronto

Test Interval: 3681 -3710'

Total Depth: 3710'

Time On: 07:40 06/17 Time On Bottom: 10:11 06/17 Time Off Bottom: 13:11 06/17

Time Off: 14:54 06/17

BUCKET MEASUREMENT:

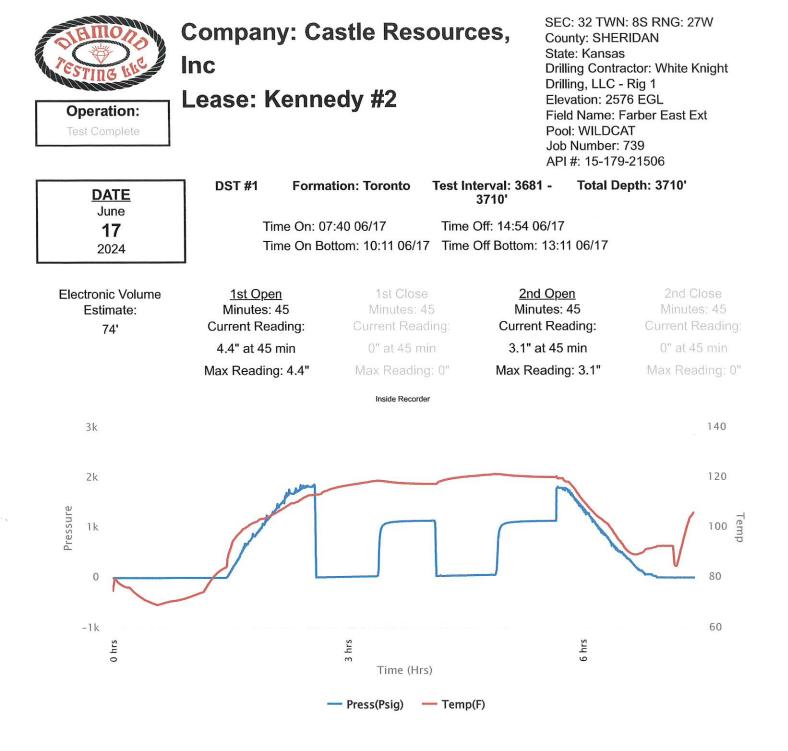
1st Open: WSB built to 4.4" in 45 min 1st Close: No Blowback 2nd Open: WSB built to 3.1" in 45 min 2nd Close: No Blowback

REMARKS:

Tool Sample: 0% Gas 0% Oil 100% Water 0% Mud

Chlorides: 17200 ppm

Operation: Test Complete	Inc	Company: Castle Resources, Inc Lease: Kennedy #2					SEC: 32 TWN: 8S RNG: 27W County: SHERIDAN State: Kansas Drilling Contractor: White Knight Drilling, LLC - Rig 1 Elevation: 2576 EGL Field Name: Farber East Ext Pool: WILDCAT Job Number: 739 API #: 15-179-21506		
DATE		ST #1 For	mation: Toronto	Test Interv 37		Total	Depth: 37	10'	
June 17 2024			07:40 06/17 Bottom: 10:11 06/	Time Off:	14:54 06/17 Bottom: 13:7				
<u>Recovered</u> <u>Foot</u> <u>BBL</u> 751.067	S.	<u>Descriptio</u> SLM		<u>Gas %</u> 0	<u>Oil %</u> 0	Wa	<u>ater %</u> 95	<u>Mud %</u> 5	
Total Recovered: 7 Total Barrels Reco		1.06725	Reversed Out NO	1	Recove	ery at a	glance		
Initial Hydrostatic Pre	essure	1865	PSI	-					
Initial Flow		9 to 33	PSI	니업 0.5					
Initial Closed in Pressure		1140	PSI						
Final Flow Pressure		34 to 59	PSI	0					
Final Closed in Pressure		1135	PSI	Ū.			Recovery		
Final Hydrostatic Pro		1774	PSI				A 117 -		
Tempe	erature	122	°F		Gas 0%	Oil 0%	Water 95%	Mud 5%	
Pressure Change Close / Final		0.4	%	GIP cubic foo		0,0	0070	5,0	





Company: Castle Resources,

Lease: Kennedy #2

SEC: 32 TWN: 8S RNG: 27W County: SHERIDAN State: Kansas Drilling Contractor: White Knight Drilling, LLC - Rig 1 Elevation: 2576 EGL Field Name: Farber East Ext Pool: WILDCAT Job Number: 739 API #: 15-179-21506

DATE	
June	
17	
2024	

 DST #1
 Formation: Toronto
 Test Interval: 3681 -3710'
 Total Depth: 3710'

 Time On: 07:40 06/17
 Time Off: 14:54 06/17
 Time Off: 14:54 06/17

 Time On Bottom: 10:11 06/17
 Time Off Bottom: 13:11 06/17

Mud Properties

Mud Type: Chem

Weight: 8.7

Inc

Viscosity: 40

Filtrate: 14.0

Chlorides: 2000 ppm

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CSTING UD	

Company: Castle Resources,

Inc

Lease: Kennedy #2

Operation: Test Complete SEC: 32 TWN: 8S RNG: 27W County: SHERIDAN State: Kansas Drilling Contractor: White Knight Drilling, LLC - Rig 1 Elevation: 2576 EGL Field Name: Farber East Ext Pool: WILDCAT Job Number: 739 API #: 15-179-21506

Total Depth: 3710'

DATE June	DST #1	Formation: Toronto	Test Interval: 3681 - 3710'	Total E
17	Ti	me On: 07:40 06/17	Time Off: 14:54 06/17	
2024	Ti	me On Bottom: 10:11 06/17	Time Off Bottom: 13:11	06/17

Gas Volume Report

