KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# Name: Address 1:				API No. 15- Spot Description:														
									Address 2:						feet			
									City: Zip: + Contact Person:									
Phone:()						Elevation:		GL										_ 🗌 KB
Contact Person Email:																		
Field Contact Person:				Well Type: (check one) 🗌 O	il 🗌 Gas 🗌 OG	WSW Ot	her:										
Field Contact Person Phor							ENHR Permit #	#:										
	()				rage Permit #:													
				Spud Date:		Date	e Snut-In:											
	Conductor	Surface	Pro	duction	Intermediat	te	Liner	Tubing	J									
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Fluid Level from Su	Irface:	How Detr	ermined?				Date	:										
Casing Squeeze(s):	to w	sacks of cen	nent,	to	w /	sacks	of cement. Date											
Do you have a valid Oil & (Gas Lease? Yes	No																
be you have a valia of a v																		
	in Hole at [Tools in Hole at	Cas	sing Leaks:	Yes No D	Depth of casing le	eak(s):											
Depth and Type: Unk																		
Depth and Type: U Junk	T. I ALT. II Depth	of: DV Tool:	w /	sacks	of cement F	Port Collar:												
Depth and Type: Unk	T. I ALT. II Depth	of: DV Tool:	w /	sacks	of cement F	Port Collar:												
Depth and Type: Junk	F. I ALT. II Depth	of: DV Tool:	w / Inch \$	sacks Set at:	of cement F	Port Collar: _ Feet												
Depth and Type: Junk Type Completion: AL Packer Type:	F. I ALT. II Depth	of: DV Tool:	w / Inch \$	sacks Set at:	of cement F	Port Collar: _ Feet												
Depth and Type: Junk Type Completion: AL ² Packer Type: Total Depth: Geological Date:	T. I ALT. II Depth (of: DV Tool:	w / Inch \$	sacks Set at:	of cement F	Port Collar: _ Feet												
Depth and Type: Junk Type Completion: AL Packer Type: Total Depth:	F. I ALT. II Depth (Size: Size: Plug Ba Formation	of: DV Tool:	w / Inch \$ F	sacks	of cement F	Port Collar: _ Feet	apth) w /	sack o	of cemen									

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

08/07/2024

Melissa Imler Casillas Petroleum Corp 348 ROAD DD SATANTA, KS 67870-8775

Re: Temporary Abandonment API 15-055-21784-00-00 MASONER 1-2 NE/4 Sec.31-26S-31W Finney County, Kansas

Dear Melissa Imler:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/07/2025.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/07/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"