

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

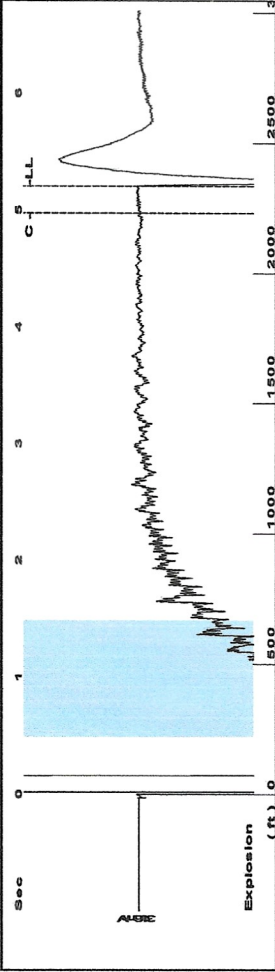
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

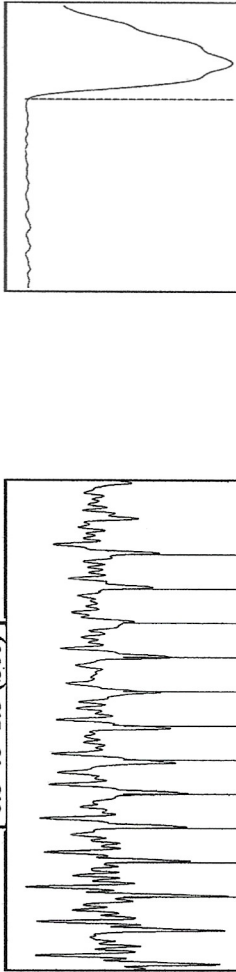
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



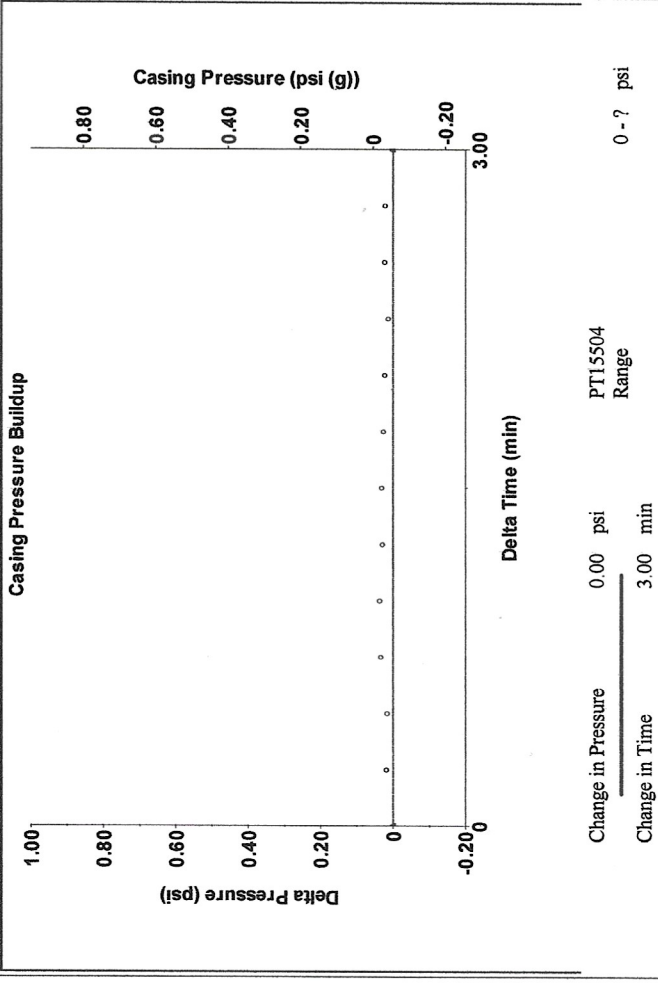
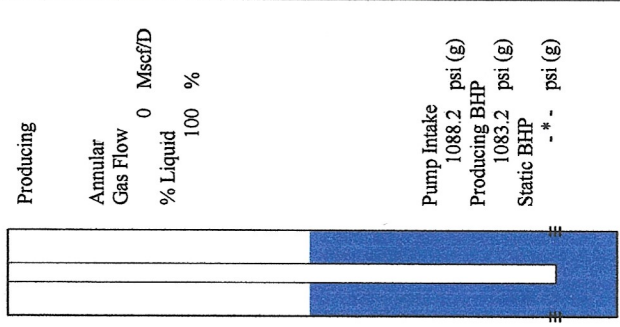
Filter Type High Pass  
 Manual Acoustic Velocity 288 ft/s  
 Automatic Collar Count Yes  
 Manual JTS/sec 14.3062  
 Time 5.207 sec  
 Joints 74.1013 Jts  
 Depth 2334.19 ft

**1.0 to 1.5 (Sec)**

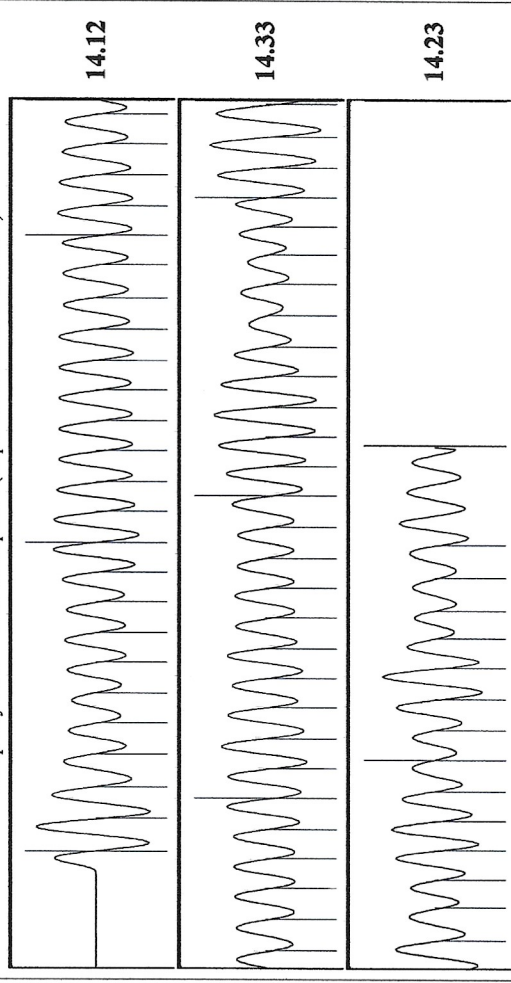


**Analysis Method: Automatic**

Production	Potential	Casing Pressure	-0.1 psi (g)
Oil 0	BBL/D	Casing Pressure Buildup	0.001 psi
Water 0	BBL/D	3.00 min	
Gas 0.0	Mscf/D	Gas/Liquid Interface Pressure	1.3 psi (g)
IPR Method	Vogel	Liquid Level Depth	2334.19 ft
PBHP/SBHP	-*-	Pump Intake Depth	4725.00 ft
Production Efficiency	0.0	Formation Depth	4714.00 ft
Oil 39 deg-API			
Water 1.05 Sp.Gr.H2O			
Gas 1.07 Sp.Gr.AIR			
Acoustic Velocity	896.559 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TV D)	2391 ft		
Equivalent Gas Free Liquid HT (TV D)	2391 ft		
Acoustic Test			



Change in Pressure 0.00 psi  
 Change in Time 3.00 min  
 PT15504 Range



Acoustic Velocity 896.559 ft/s  
 Joints Per Second 14.2311 jts/sec  
 Depth to liquid level 2334.19 ft  
 Automatic Collar Count Yes  
 Joints counted 67  
 Joints to liquid level 74.1013  
 Filter Width 12.3062  
 Time to 1st Collar 0.268

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

08/07/2024

Catherine H Stucky  
Hartman Oil Co., Inc.  
10500 E BERKELEY SQ PKWY STE 100  
WICHITA, KS 67206-6816

Re: Temporary Abandonment  
API 15-055-20041-00-00  
FINNUP E 1  
NE/4 Sec.08-22S-33W  
Finney County, Kansas

Dear Catherine H Stucky:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/07/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/07/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"