

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

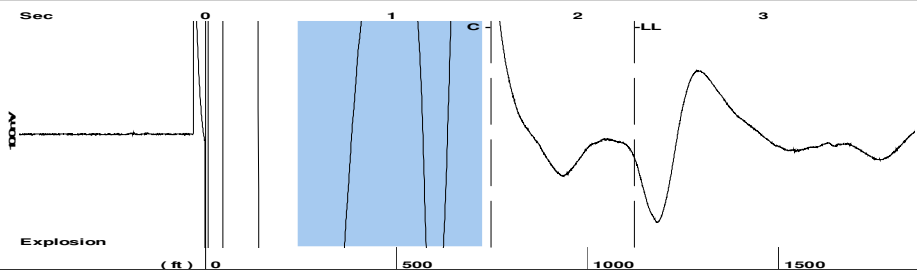
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

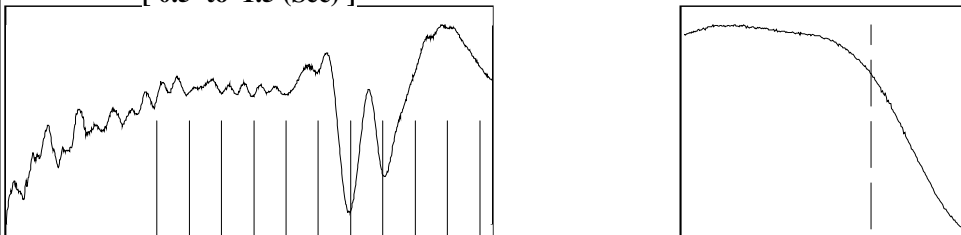
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Mitchell Energy corp Well: Miller #2 (acquired on: 08/02/24 11:15:28 )



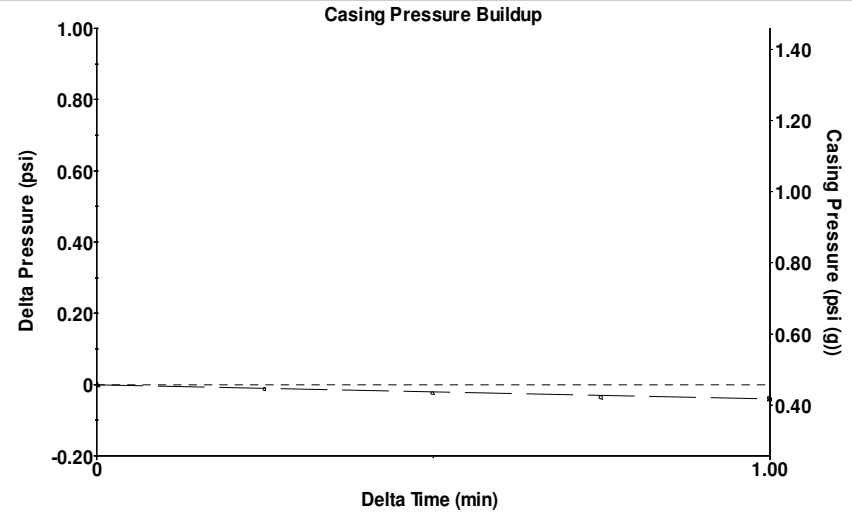
Filter Type High Pass Automatic Collar Count Yes Time 2.307 sec  
 Manual Acoustic Velo 980.392 ft/s Manual JTS/sec 15.083 Joints 34.5518 Jts  
 Depth 1122.93 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

Group: Mitchell Energy corp Well: Miller #2 (acquired on: 08/02/24 11:15:28 )

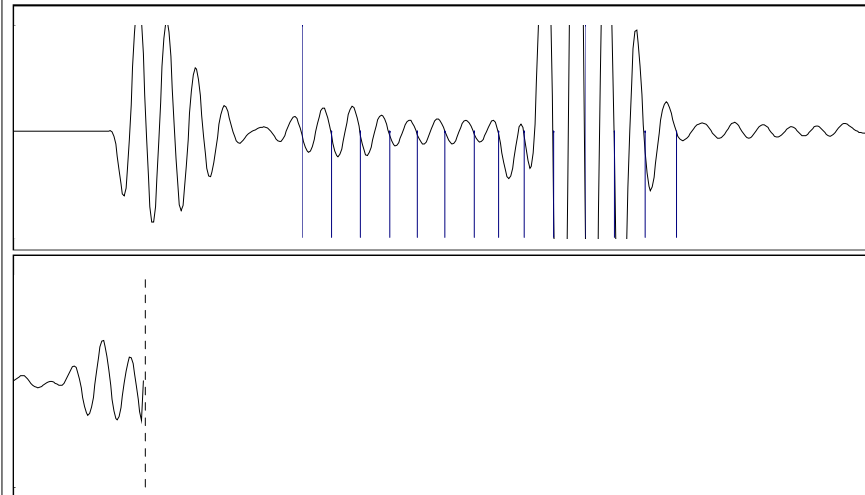


Change in Pressure -0.04 psi PT16195  
 Change in Time 1.00 min Range 0 - ? psi

Group: Mitchell Energy corp Well: Miller #2 (acquired on: 08/02/24 11:15:28 )

Production Current	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	0.5 psi (g)	Annular Gas Flow
Water - * -	- * - BBL/D	Casing Pressure Buildup	0 Mscf/D
Gas - * -	- * - Mscf/D	-0.040 psi	% Liquid
		1.00 min	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- * -	1.1 psi (g)	
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		1122.93 ft	
Gas 0.99 Sp.Gr.AIR		Pump Intake Depth	
		4745.00 ft	
Acoustic Velocity 973.502 ft/s		Formation Depth	
		4734.00 ft	
Formation Submergence		Pump Intake	
Total Gaseous Liquid Column HT (TVD)	3622 ft	1172.5 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	3622 ft	Producing BHP	
		1169.2 psi (g)	
Acoustic Test		Static BHP	
		- * - psi (g)	

Group: Mitchell Energy corp Well: Miller #2 (acquired on: 08/02/24 11:15:28 )



Acoustic Velocity 973.502 ft/s Joints counted 13  
 Joints Per Second 14.977 jts/sec Joints to liquid level 34.5518  
 Depth to liquid level 1122.93 ft Filter Width 13.083 17.083  
 Automatic Collar Count Yes Time to 1st Collar 0.668 1.536

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

08/07/2024

Todd Moore  
Kiowa Gas Company  
8150 N CENTRAL EXPY STE 750  
DALLAS, TX 75206-1841

Re: Temporary Abandonment  
API 15-097-20250-00-00  
MILLER UNIT 2  
SW/4 Sec.25-27S-18W  
Kiowa County, Kansas

Dear Todd Moore:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/07/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/07/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"