

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

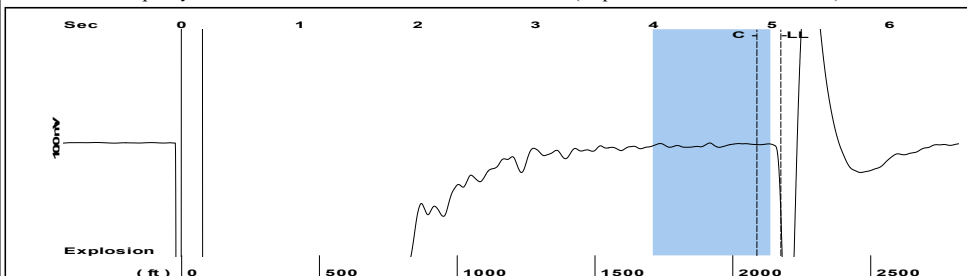
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

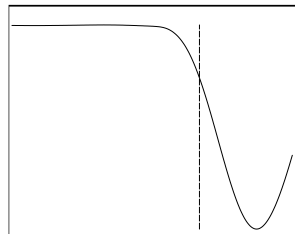
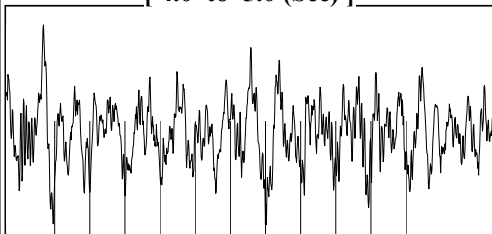
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

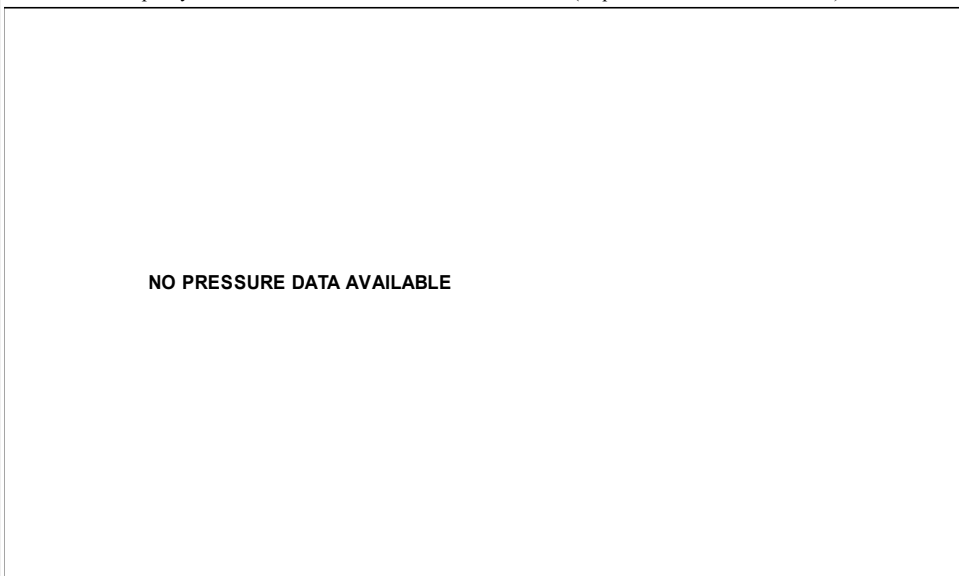


Filter Type High Pass Automatic Collar Count Yes Time 5.079 sec
 Manual Acoustic Veloc 878.116 ft/s Manual JTS/sec 13.8504 Joints 68.5753 Jts
 Depth 2173.84 ft

[4.0 to 5.0 (Sec)]

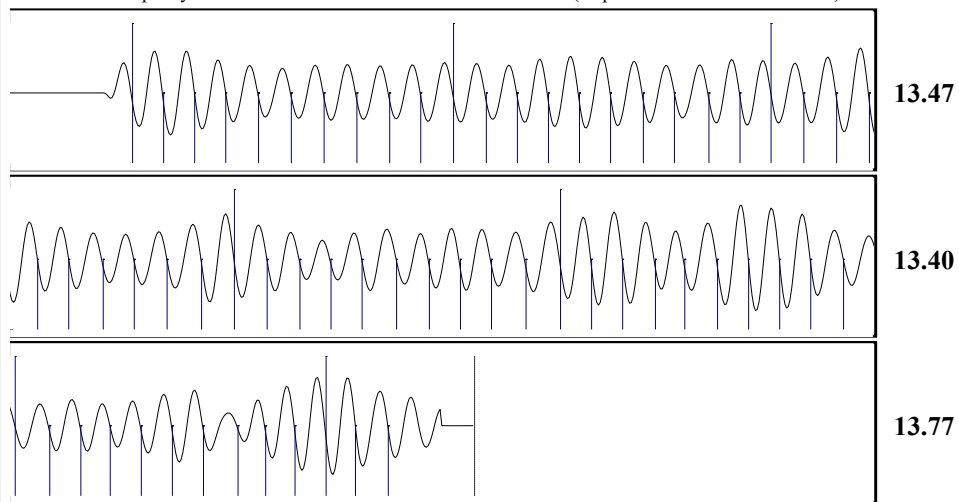


Analysis Method: Automatic



Change in Pressure 0.00 psi PT16854
 Range 0 - ? psi
 Change in Time 0.00 min

Production	Potential	Casing Pressure		Producing
Current		0.5 psi (g)		Annular Gas Flow
Oil - *-	- *- BBL/D	Casing Pressure Buildup		- *- Mscf/D
Water - *-	- *- BBL/D	- *- psi		% Liquid
Gas - *-	- *- Mscf/D	- *- min		100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure		
PBHP/SBHP	- *-	- *- psi (g)		
Production Efficiency	0.0	Liquid Level Depth		
Oil 40 deg.API		2173.84 ft		
Water 1.05 Sp.Gr.H2O		Pump Intake Depth		
Gas 1.11 Sp.Gr.AIR		- *- ft		
Acoustic Velocity	856.01 ft/s	Formation Depth		
		3610.00 ft		
Formation Submergence		Pump Intake		
Total Gaseous Liquid Column HT (TVD)	- *- ft	- *- psi (g)		
Equivalent Gas Free Liquid HT (TVD)	- *- ft	Producing BHP		
		- *- psi (g)		
		Static BHP		
		- *- psi (g)		



Acoustic Velocity 856.01 ft/s Joints counted 62
 Joints Per Second 13.5017 jts/sec Joints to liquid level 68.5753
 Depth to liquid level 2173.84 ft Filter Width 11.8504 15.8504
 Automatic Collar Count Yes Time to 1st Collar 0.284 4.876

08/09/2024

Darrell Willinger
Prolific Resources LLC
250 N OLD MANOR RD
WICHITA, KS 67208-4137

Re: Temporary Abandonment
API 15-185-21935-00-00
HAMMEKE 1
SW/4 Sec.08-22S-11W
Stafford County, Kansas

Dear Darrell Willinger:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/09/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/09/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"