KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | | |
|---------------------------------|------------------------------|--------------|---------------|--------------------|------------------------------|----------------------------|------------|--|--|--|
| | | | | _ Spot Descri | | | | | | |
| | | | | _ | | | | | | |
| | | | | _ | | | | | | |
| | | | | | | | | | | |
| | | | | | GPS Location: Lat: | | | | | |
| | | | | | | | | | | |
| | | | | | Lease Name: Well #: | | | | | |
| Field Contact Person: | | | | Well Type: (| (check one) 🗌 | Oil Gas OG WSW Oth | ner: | | | |
| Field Contact Person Phone: (_ | | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | / | | | | | | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | | |
| | Conductor | Surface |) | Production | Intermedi | ate Liner | Tubing | | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Surfac | e. | | How Determine | ed? | | Date: | | | | |
| 0 | | | | | | sacks of cement. Date | | | | |
| Do you have a valid Oil & Gas I | | | | (| () | | | | | |
| - | | | -1 | | | | | | | |
| | | | | | | Depth of casing leak(s): | | | | |
| Type Completion: ALT. I | ALT. II Depth | of: DV Tool: | (depth) W | / sacks | s of cement |]Port Collar: w / | sack of ce | | | |
| Packer Type: | Size: _ | | In | ch Set at: | | Feet | | | | |
| Total Depth: | Plug B | ack Depth: | | _ Plug Back Meth | od: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | | Completion Information | | | | | |
| | Δ+· | to | Feet Pe | rforation Interval | to | Feet or Open Hole Interval | to | | | |
| 1 | ^ ^ | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| Them bady into more than and and fitting and may be pro- | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

08/09/2024

Tom Katzer RedBud Oil & Gas Operating, LLC 16000 STUEBNER AIRLINE RD SUITE 320 SPRING, TX 77379

Re: Temporary Abandonment API 15-073-21975-00-00 CROSS 8 NE/4 Sec.12-27S-10E Greenwood County, Kansas

Dear Tom Katzer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/09/2025.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/09/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Thad Triboulet ECRS"