

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

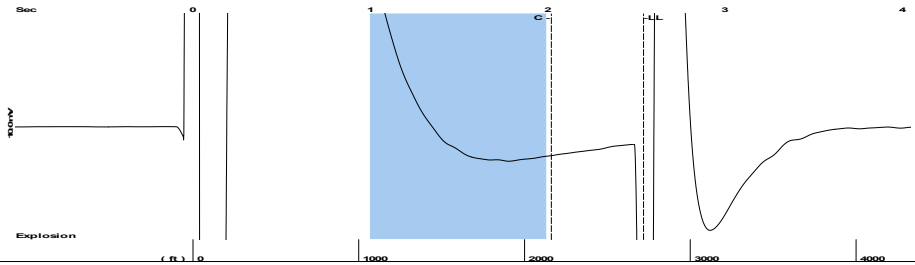
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

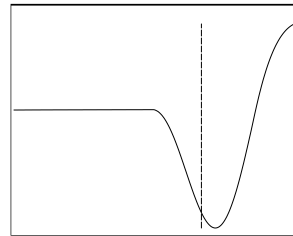
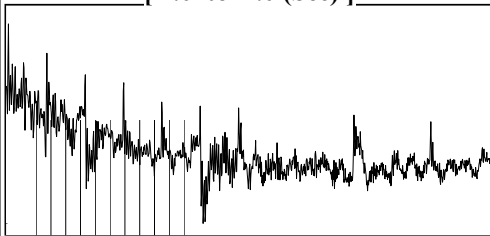
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

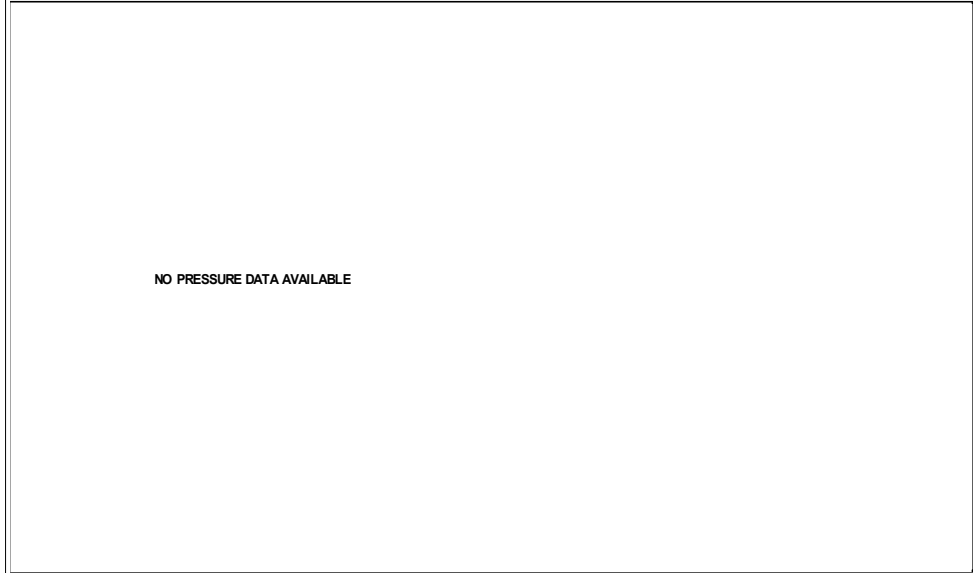


Filter Type High Pass Automatic Collar Count Yes Time 2.54 sec
 Manual Acoustic Veloc 2085.53 ft/s Manual JTS/sec 32.8947 Joints 85.7384 Jts
 Depth 2717.91 ft

[1.0 to 2.0 (Sec)]

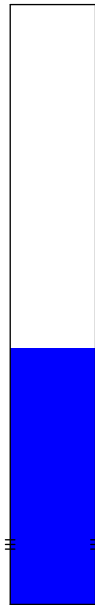


Analysis Method: Automatic



Change in Pressure 0.00 psi PT13682
 Range 0 - ? psi
 Change in Time 0.00 min

| | | | | | |
|--------------------------------------|----------------|-------------------------------|--------|------------------------|---------|
| Production | | Potential | | Casing Pressure | |
| Oil | - * - | - * - | BBL/D | 0.0 | psi (g) |
| Water | - * - | - * - | BBL/D | | |
| Gas | - * - | - * - | Mscf/D | - * - | psi |
| | | | | - * - | min |
| IPR Method | Vogel | Gas/Liquid Interface Pressure | | - * - | psi (g) |
| PBHP/SBHP | - * - | | | | |
| Production Efficiency | 0.0 | Liquid Level Depth | | | |
| Oil | 40 deg.API | 2717.91 | ft | | |
| Water | 1.05 Sp.Gr.H2O | Pump Intake Depth | | | |
| Gas | 0.55 Sp.Gr.AIR | - * - | ft | | |
| Acoustic Velocity | 2140.08 ft/s | Formation Depth | | | |
| | | 4600.00 | ft | | |
| Formation Submergence | | | | | |
| Total Gaseous Liquid Column HT (TVD) | | - * - | ft | | |
| Equivalent Gas Free Liquid HT (TVD) | | - * - | ft | | |
| Acoustic Test | | | | | |



Producing

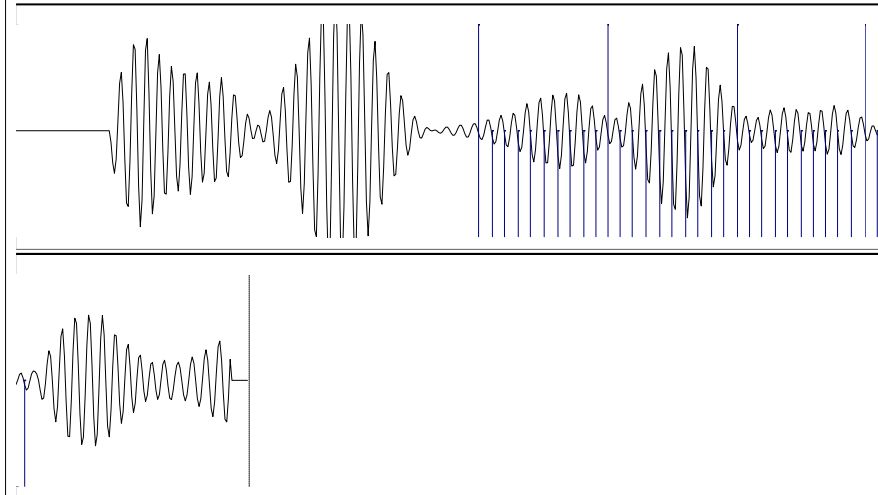
Annular Gas Flow - * - Mscf/D

% Liquid 100 %

Pump Intake - * - psi (g)

Producing BHP - * - psi (g)

Static BHP - * - psi (g)



| | | | |
|------------------------|-----------------|------------------------|-----------------|
| Acoustic Velocity | 2140.08 ft/s | Joints counted | 32 |
| Joints Per Second | 33.7553 jts/sec | Joints to liquid level | 85.7384 |
| Depth to liquid level | 2717.91 ft | Filter Width | 30.8947 34.8947 |
| Automatic Collar Count | Yes | Time to 1st Collar | 1.072 2.02 |

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/12/2024

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-135-25614-00-00
D S MCVICKER 1-18
SE/4 Sec.18-20S-25W
Ness County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/12/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/12/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"