KOLAR Document ID: 1790132

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Operator Name: License Number; Operator Address: Phone Number; Contact Person: Phone Number; Lease Name & Well No: Pri Location (QQQQ); Type of Pit: Pit is: Setting Pit Darling Pit WetKover Pit Darling Pit WetKover Pit Darling Pit WetKover Pit Pit capacity: (#We Supp) API No. or Near Dailed) West Line of Section (#We Supp) API No. or Near Dailed) Pit capacity: (#We Supp) API No. or Near Dailed) Pit capacity: (#We Supp) API No. or Near Dailed) Pit capacity: (#We Supp) API No. or Near Dailed) County Is the pit location in a Sensitive Ground Water Area? Yes No Chloride concentration: mgd (#We Supp) API No. or Near Dailed County mgd Is the bottom bolow ground level? Artificial Line? How is the pit line if a plastic liner is not used? Is the bottom bolow ground level? Longth (eet) Writh (leet) No Pit Pit dimensione (all but varking pits) Longth (eet) Writh (leet) No Pit Pit dimensione (all but varking pits) <td< th=""><th colspan="5">Submit in Duplicate</th></td<>	Submit in Duplicate				
Contact Person: Phone Number: Lease Name & Well No: Pit Location (QOQO): Type of Pit: Pit is: Emergency Pit Burn Pit Emergency Pit Diffing Pit Workover Pit Hauk-Off Pit Pit copacity: Feet from North / South Line of Soction (If WP Supply API/No or Netr Orlifed) Pit copacity: (If WP Supply API/No or Netr Orlifed) Pit copacity: (If WP Supply API/No or Netr Orlifed) Pit copacity: (If WP Supply API/No or Netr Orlifed) County Is the pit located in a Sensitive Ground Water Area? Yes No Chained concentration: Generalization (for Immergency Pit and Senting Pit county) Is the bottom below ground level? Artificial Line? How is the pit lined if a plastic liner is not usec? How is the pit lined if a plastic liner is not usec? Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits Digth from ground level to deepest point: County and sentities conserver: No Pit If the pit is lined give a brief decirificities of the liner Net the material utilized in drilling workover : Number of working pits to be utilized in drilling/workover : Number of	Operator Name:			License Number:	
Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit is: Image Service Setting Pit Image Service Proposed Existing Pit Onling Pit Image Service Proposed Proposed Service Proposed Proposed Service Proposed Proposed Service Proposed Proposed Service Proposed Service Proposed Service Proposed Service Proposed Service Proposed Service Propose	Operator Address:				
Type of Pit: Pit is:	Contact Person:			Phone Number:	
Energency Pit Burn Pit Setting Pit Drilling Pit Workover Pit Haul-Off Pit (I'WP 2000/ API No. or tear Dailed? Pit estasting, date constructed: Pit diagnotifies Peet from] East / [west Line of Section] Is the pit located in a Sensitive Ground Water Area? West _ No Is the pit located in a Sensitive Ground Water Area? West _ No Pit dimensions (all but working pits):	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pit Drilling Pit If Existing, date constructed:	Type of Pit:	Pit is:			
Workover Pit Haul-Off Pit (I'WP Supply API No. or Veer Drilled) Pit capacity:	Emergency Pit Burn Pit	Proposed Existing		SecTwpR EastWest	
If WP Supply API No. or Year. Diffect] Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration:		Pit capacity:		Feet from East / West Line of Section	
Image: construct of the line of the			County		
\rightarrow with the series water well within one-mile of pit: Destince to nearest water well within one-mile of pit:	Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit: feet Depth of water wellfeet	Pit dimensions (all but working pits):	Length (feet)		Width (feet)N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information: feet Depth of water well feet Imergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Producing Formation:	Depth from ground level to deepest point: (feet) No Pit				
Source of information: feet Depth of water well feet measured well owner electric log KDWR Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No KCC OFFICE USE ONLY Liner Steel Pit			liner integrity, ir	iciuding any special monitoring.	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. KCC OFFICE USE ONLY Liner Steel Pit	Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:		
Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS	feet Depth of water wellfeet		measured well owner lectric log KDWR		
Number of producing wells on lease:	Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
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flow into the pit? Yes Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS			Abandonment procedure:		
Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes					

PERMIT EXPIRES : 12/10/2024

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

August 12, 2024

Terry E. Morris Morris, Terry E. dba G L M Company PO BOX 193 RUSSELL, KS 67665-0193

Re: Workover Pit Application BATCHMAN 1 Sec.19-20S-12W Barton County, Kansas

Dear Terry E. Morris:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 261-6250 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 261-6250.



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor