

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

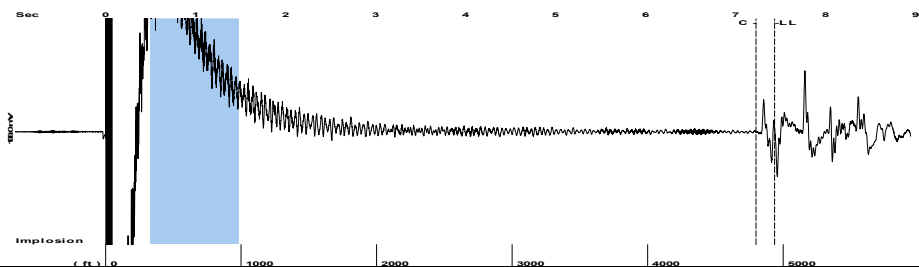
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

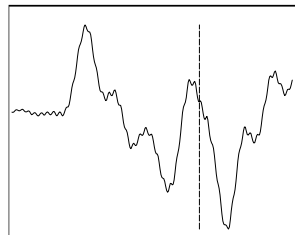
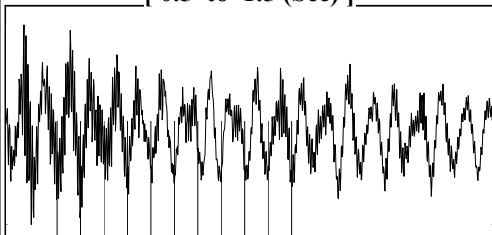
Map of Kansas with 4 numbered districts. Table with 3 columns: District Office Name, Address, Phone Number.

Group: MyWells Well: Cooper 14-35-9 1H (acquired on: 08/05/24 12:20:02)



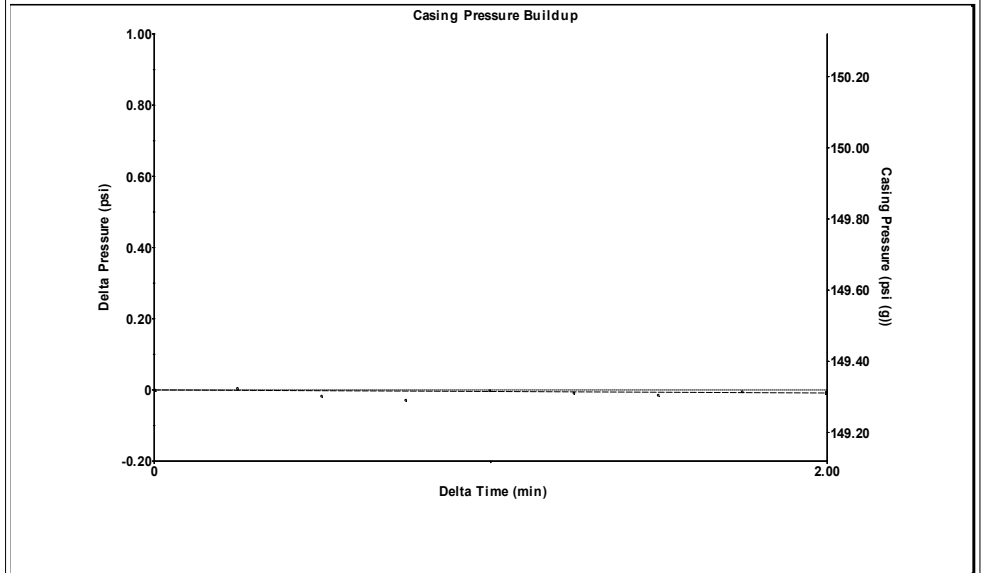
Filter Type High Pass Automatic Collar Count Yes Time 7.434 sec
 Manual Acoustic Veloc 1298.76 ft/s Manual JTS/sec 20.7469 Joints 157.717 Jts
 Depth 4936.53 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

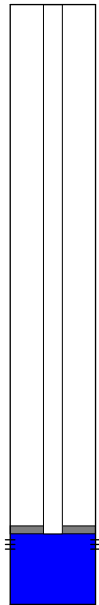
Group: MyWells Well: Cooper 14-35-9 1H (acquired on: 08/05/24 12:20:02)



Change in Pressure -0.01 psi PT 9563
 Change in Time 2.00 min Range 0 - ? psi

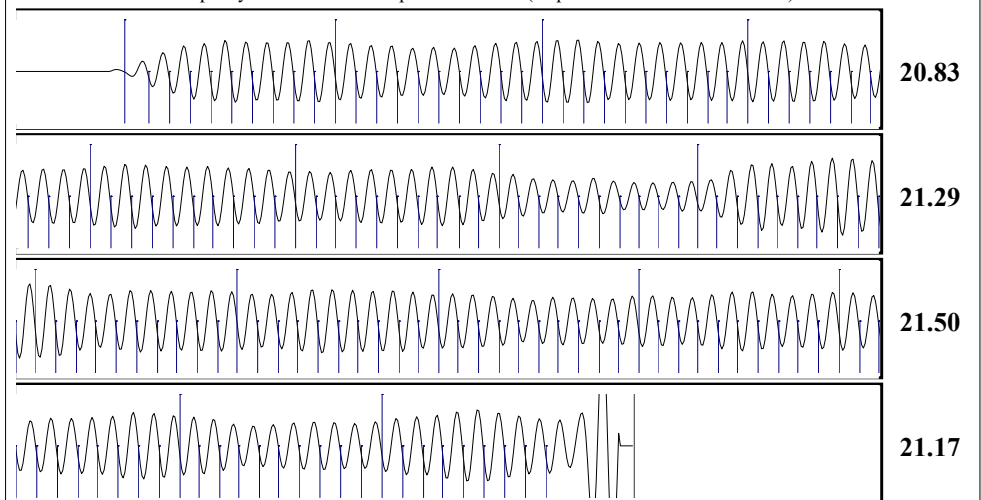
Group: MyWells Well: Cooper 14-35-9 1H (acquired on: 08/05/24 12:20:02)

Production		Potential	Casing Pressure
Oil	- * -	- * - BBL/D	149.3 psi (g)
Water	- * -	- * - BBL/D	Casing Pressure Buildup
Gas	- * -	- * - Mscf/D	-0.0 psi
IPR Method		Vogel	2.00 min
PBHP/SBHP	- * -	- * -	Gas/Liquid Interface Pressure
Production Efficiency	0.0		168.8 psi (g)
Oil	40 deg.API	Liquid Level Depth	
Water	1.05 Sp.Gr.H2O	4936.53 ft	
Gas	0.67 Sp.Gr.AIR	Pump Intake Depth	
Acoustic Velocity	1328.1 ft/s	5040.00 ft	
		Formation Depth	
		5150.00 ft	



Static
 Oil Column Height
 MD 0 ft
 Water Column Height
 MD 197 ft
 Static BHP
 258.6 psi (g)

Group: MyWells Well: Cooper 14-35-9 1H (acquired on: 08/05/24 12:20:02)



Acoustic Velocity	1328.1 ft/s	Joints counted	148
Joints Per Second	21.2156 jts/sec	Joints to liquid level	157.717
Depth to liquid level	4936.53 ft	Filter Width	18.7469 22.7469
Automatic Collar Count	Yes	Time to 1st Collar	0.252 7.228

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/13/2024

Amanda Lair
BCE-Mach LLC
14201 WIRELESS WAY, SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-077-22077-01-00
COOPER 14-35-9 1H
NE/4 Sec.11-35S-09W
Harper County, Kansas

Dear Amanda Lair:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/13/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/13/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"