KOLAR Document ID: 1790110

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #: 35983
Name: Western Plains Resources LLC
Address 1: 2790 N ANDERSON RD
Address 2:
City: GARDEN CITY State: KS Zip: 67846 + 9798
Contact Person: Jason Henson
Phone: (806) 202-0548

API No. 15 - 15-093-20757-00-01
If pre 1967, supply original completion date:
Spot Description:
__ - __ - SE SW Sec. 12 Twp. 21 S. R. 35 ☐ East ☑ West
660 Feet from ☐ North / ☑ South Line of Section
1980 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☑ SW
County: Kearny
Lease Name: ODD WILLIAMS Well #: 3

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☑ Water Supply Well ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #: ☐ Gas Storage Permit #:

Conductor Casing Size: Set at: Cemented with: Sacks
Surface Casing Size: 8.625 Set at: 615 Cemented with: 400 Sacks
Production Casing Size: 5.5 Set at: 4192 Cemented with: 200 Sacks

List *(ALL)* Perforations and Bridge Plug Sets:
Attached

Elevation: 3086 (☐ G.L. / ☑ K.B.) T.D.: 4214 PBTD: 4136 Anhydrite Depth:
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☑ Junk in Hole ☐ Casing Leak at: -
(Interval)

Proposed Method of Plugging *(attach a separate page if additional space is needed)*:
2 7/8" Tubing parted on jnt 100 just above collar - will fish collar and plug per state.
DV tool at 2017.87'
TOC 2950'
Perfs: 4 SPF 3632-3648 / 3658-3670 / 3689-3703 / 3708-3712 /3718-3728 /3768-3774 / 3824-3842 / 3852-3860
6 SPF 3042-3050 / 3052-3060 / 3058-3096 / 3160-3168 / 3260-3272 / 3378-3342 / 3288-3302 / 3363-3370 / 3522-3534 / 3546-3564 / 3676-3682 / 3736-3740 / 3750-3756 / 3792-3796 / 3842-3852 / 3860-3874 / 3992-4008 / 4044-4054 / 4080-4088 / 4100-4117.
See attached wellbore Diagram for pump information.

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☑ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Jason Henson
Address: 2790 North Anderson Rd City: Garden City State: KS Zip: 67846 + 9798
Phone: (806) 2020548
Plugging Contractor License #: 34059 Name: Hurricane Services, Inc.
Address 1: 250 N WATER ST STE 200 Address 2:
City: WICHITA State: KS Zip: 67202 + 1215
Phone: (316) 303-9515

Proposed Date of Plugging *(if known)*:

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1790110

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☒ **CP-1** (Plugging Application)

OPERATOR: License # 35983
Name: Western Plains Resources LLC
Address 1: 2790 N ANDERSON RD
Address 2:
City: GARDEN CITY State: KS Zip: 67846 + 9798
Contact Person: Jason Henson
Phone: (806) 2020548 Fax: ( )
Email Address:

Well Location:
_ - _ - SE - SW Sec. 12 Twp. 21 S. R. 35 ☐ East ☒ West
County: Kearny
Lease Name: ODD WILLIAMS Well #: 3

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: Joan J Williams Estate
Address 1: 711 Sunset Dr, Box 530
Address 2:
City: Lawrence State: KS Zip: 66044 + 0530

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (*see* Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a $30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the $30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Western Plains Resources LLC
Well Name	ODD WILLIAMS 3
Doc ID	1790110

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3042	4117	Morrow	

Well: Odd Williams 3

WATER SUPPLY WELL

C SE SW Section 12-T21S-R35W
Kearny County, Ks

Location: 660' FSL; 1980 FWL
Elevation: GL=3084', KB=3089'
API # - 15-093-20757

Date Pulled	Comments
06-16-10	Acid Job on Pump
07-01-10	Acid Job on Pump
01-13-11	Acid Job

Wellbore Diagram as of 01/17/2011

Date Pulled	Comments
02-25-82	Spud well
03-06-82	Completion (finish)
03-31-82	Plugged
06-27-07	Workdown
07-02-07	Completion (start)
07-06-07	Acid Job
11-08-07	Completion (finish)
03-25-08	Frac Job
04-04-08	Pump Change
04-18-08	Shot Perfs
04-21-08	Acid Frac
02-10-09	Rotor Parted
11-16-09	Replace TBG
02-15-10	TBG Leak Hole Jt#92
03-16-10	TBG Leak
03-24-10	Acid Job
03-26-10	Acid Job
04-28-10	Cleaned Out
05-17-10	SWAB Topeka

Contractor: Abercrombie Drilling
Spud Date: 02-25-82
TD:
Rig Release:
Mud: Chemical
Completion Date: 03-06-82
First Production:

Depth (ft)

615' — **Surface Casing and Cement**
8-5/8" casing
200 sx Light cmt
200 sxClass A
1982

Acid Job:
PUMPED 5 BBL 15% ACID W/ SURF,2XANHIB,CORR CONTROL,FE CONTROL
RATE = 0.35 BPM AT 25" VAC
FLUSH = 15 BBL
MAX PRESSURE = 490 PSIG AT 0.40 BBL RATE
01-13-11

DV Tool — 2017.87'
425 sx LITE
cmt circ to surface
06-29-07

Acid Job:
4000 gal 15% HCL
6000 gal 15% HCL
Displaced w/100 bbl 2% KCL
Max Press: 1900 psig
Final Rate: 10 bpm
ISIP: 750 psig
Total Load: 338 bbls
07-06-07

TOC — 2950'
by Wireline
07-02-07

Frac Job:
Hit Press w/ 50 BTF = 2100 BTF
Ave. Rate: 23 bpm
Total Load: 456 bbls
ISIP: 414 psi
5 min: 325 psi
10 min: 278 psi
15 min: 240 psi
03-25-08

Acid Frac:
w/rock salt, 15% FE & progel 250,
2% KCL Flush
1st Stage: 62.3 bbl Acid
2nd Stage: 12.1 bbl progel & 40.4 bbl
2% KCL
ISIP: 287#
5 min: 219#
10 min: 201#
15 min: 192#
04-21-08

Acid Job:
1000 Gal 15% HCL
Rate: 10.5BPM at 1450psi
ISIP = VAC
Total Load = 282 BBl
03-24-10

Acid Job:
6000 Gal 15% HCL w/600 Ball sealers
Max rate: 30.5BPM at 1950psi
ISIP = 231 psi
Total Load = 214 BBl
05-26-10

Pump
Intake
motor

PBTD — 4136'
RTD — 4214'

Depth (ft)

Tubing and Pump Detail 05/21/2010
CENTERLIFT MOD 450, MSP, 90HP, 1250 VOLT, 27 AMP MOTOR ..... 14.39'
CENTER LIFT MOD. MSH 3 DB, SERIES 400 SEAL ..... 6.10'
CENTERLIFT SERIES 400 PUMP INTAKE.. 0.85'
CENTERLIFT SERIES 400, 134 STAGE ..... 15.17'
20 JTS. 2 7/8" DURABOND TBG ..... 653.31'
96 JTS. 2 7/8" TK 77 TBG ..... 2993.10'
TOTAL LENGTH @ KB = 3683.12'
TBG. SET 2' BELOW KB - 3685.12'
PUMP INTAKE SET @ 3663.58'

3663.58' — **Pump Intake**

Perfs @ 4 spf (336)
Morrow
3632' – 3648'
3658' – 3670'
3689' – 3703'
3708' – 3712
3718' – 3728'
3768' – 3774'
3824' – 3842'
3852' – 3860'
07-03-07

SWAB 05-18-10

Perfs @ 6 spf
3042' - 3050'
3052'- 3060'
3058'- 3096'
3160'- 3168'
3260'- 3272'
3378'- 3342'
3288'- 3302'
3363'- 3370'
3522'- 3534'
3546'- 3564'
3670'- 3682'
3736'- 3740'
3750'- 3756'
3792'- 3796'
3842'- 3852'
3860'- 3874'
3992'- 4008'
4044'- 4054'
4080'- 4088'
4100'- 4117'
04-18-08

4191.61' — **Production Casing and Cement**
104 jts 5 ½" 15.5# RGIII J-55 csg
200 sx ASC
425 sx lite
06-29-07

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

August 14, 2024

Jason Henson
Western Plains Resources LLC
2790 N ANDERSON RD
GARDEN CITY, KS 67846-9798

Re: Plugging Application
API 15-093-20757-00-01
ODD WILLIAMS 3
SW/4 Sec.12-21S-35W
Kearny County, Kansas

Dear Jason Henson:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after February 10, 2025. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The February 10, 2025 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1