KOLAR Document ID: 1789303

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AF	PI No. 1	5			
Name:								
Address 1:			_		Sec Tv	vp S. R East West		
Address 2:			_		Feet from	North / South Line of Section		
City:	State:	Zip: +	_	Feet from East / West Line of Section				
Contact Person:			Fo	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodic	Co	,		Well #:		
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes			•	oved on: (Date)		
Producing Formation(s): List A	II (If needed attach another	sheet)	by	:		(KCC District Agent's Name)		
Depth to	Top: Botton	m: T.D	_{Pli}	ıaaina	Commenced:			
Depth to	Top: Botto	m: T.D		00 0				
Depth to	Top: Botto	m:T.D	' '	agging	Completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
cement or other plugs were us		-				ds used in introducing it into the hole. If		
Plugging Contractor License #	::		Name:					
Address 1:			Address 2: _					
City:			Sta	ate:		Zip:+		
Phone: ()								
Name of Party Responsible fo	r Plugging Fees:							
State of	County, _		, s	SS.				
			Г	_	nployee of Operator or	Operator on above-described well,		
	(Print Name)			=[]	inproyee or Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665 Phone: 785-324-1041 fax: 785-483-1087 Email: cementing@rurahel.net Date: 6/21/2024 Invoice # 4031

P.O.#:

Quantity

Price

Due Date: 7/21/2024 Division: Russell

Contact: Mai Oil Operations Address/Job Location:

8111 Douglas Ave., Ste 710 Dallas TX 75225-5520

Reference:

LORRAINE KRUG 1 SEC 9-15-14

Description of Work:

PLUG JOB

					The state of the s			
Labor		8	900.03	Yes				
Common-Class A	175		3,636.62	Yes				
POZ Mix-Standard	115		812.08	Yes				
Bulk Truck Meti-Material Service Charge	325 10 8	\$	327.85	Yes				
Premium Gel (Bentonite)	10		292.54	Yes				
Cottonseed Hulls	8	. 5	271.96	Yes				
Pump Truck Mileage-Job to Newvest Camp	15	8	68.09	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	15	5	52.96	Yes				
Invoice Terms:					SubTotal:	\$	6,362.12	
Net 30			Discou	int Availab	le <u>ONLY</u> if Invoice is Paid & Received within listed terms of invoice:	\$	(159.05)
					SubTotal for Taxable Items:	\$	6,203.07	
					SubTotal for Non-Taxable Items	3		la contraction of the contractio
					Total:	S	6,203.07	
				8.50% Russ	self County Sales Tax Tax:	S	527.26	8
Thank You For Your Business!					Amount Due:	\$	6,730.33	
					Applied Payments:		100 00 00 00 00 00 00 00 00 00 00 00 00	
					Balance Due:	\$	6,730.33	Ě

Past Due Invoices are subject to a service charge (annual rate of 24%)
This does not include any applicable taxes unless it is listed.
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Services / Items Included: Quantity Price Tourse

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-1071

Home Office P.O. Box 32 Russell, KS 67665

No. 4031

Date 6/21/24	1 15			county	State	On Location	Finish			
	1 .3	14	R	ssell	K5		Sioopm			
			Locatio	n Russell S	bouth to mit	hel 2 west	Ninto			
Lease Lorraine Ki	US 1	Well No.	12/14	Owner						
Contractor Kelo				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish						
Type Job PTA				cementer and helper to assist owner or contractor to do work as listed.						
Hole Size					Charge Mai Oil					
Cso. 51/2	Depth	Depth			Street					
Tbg. Size	Depth			City State						
Tool	Depth			The above wa	r agent or contractor					
Cement Left in Csg.	Shoe J	oint		The above was done to satisfaction and supervision of owner agent or contractor Cement Amount Ordered 325 / 45 9% gel						
Meas Line	Displac			400	* hulls	-				
The state of the s	DUIPMENT			Common /	175					
Pumptrk 5 No. Cemente Helper	NICK	1		Poz. Mix //5						
Bulktrik P No. Driver	Ine. 1	raio		Gel. 10			1			
Bulktrk No. Driver	-	-		Calcium / 1						
	ICES & REMA	RKS		Hulls 4/20 # (8)						
Remarks: KCC Ra	1			Salt						
Rat Hole				Flowseal						
Mouse Hole				Kol-Seal						
Centralizers			Mud CLR 48							
Baskets				CFL-117 or CD110 CAF 38						
D/V or Port Collar				Sand						
	2	colulls		Handling 32.5						
1375 100sks 300lwlls				Mileage						
885 75sxs	1/	oohulk		Mineage	FLOAT EQUIP	MENT				
000 753KS 100NUIS				Guide Shoe						
500 SOSKS			-	Centralizer						
300 30363				Baskets						
220 cise 65	SKS			AFU Inserts	3.4					
cau circ o.	1267		11	Float Shoe	71137	111				
to all or in	-	7	Latch Down							
top off - stayed	d Fuil			Laten Down						
	_			107%	the second	200				
(USED-29050	e o. 1) - 100	shule)	Pumptrk Cha	arge D/us					
(V) 24/3C	4 400"	01/12	/		arge fries	-	+			
				Mileage /	5 /	Tax				
					1 1.	Discoun				
x //-				1	tanks					
Signature Chary Porbayer				11	uu	Total Charge				