

**Notice:** Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

\_\_\_\_\_  
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

## Invoice



**ELI**  
WIRELINE SERVICES  
PO BOX 549  
HAYS, KS 67601  
785-628-3998

| Date      | Invoice # |
|-----------|-----------|
| 7/12/2024 | 9558      |

RECEIVED ON 5 August 2024

|   |
|---|
| Bill To   |
| JACKSON BROTHERS, LLC<br>116 E 3RD ST<br>EUREKA, KS 67045 |

|  |
|--|
| Job Info   |
| Gechter #1<br>Greenwood County, KS<br>Field Ticket #8889 |

| P.O. No. | Terms  |
|----------|--------|
|          | Net 30 |

| Quantity                       | Description           | Amount                  |
|--------------------------------|-----------------------|-------------------------|
| 1                              | Service Charge        | 500.00                  |
| 1                              | 3 1/8 HSC Squeeze Gun | 1,250.00                |
| 1                              | Extra Guns            | 100.00                  |
| Please remit to above address. |                       | <b>Total \$1,850.00</b> |

## Cheever Well Service, Inc.

Shop: 620-437-2296

P.O. Box 677

Received 26 July 2024

Cell: 620-437-7296

Madison, Kansas 66860

Terms: Due on Receipt

Invoice No. 6694-1

Month: July 2024

Company: Jackson Brothers, LLC

Lease: Gechter

Well No. 1

Called by:

Order No.

| Date | Job Description  | Hours | Rate   | Total   |
|------|--|-------|--------|---------|
| 6-11 | Rig up. Cut cedar tree from around well head. Pull rods and lay down on trailer. Got out 69 - 5/8" rods and 2 - 6' x 5/8" rod subs, no pump.   | 4     | 175.00 | 700.00  |
| 6-13 | Pull tubing. Parted tubing 2" below top collar. Need fishing tools.  | 1     | 175.00 | 175.00  |
| 6-14 | Run wash over mill to dress top of fish. Run releasing overshot with extension. Rig up mud pump. Get onto fish. Circulate and work tubing loose. Pull 6 joints.  | 6     | 175.00 | 1050.00 |
| 6-24 | Unload rods at west yard. Pull tubing and lay on trailer. Got out 57 joints and piece. Tally out, 1363.55'.  | 5.5   | 175.00 | 962.50  |
| 6-27 | Unload bad tubing at Barrier lease. Load work over tubing, 42 joints. Tally and run tubing, bumper sub and releasing overshot to 1341'. String up circulating head on next joint of tubing. Need water.                        | 6.5   | 175.00 | 1137.50 |
| 6-28 | Circulate and get onto fish. Try to work loose. Pull out of hole, got out 8'   | 6     | 175.00 | 1050.00 |
| 7-9  | Fish at 1371'. Run tubing, bumper sub and releasing overshot. Circulate and get onto fish. Work tubing loose and pull out of hole. Got out 19 joints and a piece, 459.35'. total tubing out = 1830.90' Dig out casing support. | 7.5   | 175.00 | 1312.50 |
| 7-10 | Stop by office for consultation. Clean up fishing tools. Rig down mud pump.  | 1.5   | 175.00 | 262.50  |
| 7-12 | Stand by to perforate at 520' and 150'. Run tubing to 1510'. Load bad tubing and haul to Barrier lease. Load 11 joints of work over tubing and haul to location. Run tubing to 1801.90'.                                       | 6     | 175.00 | 1050.00 |
| 7-15 | Tubing at 1801.90'. Spot 40 sacks of cement. Pull tubing to 518' and spot 20 sacks of cement. Pull tubing to 152.50' and circulate cement to surface. Pull tubing out of hole. Top off with cement. Wash up tools.             |       |        |         |

Total Labor

Unit Charge

Sub Total

Sales Tax

Total

Next Page

Operator: Bill

W.S. Roust:

TOTAL Page 1 \$7,700.00





## HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Received 24 July 2024

## Customer:

JACKSON BROTHERS LLC  
116 E 3RD ST  
EUREKA, KS 67045-1747

Invoice Date: 7/15/2024  
Invoice #: 0377657  
Lease Name: Gechter  
Well #: 1  
County: Greenwood, Ks  
Job Number: EP14159  
District: Eureka

| Date/Description    | HRS/QTY   | Rate      | Total    |
|---------------------|-----------|-----------|----------|
| PTA                 | 0.000     | 0.000     | 0.00     |
| Cement Pump Service | 1.000     | 1,250.000 | 1,250.00 |
| Cement Class A      | 60.000    | 20.000    | 1,200.00 |
| Calcium Chloride    | 115.000   | 0.750     | 86.25    |
| Bentonite Gel       | 115.000   | 0.450     | 51.75    |
| Cement Pozmix 60/40 | 100.000   | 16.000    | 1,600.00 |
| Bentonite Gel       | 345.000   | 0.450     | 155.25   |
| Ton Mileage-Minimum | 1.000     | 300.000   | 300.00   |
| Vacuum Truck 80bbl  | 2.500     | 90.000    | 225.00   |
| Fresh Water         | 4,200.000 | 0.020     | 84.00    |
| Service Supervisor  | 1.000     | 275.000   | 275.00   |

Net Invoice 5,227.25  
Sales Tax: 277.66  
**Total** 5,504.91

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



|  |  |  |   |  |  |
|--|--|--|---|--|--|
| <b>Customer</b> Jackson Brothers LLC   |  | <b>Lease &amp; Well #</b> Gechter #1   |   | <b>Date</b> 7/15/2024  |  |
| <b>Service District</b> Eureka   |  | <b>County &amp; State</b> Greenwood, Ks  |   | <b>Legals S/T/R</b> 36 25S 10E   |  |
| <b>Job Type</b> PTA  |  | <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD |   | <b>New Well?</b> <input type="checkbox"/> YES <input checked="" type="checkbox"/> No |  |
| <b>Equipment #</b>   |  | <b>Driver</b>  |   | <b>Ticket #</b> EP14159  |  |
| <b>Job Safety Analysis - A Discussion of Hazards &amp; Safety Procedures</b>   |  |  |   |  |  |
| 1004   | Kevin M  | <input checked="" type="checkbox"/> Hard hat   | <input checked="" type="checkbox"/> Gloves            | <input type="checkbox"/> Lockout/Tagout  | <input type="checkbox"/> Warning Signs & Flagging                      |
| 1201   | Alan M   | <input checked="" type="checkbox"/> H2S Monitor  | <input checked="" type="checkbox"/> Eye Protection    | <input type="checkbox"/> Required Permits  | <input type="checkbox"/> Fall Protection                               |
| 1210   | Broker W   | <input checked="" type="checkbox"/> Safety Footwear  | <input type="checkbox"/> Respiratory Protection       | <input checked="" type="checkbox"/> Slip/Trip/Fall Hazards                           | <input checked="" type="checkbox"/> Specific Job Sequence/Expectations |
| 1214   | Monty M  | <input checked="" type="checkbox"/> FRC/Protective Clothing  | <input type="checkbox"/> Additional Chemical/Acid PPE | <input checked="" type="checkbox"/> Overhead Hazards                                 | <input checked="" type="checkbox"/> Muster Point/Medical Locations     |
| 126  | Dan B  | <input type="checkbox"/> Hearing Protection  | <input checked="" type="checkbox"/> Fire Extinguisher | <input type="checkbox"/> Additional concerns or issues noted below                   |  |
| <b>Helper</b> Trey M   |  |  |   |  |  |
| <b>Comments</b><br>PTA Old Well Rig up to 2 3/8" tubing, Spot cement plugs as following, 40sx Class A Cement w/ 2% gel, 2% CaCl @ 1801', 20sx Class A Cement w/ 2% CaCl, 2% gel, @ 518', 100sx 60/40 Pozmix Cement w/ 4% gel from 150' to surface inside & outside of casing.  |  |  |   |  |  |
| <b>Product/ Service Code</b>   | <b>Description</b>   | <b>Unit of Measure</b>   | <b>Quantity</b>                                       | <b>Net Amount</b>  |  |
| C013   | Cement Pump Service  | ea   | 1.00  |  | \$1,250.00   |
| M010   | Heavy Equipment Mileage ( N/C within 1 mile of HSI Eureka yard ) | mi   | N/C   |  | N/C  |
| M015   | Light Equipment Mileage ( Same as above )                        | mi   | N/C   |  | N/C  |
| CP010  | Class A Cement (40sx bottom plug 20sx Middle plug)               | sack   | 60.00   |  | \$1,200.00   |
| CP100  | Calcium Chloride   | lb   | 115.00  |  | \$86.25  |
| CP095  | Bentonite Gel  | lb   | 115.00  |  | \$51.75  |
| CP070  | 60/40 Pozmix Cement A ( Top Plug )                               | sack   | 100.00  |  | \$1,600.00   |
| CP095  | Bentonite Gel 4%   | lb   | 345.00  |  | \$155.25   |
| M025   | Ton Mileage - Minimum  | each   | 1.00  |  | \$300.00   |
| T010   | Vacuum Truck - 80 bbl  | hr   | 2.50  |  | \$225.00   |
| AF080  | Fresh Water  | gal  | 4,200.00  |  | \$84.00  |
| R061   | Service Supervisor   | day  | 1.00  |  | \$275.00   |
| <b>Customer Section: On the following scale how would you rate Hurricane Services Inc.?</b>  |  |  |   |  |  |
| <b>Based on this job, how likely is it you would recommend HSI to a colleague?</b><br><input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/><br>##### 1 2 3 4 5 6 7 8 9 10 H(alt)H(alt) |  |  |   | <b>Net:</b> \$5,227.25   |  |
| <b>Total Taxable</b> \$ - <b>Tax Rate:</b>   |  |  |   | <b>Sale Tax:</b> \$ -  |  |
| State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.  |  |  |   | <b>Total:</b> \$ 5,227.25  |  |
|  |  |  |   | <b>HSI Representative:</b> <i>Thank You Kevin McCoy</i>                              |  |

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

Called By Roscoe Jackson

**CUSTOMER AUTHORIZATION SIGNATURE**



Ticket: EP14159

**Date:** 7/15/2024

Service: PTA

### Calculated Slurry - Tail

### Blend

Weight: \_\_\_\_\_ ppg

Water / Sx: gal / sx

Yield:  ft<sup>3</sup> / sx

Annular Bbls / Ft.: bbs / ft.

Depth: \_\_\_\_\_ ft

Annular Volume: 0 bbls

**Excess:**

**Total Slurry: 0.0 bbls**

**Total Sacks:** 0 sx

| TIME | RATE | PSI | BBLs | BBLs | REMARKS |
|------|------|-----|------|------|---------|
|------|------|-----|------|------|---------|

[illegible]

## SUMMARY

Cementer: Kevin M

**Pump Operator:** Alan M

**Bulk #1:** Broker W

|          |         |
|----------|---------|
| Bulk #2: | Monty M |
|----------|---------|

Average Rate

0.0 bpm

Average Pressure

psi

Total Fluid

- bbls