

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300

Invoice

DATE	INVOICE #
7/3/2024	37083

BILL TO
Shakespeare Oil Company, Inc 202 West Main Street Salem, IL 62881

RECEIVED
 JUL 11 2024

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-27	Wells	Wichita	Duke Drlg	Oil	Development	Surface Pipe	Gideon
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	8.00	640.00
576D-S	Pump Charge - <u>Shallow Surface (< 500 Ft.)</u>				1	Job	1,250.00	1,250.00
325	Standard Cement				170	Sacks	17.50	2,975.00T
279	Bentonite Gel				6	Sack(s)	30.00	180.00T
278	Calcium Chloride				8	Sack(s)	55.00	440.00T
290	D-Air				2	Gallon(s)	45.00	90.00T
276	Flocele				50	Lb(s)	4.00	200.00T
581D	Service Charge Cement				170	Sacks	2.00	340.00
583D	Drayage				668	Ton Miles	1.00	668.00
	Subtotal							6,783.00
	Sales Tax Wichita County						8.50%	330.23

502-5 9

We Appreciate Your Business! **Total** *DW* \$7,113.23



TICKET 37083

CHARGE TO: Shakespeare Oil
 ADDRESS
 CITY, STATE, ZIP CODE

PAGE 1 OF 1

SERVICE LOCATIONS: Ness City, KS
 WELLS/PROJECT NO.: 1-27
 LEASE: Wells
 COUNTY/PARISH: Michia
 STATE: KS
 CITY: LOCATION
 DATE: 7/13/2004
 OWNER: MARLENTHAL, G-N-2-B

TICKET TYPE: SERVICE SALES
 CONTRACTOR: Duke
 RIG NAME/NO.:
 SHIPPED VIA: CT
 DELIVERED TO:

WELL TYPE: Oil
 WELL CATEGORY: Development
 JOB PURPOSE: Surface Pipe
 WELL PERMIT NO.:

REFERRAL LOCATION: 1/2-N - N/E-WIND
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<u>576</u>					MILEAGE			<u>80</u>	<u>mi</u>	<u>1.200</u>	<u>960</u>
<u>576S</u>					<u>Pump Charge - Surface</u>			<u>1</u>	<u>job</u>	<u>1.250</u>	<u>1.250</u>
<u>326</u>					<u>STANDARD Cement</u>			<u>170</u>	<u>sks</u>	<u>14</u>	<u>2975</u>
<u>279</u>					<u>BEAUTIFUL Gnd</u>			<u>6</u>	<u>sks</u>	<u>30</u>	<u>180</u>
<u>278</u>					<u>Calcium Chloride</u>			<u>8</u>	<u>sks</u>	<u>55</u>	<u>440</u>
<u>290</u>					<u>D-Air</u>			<u>2</u>	<u>gal</u>	<u>45</u>	<u>90</u>
<u>276</u>					<u>Flocc</u>			<u>50</u>	<u>lbs</u>	<u>4</u>	<u>200</u>
<u>581</u>					<u>CMT Service Charge</u>			<u>170</u>	<u>sks</u>	<u>2</u>	<u>340</u>
<u>583</u>					<u>Drillage</u>			<u>1680</u>	<u>lbs</u>	<u>668</u>	<u>TM</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED: 7/13/2004 TIME SIGNED: 7:15 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 1 TOTAL: 7113.93

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: John Trucks APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE PAGE NO.

8/7/2024 J

CUSTOMER Shakespeare Oil		WELL NO. 1-27		LEASE Wells		JOB TYPE Surface Pipe		TICKET NO. 37083
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							ON LOCATION 8 5/8" 2316/ft
								RTD : 236'
	1610							BREAK Circulation
	1615	4	5			125		Pump 5 bbl H2O Spacer
		5	42			100		Mix 170 sks of STANDARD 2% gel, 3% CC CMT @ 14.7ppg
		4	0			200		Displace CMT
		4	11			250		* Circulate to Surface ● 410sks
	1830	-	13			150		KO Pump * Shut in * - Release PSI * Hold *
								Washup Truck #11
	1845							Job Complete
								170 sks of STANDARD 2% gel 3% CC used
								410 sks Circulated to P.t "Plug Down" @ 6:30 PM CST
								THANKS!
								Judean, Preston, SHANE

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/12/2024	37276

BILL TO
Shakespeare Oil Company, Inc 202 West Main Street Salem, IL 62881

RECEIVED
JUL 22 2024

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-27	Wells	Wichita	Duke Drlg	Oil	Development	PTA	Jonathan
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	8.00	640.00
576D-P	Pump Charge - PTA				1	Job	1,250.00	1,250.00
290	D-Air				6	Gallon(s)	45.00	270.00T
328-4	60/40 Pozmix (4% Gel)				280	Sacks	14.00	3,920.00T
276	Flocele				70	Lb(s)	4.00	280.00T
581D	Service Charge Cement				280	Sacks	2.00	560.00
583D	Drayage				940	Ton Miles	1.00	940.00
	Subtotal							7,860.00
	Sales Tax Wichita County						8.50%	379.95

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We Appreciate Your Business!

Total

\$8,239.95

DW



CHARGE TO: Shakespeare Oil
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 37276

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Hays, KS
 2. Ness City, KS
 3.
 4.

WELL/PROJECT NO. 1-27
 LEASE Wells
 COUNTY/PARISH Wichita
 STATE KS
 CITY

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR Duke Drilling
 RIG NAME/NO.
 WELLS CATEGORY Development
 JOB PURPOSE Plug To Abandon

WELL TYPE Oil
 WELLS INSTRUCTIONS

SHIPPED VIA CT
 DELIVERED TO Location
 WELL PERMIT NO.

DATE 07/12/24
 ORDER NO.
 OWNER Same

WELL LOCATION

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE #	QTY. U/M			UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1				80 mi				8.00	640.00
576P		1			Pump Charge - PTA	1 EA				1250.00	1250.00
290		1			D-Air	6 gal				45.00	270.00
328-4		2			100/410 Pozmix (40% Gel)	280 SKS				14.00	3,920.00
276		2			Flueck	70 lbs				4.00	280.00
581		2			Service Charge Cement	280 SKS				2.00	560.00
583		2			Drayage	940 TMI				1.00	940.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

DATE SIGNED _____ TIME SIGNED _____
 A.M. P.M.

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO
 WE UNDERSTOOD AND MET YOUR NEEDS? YES NO
 OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 7,860.00
 TAX Wichita
 TOTAL 8,939.95

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 07/12/24 PAGE NO. 1

CUSTOMER Shakespeare Oil WELL NO. 1-27 LEASE Wells JOB TYPE PTA TICKET NO. 37276

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2015							On location, set up trucks.
	2045							1st Plug - 2500'
		4	10				600	Pump water ahead
		4	13				600	Pump 50 SKS cement
		4	3				400	Pump water behind
		8	20				400	Use Rig to Pump Mud
	2130							2nd Plug - 1560'
		4	10				500	Pump water ahead
		4	21				500	Pump 80 SKS cement
		4	10				400	Pump water behind
	2215							3rd Plug - 660'
		4	5					Pump water ahead
		4	13					Pump 50 SKS cement
		4	3					Pump water behind
	2245							4th Plug - 300'
		4	5					Pump water ahead
		4	13					Pump 50 SKS cement
		4	2					Pump wtr behind
	2305							5th Plug - 60'
		1	5					Top off w/ 20 SKS
		2	8					Plug Rathole w/ 30 SKS
	2315							Wash up
								Rack up
	2330							Job Complete
								Thanks Jon, Justin & Austin