

**Notice:** Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form****Form must be Signed****All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

\_\_\_\_\_  
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

**R.C. Hill 2**  
**15-189-20379-00-01**  
**Well Plugging Record**

**7/30/2024:** :DTL, Set anchors, RUSU. Talked to KCC about changing plugging orders. Spotted workstring and open top tank. RU tbg tools. Fluid level at ~346.50'. TIH with 1334' of 2 3/8" tbg and overshot with bumper sub. Grabbed tbg fish at 1334' and worked tbg with bumper sub. Pulled 50K over tbg string weight. Could not get tbg free. Performed mechanical freepoint and tbg stuck ~1650-1800'. Released fish, POH with overshot and bumper sub. TIH with full open sub and overshot without bumper sub. Fished tbg again. Delivered 3/4" rod workstring. RIH with 3/4 Rods string, tagged 5/8" fish at 1338' and fished 5/8" rods. Worked rods and parted a rod downhole. SDFN. Tomorrow's plan is to finish digging out surface casing vent. POH rods and continue to Fish rods and remove as many 5/8" rods from the tbg that we can with the 3/4" rod string. Discuss when deep enough with KCC then we will wireline freepoint tbg and cut tbg.

**7/31/2024:** DTL, Dug out surface casing wellhead and found casing outlet for plugging. POH 3/4" workstring rods and 5/8" rod fish. 5/8" rod fish parted just below the fishing tool. Talked to Ken Jehlik with KCC . Changed plugging orders to continue plugging without more fishing rods and tbg. RIH with 3/4" rods and laydown rods on rod trailer. POH with 2 3/8" overshot and stood tbg in the derrick. TIH with AD1 5.5" packer and set packer at 1300'. RU water truck and pumped 30 BBL water below packer down tbg. Pumped 3BPM and well never loaded. Shut off pump and well continued to pump at 1.2BPM with the well pulling a vacuum. POH packer and layed down. TIH with 5.5" cmt retainer and set retainer at 1300'. Hauled workstring rods to the yard. SDFD. Tomorrow will RU cmt trucks and pump first plug into the cmt retainer.

**8/01/2024:** DTL, RU Quasar cmt trucks. KCC rep on location. Stung into Cmt retainer at 1300'. Pump 5 BBL water down tbg ahead. Mix and pumped 100 sks Class A, 13.5 ppg cmt and pumped into 90 sks into cmt retainer. Cement retainer pressured up. Stung out of cmt retainer. Displaced tbg with freshwater. POH and laydown workstring tbg. RU wireline truck and ran CBL from 1100-350'. Good cmt bond at 1045'. Cmt bond in and out up to 650'. Perforated at 647'. Established circulation between 5.5" casing and 8 5/8" surface casing. Mixed and pumped 275 sks Class A, 13.5 ppg cmt pumping down 5.5" casing and up 8 5/8" annulus. Good returns of cmt to open top tank. Topped off 5.5" and 5.5" x 8 5/8" annulus. Cleaned up and RD cement trucks and service unit. Hauled cement returns to twisted Barrel.