KOLAR Document ID: 1790740

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Operator Name: Leense Number: Operator Address: Prone Number: Cantad Person: Prone Number: Lease Name & Well No: Pit Location (OQOQ): Type of Pit: Pit: Setting Pit Definition Pit Work/cover Pit Duriting Pit ("Werk Suppy API Abe or New Differ) Pit East 1 ("Werk Suppy API Abe or New Differ) Pit East 1 ("Werk Suppy API Abe or New Differ) Pit East 1 ("Werk Suppy API Abe or New Differ) Pit East 1 ("Werk Suppy API Abe or New Differ) Pit East 1 ("Werk Suppy API Abe or New Differ) Pit East 1 ("Werk Suppy API Abe or New Differ) Pit East 1 ("Werk Suppy API Abe or New Differ) Pit East 1 (bbb) Chloride concentration: mgmggl Is the pit located in a Sensitive Ground Water Arcea? New I (bbb) Chloride concentration: mgmggl Pit dimensions (all but working pits): Longth (feet) With (heet) NA* Steel Pits Depth for aground level to deprest point: (feet) NO Pit NA* Steel Pits The dimension (all but working pits): Longth (feet)	Submit in Duplicate				
Contact Person: Phone Number: Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit location (QQQQ): Type of Pit: Diffing Pit Emergency Pit Diffing Pit Hau-Off Pit Pit capacity: Workover Pit Hau-Off Pit Pit capacity: Feet from	Operator Name:			License Number:	
Lease Name & Well No: Pit Location (GOQQ): Type of Pit: Pit is: Genergiency Pit Burn Pit Workover Pit Pital Setting Pit Workover Pit Haut-Off Pit Pit Capacity: Setting Pit Pit Capacity: Feet from North /] South Line of Section Pit Capacity: Feet from Seat /] West Line of Section Pit capacity: Feet from Seat /] West Line of Section Pit control feet from ground level? Arrificial Liner? How is the pit lined if a plastic liner is not used? More Emergency. Pits and Setting Pits only Is the bottom below ground level? Arrificial Liner? How is the pit lined if a plastic liner is not used? More Emergency. Pits and Setting Pits only Is the bottom below ground level? Arrificial Liner? How is the pit lined if a plastic liner is not used? More Emergency. Pits and Setting Pits only Depth from ground level to deepest point: (fee) No Pit If dimensions (all but working pits): Length (feet) Wolth (feet) No Pit Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. No Pit If the pit is lined give a bried description of pit: </td <td colspan="5">Operator Address:</td>	Operator Address:				
Type of Pit: Pit is:	Contact Person:			Phone Number:	
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Settling Pit Drilling Pit If Existing, date constructed: Feet from North / South Line of Section Workover Pit Haut-Off Pit Pit capacity: Feet from	Type of Pit:	Pit is:			
Workover Pit Haul-Off Pit Pit capacity:	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
(I'WP Supply API No. or Year Duffed) Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
		Pit capacity:		Feet from East / West Line of Section	
Is the bottom below ground level? Artificial Liner? Is the bottom below ground level? Artificial Liner? Iw is the pit lined if a plastic liner is not used? Pit dimensions (all but working pits): Length (feet) Width (feet) NA: Steel Pits Depth from ground level to deepest point: (feet) Width (feet) NA: Steel Pits Depth from ground level to deepest point: (feet) Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Source of information: Feet Depth of water well Feet Depth of water well Producing Formation: Number of producing wells on lease: Number of producing wells on lease: Number of working pits to be utilized in drilling/workoverer: Number of working pits on lease: Number of working pits to be utilized: Abandonment procedure: Does the stope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically KCC OFFICE USE ONLY				County	
Yes No Pit dimensions (all but working pits): Length (leet) Depth from ground level to deepest point: (feet) No Pit If the pit is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit: feet Depth of water well roducing Formation: Number of producing wells on lease: Number of working pits to be utilized: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Submitted Electronically KCC OFFICE USE ONLY	Is the pit located in a Sensitive Ground Water Area?				
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
Depth from ground level to deepest point:	Pit dimensions (all but working pits):	Length (feet)		Width (feet) N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:					
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Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes Number of Vorking Pits must be closed within 365 days of spud date. Drill pits must be closed within 365 days of spud date.	feet Depth of water well feet				
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Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY			Type of material utilized in drilling/workover:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY	Number of producing wells on lease:		Number of working pits to be utilized:		
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		pilled fluids to	Drill pits must be closed within 365 days of spud date.		
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No	Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	

PERMIT EXPIRES : 12/13/2024

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

August 15, 2024

Don Short Buffalo Oil & Gas, LLC 102 S. RIVER ROAD PO BOX 6 OXFORD, KS 67119-0006

Re: Workover Pit Application O'HARA 12 Sec.18-32S-01W Sumner County, Kansas

Dear Don Short:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Workover pit after drilling operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-7400 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 337-7400.



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor