July 2017 Form must be Typed

TEMPORARY ABANDONM

OPERATOR: License#

Address 2:_____

Address 1:_____

ENT W	ELL APPLICA	TION All	Form must be signed blanks must be complete				
API No. 15-							
Spot Descr	pot Description:						
	Sec	feet from N / feet from E /	S Line of Section W Line of Section				
Datum:	cation: Lat:, Long:						
•	e:Ele\						
SWD P	check one)	ENHR Permit	#:				
duction	Intermediate	Liner	Tubing				

Contact Person:				Datum: N	NAD27 NAD8	3 WGS84	(e.g	xxx.xxxxx)
Phone:()			County: Elevation:					
Contact Person Email:				Lease Name	:		_ Well #:	
Field Contact Person:						Gas OG W		
Field Contact Person Phone:	()			l		ENH	R Permit #:	
	,			_	age Permit #:	Date Shut-	lo:	
				Spud Date:		Date Shut-	in:	
	Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Cooling Fluid Loyal from Curfa		How Dot	ormin od?				Doto	
Casing Fluid Level from Surfa								
Casing Squeeze(s):	to w /	sacks of cer	nent,	to (top)(k	bottom) W /	sacks of cen	ient. Date:	
Do you have a valid Oil & Gas	s Lease? Yes	No						
Denth and Type: .lunk in	Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No De	nth of casing leak(s).		
Depth and Type: Junk in								
Type Completion: ALT. I	ALT. II Depth of	: DV Tool:	w/_	sacks	of cement Po	rt Collar:	w/	_ sack of cement
Packer Type:	Size:		Inch	Set at:	F	eet		
Total Depth:	Plug Bacl	Depth:		Plug Back Method	d:			
Geological Date:								
Formation Name	Formation 7	op Formation Base			Complet	ion Information		
1	At:	to Feet	Perfo	ration Interval _	to	Feet or Open Hole	Interval	toFeet
2	At:	to Feet	Perfo	ration Interval —	to	Feet or Open Hole	Interval	toFeet
INDED DENALTY OF DED I	IIDV I UEDEDV ATTE	TTUATTUE INICODMA	TION CO	NITAINED LIEDE	IN ICTOILE AND	CODDECT TO THE I	SECT OF MV	VNOW! EDGE
		Submitte	ed Ele	ctronically	,			
Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Re	sults:		Date Plugged:	Date Repaired:	Date Put Ba	ack in Service:
Review Completed by:			Comn	nents:				

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes	Denied Date:				

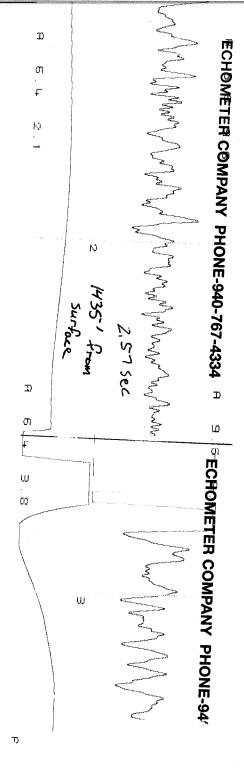
Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Senetta 2-14 8/14/24 TA CHOMETER COMPANY PHONE-940-767-4334 ECHOMETER:COMPANY: PHONE-940-767-4334 D The state of the s < N ---D ECHOMETER COMPANY PHON

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Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

08/15/2024

Nick Gerstner Palomino Petroleum, Inc. 4924 SE 84TH ST NEWTON, KS 67114-8827

Re: Temporary Abandonment API 15-135-25692-00-00 JENETTA 2-14 SE/4 Sec.14-19S-25W Ness County, Kansas

Dear Nick Gerstner:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 09/14/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1