

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

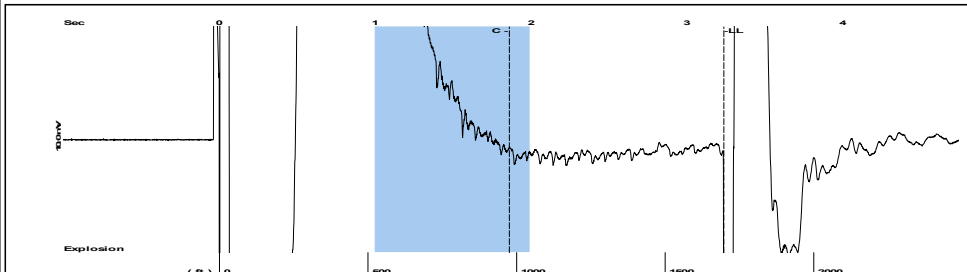
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

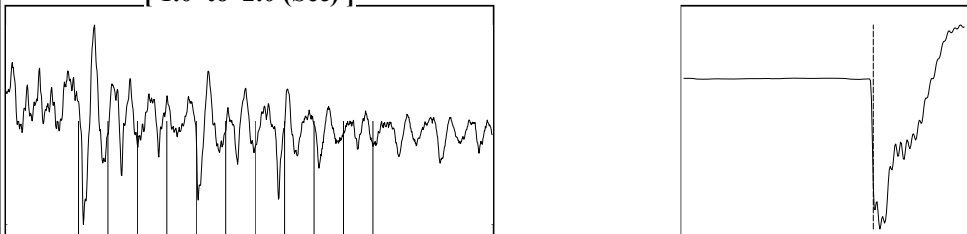
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



Filter Type High Pass Automatic Collar Count Yes Time 3.237 sec  
 Manual Acoustic Veloc 1047.93 ft/s Manual JTS/sec 16.5289 Joints 53.5382 Jts  
 Depth 1697.16 ft

[ 1.0 to 2.0 (Sec) ]

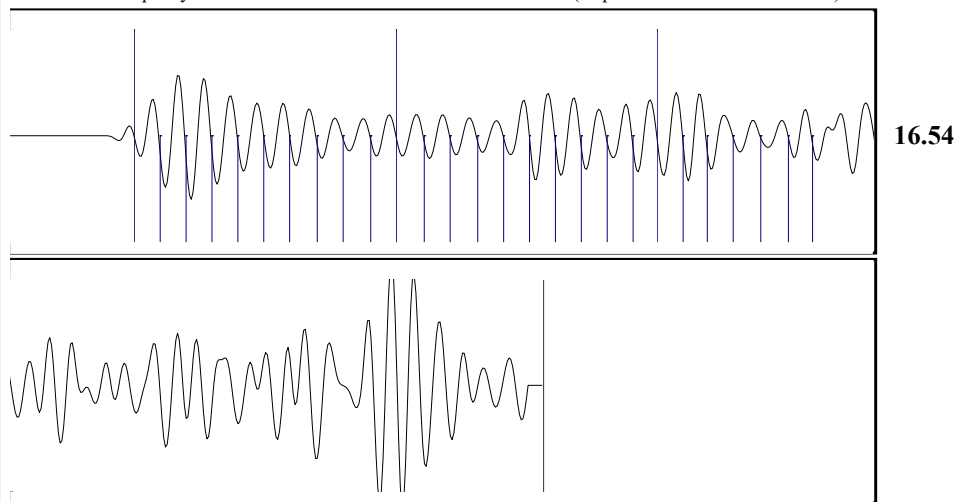


Analysis Method: Automatic



Change in Pressure 0.00 psi PT13682  
 Range 0 - ? psi  
 Change in Time 0.00 min

<b>Production</b>		<b>Potential</b>		<b>Casing Pressure</b>		<b>Producing</b>	
Oil	- * -	- * -	BBL/D	-14.7	psi (g)	Annular	
Water	- * -	- * -	BBL/D		Casing Pressure Buildup	Gas Flow	- * - Mscf/D
Gas	- * -	- * -	Mscf/D		- * -	psi	
					- * -	min	
IPR Method		Vogel			Gas/Liquid Interface Pressure	- * -	psi (g)
PBHP/SBHP		- * -			- * -		
Production Efficiency		0.0			Liquid Level Depth	100	%
Oil	40	deg.API			1697.16		
Water	1.05	Sp.Gr.H2O			Pump Intake Depth		
Gas	0.70	Sp.Gr.AIR			- * -		
Acoustic Velocity	1048.6	ft/s			Formation Depth		
					6320.00		
Formation Submergence							
Total Gaseous Liquid Column HT (TVD)				- * -	ft		
Equivalent Gas Free Liquid HT (TVD)				- * -	ft		
Acoustic Test							



Acoustic Velocity 1048.6 ft/s Joints counted 26  
 Joints Per Second 16.5394 jts/sec Joints to liquid level 53.5382  
 Depth to liquid level 1697.16 ft Filter Width 14.5289 18.5289  
 Automatic Collar Count Yes Time to 1st Collar 0.288 1.86

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

08/15/2024

Octavio Morales  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-189-21032-00-00  
BURCHETT JOSEPHINE S 3  
SE/4 Sec.35-32S-35W  
Stevens County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/03/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/03/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"