KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

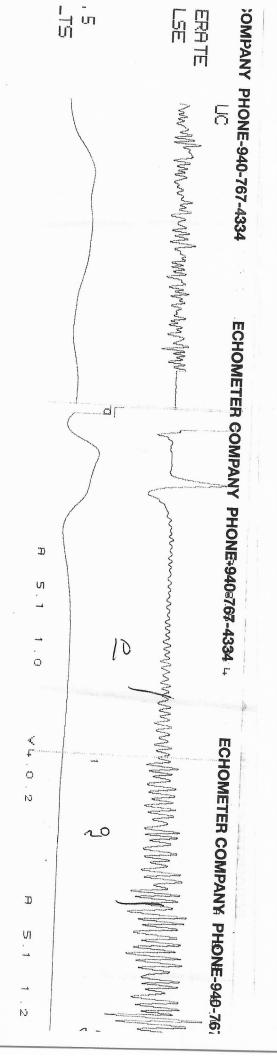
Phone 785.261.6250

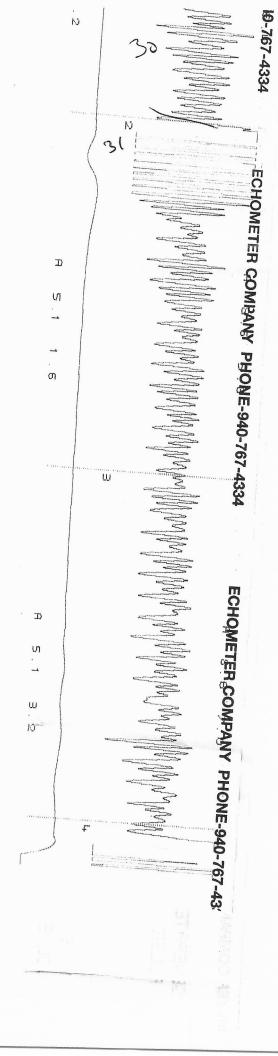
OPERATOR: License#				API No. 15-			
Name:				Spot Descr	intion:		
Address 1:				_ -,	•		s. R 🔲 E 🔲 W
Address 2:							N / S Line of Section
City:							E / W Line of Section
Contact Person:				GF 3 Locati	ion: Lat:	, Long:	(e.gxxx.xxxxxx)
Phone:()				Datuiii.	NAD27 NAD		GL KB
Contact Person Email:				I aaaa Nam		Elevation W	
				- Mall Times			Other:
Field Contact Person:				SWD P			ermit #:
Field Contact Person Phone	:()			Gas Sto	orage Permit #:		
				Spud Date:		Date Shut-In: _	
	Conductor	Surface		Production	Intermediate	Liner	Tubing
Size							
Setting Depth							
Amount of Cement							
Top of Cement							
Bottom of Cement							
Casing Fluid Level from Surf	ace:		How Determin	ed?			Date:
-							Date:
(top) Do you have a valid Oil & Ga	, ,			(top)	(bottom)		
Depth and Type:	n Hole at [(depth)	Tools in Hole a	t (depth)	Casing Leaks: L	」Yes ∐ No De	epth of casing leak(s):	
Type Completion: ALT.	I ALT. II Depth	of: DV Tool: _	V (depth)	v / sack	s of cement Po	ort Collar: w	// sack of cemen
Packer Type:							
Total Depth:	Plug Ba	ck Depth:		Plug Back Meth	od:		
Geological Date:							
Formation Name	Formation	Top Formation E	Base		Comple	etion Information	
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Do NOT Write in This Space - KCC USE ONLY	Date Tested:		Results:		Date Plugged	: Date Repaired: D	Pate Put Back in Service:
Space - NOC OSE ONE							
Review Completed by:			Co	omments:			
TA Approved: Yes	Denied Date:						
		Mail to t	he Appropria	te KCC Conserv	vation Office:		
Trans Note: Date Note has been fined	KCC Dist			Suite A, Dodge C			Phone 620.682.7933
					Suite 601 Wichita	VS 67226	Phone 316 337 7400

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

ECHOMETER COMPANY PHONE-940-767-4334	-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334	PHONE-940-767-4334	ECHOMETER COMP	MP
T Waxe #2	JOINTS TO LIQUID 3(08/13/2024 1:	12: 05: 36	d D
	DISTANCE TO LIQUID	ER COLLARS	H: 8.6 PULSE	M E
	SH =	P-P 0,098 mV	,	
DUCTION RATE	昭清 界,			
ips Operaths		LIQUID LEVEL A:	ທ. —	Л
		1.55 mV		ហី





Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

08/15/2024

RICKEY POPP Popp Operating, Inc. 701 NORTH MAIN PO BOX 187 HOISINGTON, KS 67544-0187

Re: Temporary Abandonment API 15-165-22155-01-00 WAGNER UNIT 2 NW/4 Sec.28-18S-16W Rush County, Kansas

Dear RICKEY POPP:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/15/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/15/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"