

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

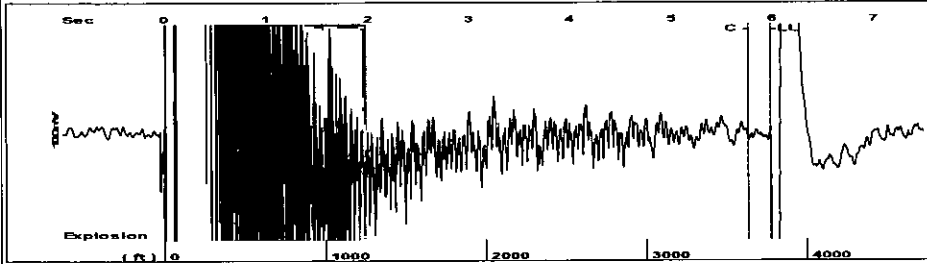
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

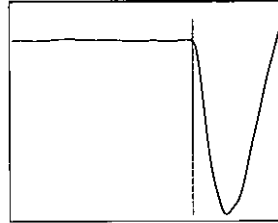
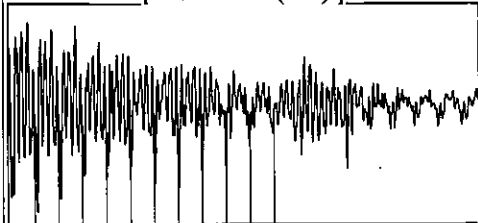
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: Koblitz 3 (acquired on: 08/06/24 15:03:43)



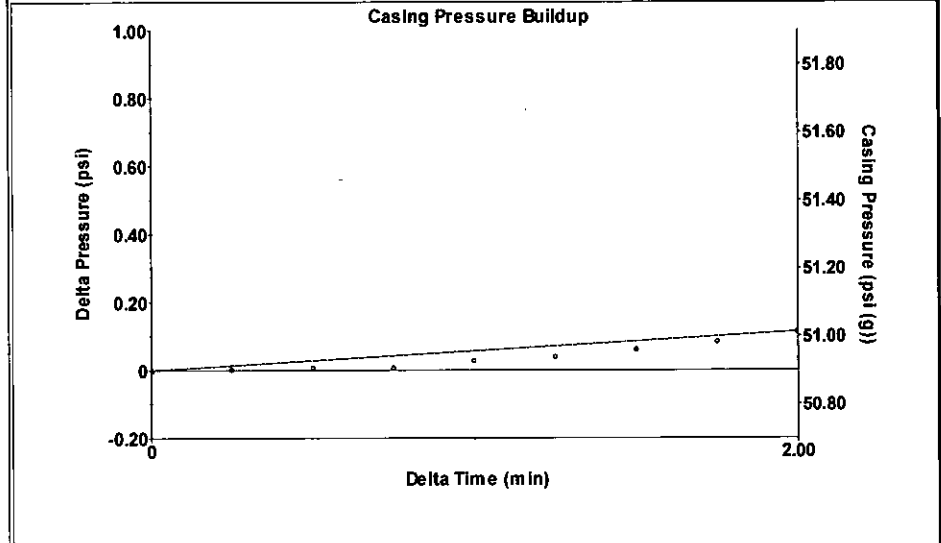
Filter Type High Pass Automatic Collar Count Yes Time 5.984 sec
 Manual Acoustic Velocity 1248.03 ft/s Manual JTS/sec 19.685 Joints 119.101 Jts
 Depth 3775.51 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Koblitz 3 (acquired on: 08/06/24 15:03:43)

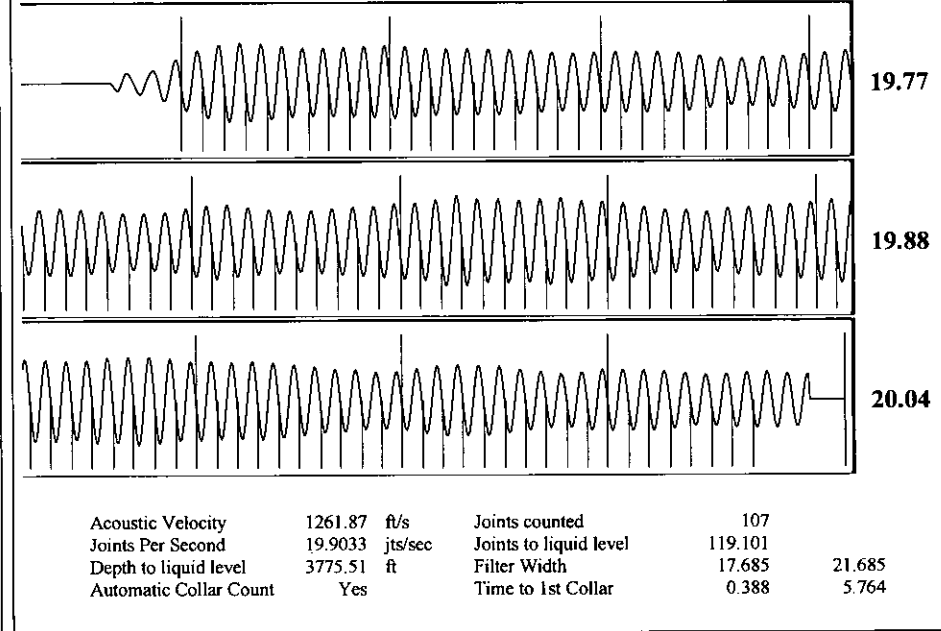


Change in Pressure 0.11 psi PT15565
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Koblitz 3 (acquired on: 08/06/24 15:03:43)

Production Current	Potential	Casing Pressure	Producing
Oil -*- BBL/D	-*- BBL/D	50.9 psi (g)	
Water -*- BBL/D	-*- BBL/D	Casing Pressure Buildup	
Gas -*- Mscf/D	-*- Mscf/D	0.114 psi	
		2.00 min	
IPR Method Vogel		Gas/Liquid Interface Pressure	Annular Gas Flow - *- Mscf/D
PBHP/SBHP - *-		- *- psi (g)	% Liquid 100 %
Production Efficiency 0.0			
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		3775.51 ft	
Gas 0.73 Sp.Gr.AIR		Pump Intake Depth	
		- *- ft	
Acoustic Velocity 1261.87 ft/s		Formation Depth	
		4604.00 ft	
Formation Submergence			Pump Intake - *- psi (g)
Total Gaseous Liquid Column HT (TVD) - *- ft			Producing BHP - *- psi (g)
Equivalent Gas Free Liquid HT (TVD) - *- ft			Static BHP - *- psi (g)
Koblitz 3			

Group: MyWells Well: Koblitz 3 (acquired on: 08/06/24 15:03:43)



Acoustic Velocity 1261.87 ft/s Joints counted 107
 Joints Per Second 19.9033 jts/sec Joints to liquid level 119.101
 Depth to liquid level 3775.51 ft Filter Width 17.685 21.685
 Automatic Collar Count Yes Time to 1st Collar 0.388 5.764

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/15/2024

Anthony Farrar
Indian Oil Co., Inc.
308 S. Main St.
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-077-21665-00-00
KOBLOITZ 3
NW/4 Sec.26-34S-09W
Harper County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/15/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/15/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"