KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | | |
|--|-------------------------------|---------------|------------|------------------------|---|-----------------|------------------|--------|-----------|--|
| | | | | Spot Descr | Spot Description: | | | | | |
| | | | | | Se | ec Twp | o S. R | | EW | |
| Address 2: | | | | | | | eet from N / | | | |
| City: Zip: + Contact Person: | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | Lagas Nam | | | | | | |
| Field Contact Person: | | | | Well Type: (| (check one) | Oil 🗌 Gas 🗌 O | G 🗌 WSW 🗌 Oth | ner: | | |
| Field Contact Person Phon | e:() | | | | | | ENHR Permit # | : | | |
| | eld Contact Person Phone: () | | | | Gas Storage Permit #: Spud Date: Date Shut-In: | | | | | |
| | | | | Spud Date: | | Da | ate Shut-In: | | | |
| | Conductor | Surfac | e | Production | Intermedia | ate | Liner | Tubing | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | irface: | | How Deterr | mined? | | | Date | : | | |
| Casing Squeeze(s): | b) to w | s/s | | | | | | : | | |
| Do you have a valid Oil & O | Gas Lease? Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hole | e at | Casing Leaks: | Yes No | Depth of casing | leak(s): | | | |
| Type Completion: | F. I ALT. II Depth | of: DV Tool: | | w / sacks | s of cement | Port Collar: | w/ | sack c | of cement | |
| Packer Type: | | | | | | | (deptri) | | | |
| Total Depth: | Plug Back Depth: P | | | Plug Back Meth | Plug Back Method: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | Completion Information | | | | | | |
| | A.4. | to | Feet | Perforation Interval | to | Feet or Op | en Hole Interval | to | Feet | |
| 1 | At: | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

08/16/2024

Tony Holt Holt, Carol 400 S 13TH ST INDEPENDENCE, KS 67301-4026

Re: Temporary Abandonment API 15-125-02668-00-00 WORL 7 SW/4 Sec.10-31S-15E Montgomery County, Kansas

Dear Tony Holt:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/10/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/10/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett ECRS"