

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



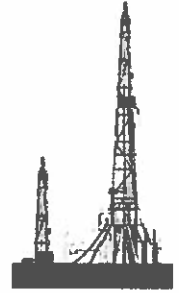
QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



FRACTURING | ACID | CEMENT | NITROGEN

BID #: 8937		AFE#/PO#: 0					
TYPE / PURPOSE OF JOB: PLUG/PTA		SERVICE POINT: Liberal, KS					
CUSTOMER: SCOUT ENERGY PARTNERS		WELL NAME: WATSON A1					
ADDRESS:		LOCATION:					
CITY:	STATE:	ZIP:	COUNTY: HASKELL STATE: KS				
DATE OF SALE: 8/7/2024		Perforations: to					
QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT	
35	1000	0	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 195.30	
70	1010	0	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 610.40	
1	5622	0	Per Well	Pumping Service Charge -1	\$2,315.25	\$ 2,315.25	
Subtotal for Pumping & Equipment Charges						\$ 3,120.95	
QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT	
106	5638	0	Per Sack	Cement - Lite - A (LB)	\$23.54	\$ 2,495.24	
2	5751	0	Per Gal	C-41L Defoamer Liquid	\$48.63	\$ 97.26	
50	5930	0	Per Lb.	Sugar	\$2.78	\$ 139.00	
MANHOURS: 12 # WORKERS: 3						Subtotal for Material Charges	\$ 2,731.50
WORKERS				TOTAL		\$ 5,852.45	
JESSE PAXTON				DISCOUNT: 10%	DISCOUNT	\$ 585.25	
DANNY MCLANE				DISCOUNTED TOTAL		\$ 5,267.21	
RUBEN MARTINEZ							
STAMPS & NOTES:				As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.			
				CUSTOMER SIGNATURE & DATE			
				Signature: _____		Date: _____	
*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.				Print Name: _____			



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Form 185-2q

8/7/24

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: SCOUT ENERGY PARTNERS			Well Name: WATSON A1			
Type Job: PLUG/PTA			AFE #: 0			
CASING DATA						
Size:	5 1/2	Grade:	J-55	Weight:	15.5	
Casing Depths	Top: 0	Bottom:	0			
Drill Pipe:	Size: 0	Weight:	0			
Tubing:	Size: 2 3/8	Weight:	0	Grade: 0	TD (ft): 0	
Open Hole:	Size: 0	T.D. (ft):	0			
Perforations	From (ft): 0	To: 0	Packer Depth(ft):	0		
CEMENT DATA						
Spacer Type:						
Amt.	Sks Yield	ft³/sk		Density (PPG)		
LEAD: CLASS A 60/40/4						
Amt.	106	Sks Yield	1.5	ft³/sk	159	
				Density (PPG)	13.51	
TAIL: Excess						
Amt.	Sks Yield	ft³/sk		Density (PPG)		
WATER:		FRESH				
Lead:	19	gals/sk:	7.5	Tail:		
		gals/sk:		Total (bbls):	19	
Pump Trucks Used:	DP 4					
Bulk Equipment:	660-38					
Disp. Fluid Type:	FRESH	Amt. (Bbls.)	5.45	Weight (PPG):	8.33	
Mud Type:				Weight (PPG):		
COMPANY REPRESENTATIVE:			CEMENTER: JESSE PAXTON			
TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
0800						ON LOC / RIG UP
1020		220		8	2.5	PUMP 30SX
1025		240		5	3	DISPLACE
1029						S/D RELEASE HELD PULL TUBING
1111		0		18	3	CIRC CEMENT W 68SX
1158		0		2	1	TOP OFF W 8SX
1200						WASH UP LINES AND TUBING
						JOB COMPLETE THANK YOU!!