## KOLAR Document ID: 1789974

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)       Oil Well       Gas Well       OG       D&A       Cathodic         Water Supply Well       Other:       SWD Permit #:       SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC <b>District</b> Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		_ Name:			
Address 1:		Address 2:			
City:		Stat	e:	Zip:	_+
Phone: ( )					
Name of Party Responsible for Plugging I	Fees:				
State of	County,	, SS			
	(Print Name)		Employee of Operator or	Operator on above-o	described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

### Submitted Electronically



### QUASAR ENERGY SERVICES, INC. 3288 FM 51

Form 185-2q

Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com

7/31/24 CEMENTING JOB LOG

CEMENTING JOB LOG

	SCOUT	ENERGY P	ARTNER	S		Well Name:	PRATHER	#1	
Type Job:	PLUG/F				10416-00	AFE #: 0			
					CASING	DATA			
Size:	7		G	rade:	0	Weight:		26	
Casing Dep	ths	Тор:	0	Bottom:	0				
Drill Pipe:		Size: 0	)	Weight:	0				
Tubing:		Size: 2	3/8	Weight:	0	Grade:	0	TD (ft):	0
Open Hole:	the later was a set of the later of the late	Size: C	)	T.D. (ft):	0				
Perforation	S	From (ft	): 0	) To:	0	Packer	Depth(ft):	0	
Server and					CEMEN	T DATA			
Spacer	Туре:					a shinker a			
Amt.		Sks Yield		1. CE 1	ft $^{3}/_{sk}$			Density (PPG)	
LEAD:	And And	The second		CLASS A	and the second		San San San	Excess	References
Amt.	334	Sks Yield		1.21	ft $^{3}/_{sk}$	404		Density (PPG)	15.41
TAIL:	481-1018				7.310	Internet States	1. S. M. A	Excess	
Amt.	here and	Sks Yield			ft <sup>3</sup> / <sub>sk</sub>		Sec. Al	Density (PPG)	
WATER	:		_		- / SK	FRESH			
	43.73	gals/sk:	5.	5 Tail:		gals/sk:		Total (bbls):	43.73
Pump Trucks				<u> </u>		DP 4			
Bulk Equipm		1000				660-3			
Disp. Fluid T		FRESH		Amt.	(Bbls.)	2.5		: (PPG): 8.	33
Mud Type:					(/			(PPG):	
COMPANY	REPRESI	NTATIVE			-1.0	CE		JESSE PAXTON	*
		R. C.							
TIME			JRES PSI	the second se		MPED DATA	REMARKS		
AM/PM	Casi	ng Tu	ubing	ANNULUS	TOTAL	RATE	S. S. S. S.		
0930									
			1000				ON LOC /		
	-	90			5	2	PUMP 5H	20 AHEAD	
1052	1	90			43.1	3	PUMP 5H2 PUMP 200	20 AHEAD	
1052 1110							PUMP 5H2 PUMP 200 DISPLACE	20 AHEAD DSX	
1052 1110 1111		90 225			43.1 2.5	3 2	PUMP 5H PUMP 200 DISPLACE S/D PULL	20 AHEAD DSX TUBING	
1052 1110 1111 1156		90 225 0			43.1 2.5 12	3 2 3.5	PUMP 5H PUMP 200 DISPLACE S/D PULL CIRC WITH	20 AHEAD DSX TUBING 1 H2O	
1052       1110       1111       1156       1202		90 225			43.1 2.5 12 27	3 2 3.5 2	PUMP 5H PUMP 200 DISPLACE S/D PULL CIRC WITH CIRC CEM	20 AHEAD DSX TUBING 1 H2O ENT 125SX	
1052 1110 1111 1156		90 225 0			43.1 2.5 12	3 2 3.5	PUMP 5H PUMP 200 DISPLACE S/D PULL CIRC WITH CIRC CEM TOP OFF V	20 AHEAD DSX TUBING H H2O ENT 125SX W/9SX	
1110 1111 1156 1202		90 225 0			43.1 2.5 12 27	3 2 3.5 2	PUMP 5H: PUMP 200 DISPLACE S/D PULL CIRC WITH CIRC CEM TOP OFF V WASH UP	20 AHEAD DSX TUBING H H2O ENT 125SX W/9SX TRUCK	
1052       1110       1111       1156       1202		90 225 0			43.1 2.5 12 27	3 2 3.5 2	PUMP 5H: PUMP 200 DISPLACE S/D PULL CIRC WITH CIRC CEM TOP OFF V WASH UP	20 AHEAD DSX TUBING H H2O ENT 125SX W/9SX	
1052       1110       1111       1156       1202		90 225 0			43.1 2.5 12 27	3 2 3.5 2	PUMP 5H: PUMP 200 DISPLACE S/D PULL CIRC WITH CIRC CEM TOP OFF V WASH UP	20 AHEAD DSX TUBING H H2O ENT 125SX W/9SX TRUCK	
1052       1110       1111       1156       1202		90 225 0			43.1 2.5 12 27	3 2 3.5 2	PUMP 5H: PUMP 200 DISPLACE S/D PULL CIRC WITH CIRC CEM TOP OFF V WASH UP	20 AHEAD DSX TUBING H H2O ENT 125SX W/9SX TRUCK	
1052       1110       1111       1156       1202		90 225 0			43.1 2.5 12 27	3 2 3.5 2	PUMP 5H: PUMP 200 DISPLACE S/D PULL CIRC WITH CIRC CEM TOP OFF V WASH UP	20 AHEAD DSX TUBING H H2O ENT 125SX W/9SX TRUCK	
1052       1110       1111       1156       1202		90 225 0			43.1 2.5 12 27	3 2 3.5 2	PUMP 5H: PUMP 200 DISPLACE S/D PULL CIRC WITH CIRC CEM TOP OFF V WASH UP	20 AHEAD DSX TUBING H H2O ENT 125SX W/9SX TRUCK	
1052       1110       1111       1156       1202		90 225 0			43.1 2.5 12 27	3 2 3.5 2	PUMP 5H: PUMP 200 DISPLACE S/D PULL CIRC WITH CIRC CEM TOP OFF V WASH UP	20 AHEAD DSX TUBING H H2O ENT 125SX W/9SX TRUCK	
1052       1110       1111       1156       1202		90 225 0			43.1 2.5 12 27	3 2 3.5 2	PUMP 5H: PUMP 200 DISPLACE S/D PULL CIRC WITH CIRC CEM TOP OFF V WASH UP	20 AHEAD DSX TUBING H H2O ENT 125SX W/9SX TRUCK	
1052       1110       1111       1156       1202		90 225 0			43.1 2.5 12 27	3 2 3.5 2	PUMP 5H: PUMP 200 DISPLACE S/D PULL CIRC WITH CIRC CEM TOP OFF V WASH UP	20 AHEAD DSX TUBING H H2O ENT 125SX W/9SX TRUCK	
1052       1110       1111       1156       1202		90 225 0			43.1 2.5 12 27	3 2 3.5 2	PUMP 5H: PUMP 200 DISPLACE S/D PULL CIRC WITH CIRC CEM TOP OFF V WASH UP	20 AHEAD DSX TUBING H H2O ENT 125SX W/9SX TRUCK	
1052       1110       1111       1156       1202		90 225 0			43.1 2.5 12 27	3 2 3.5 2	PUMP 5H: PUMP 200 DISPLACE S/D PULL CIRC WITH CIRC CEM TOP OFF V WASH UP	20 AHEAD DSX TUBING H H2O ENT 125SX W/9SX TRUCK	
1052       1110       1111       1156       1202		90 225 0			43.1 2.5 12 27	3 2 3.5 2	PUMP 5H: PUMP 200 DISPLACE S/D PULL CIRC WITH CIRC CEM TOP OFF V WASH UP	20 AHEAD DSX TUBING H H2O ENT 125SX W/9SX TRUCK	
1052       1110       1111       1156       1202		90 225 0			43.1 2.5 12 27	3 2 3.5 2	PUMP 5H: PUMP 200 DISPLACE S/D PULL CIRC WITH CIRC CEM TOP OFF V WASH UP	20 AHEAD DSX TUBING H H2O ENT 125SX W/9SX TRUCK	

WWW.ql	Form 185-2q		25.com	FRACTURIN	Gainesville Office: 94 Fax: 940-612-3336 NG   ACID	8 FM 51 e, Texas 76240 40-612-3336	rve.com		
BID #:	8878			AFE#/PO#:	: 0	1			
TYPE / PUR	RPOSE OF JO	DB:	PLUG/PTA			SERVICE POINT:	Liberal, KS		
CUSTOMER			RGY PARTNERS		1 Same	WELL NAME:	PRATHER #1		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
ADDRESS:						LOCATION:			
CITY:				STATE:	ZIP:	COUNTY:	STEVENS	STATE: KS	
DATE OF SA	ALE:	7/31/2	2024		Perforations:	to			
QTY.			UNIT		AND EQUIPMENT USE	ED		UNIT PRICE	AMOUNT
35	1000	0	Mile	Mileage - Pi	Pickup - Per Mile			\$5.58	\$ 195.30
70	1010 5622	0	Mile Per Well		quipment Mileage - Per ervice Charge -1	Mile		\$8.72 \$2,315.25	\$ 610.40 \$ 2,315.25
QTY. 334 4 50	CODE 5635 5751 5930	YD 0 0 0	UNIT Per Sack Per Gal Per Lb.	MATERIALS Cement - Cl C-41L Defoa Sugar	<b>.S</b> Dass A (LB)	btotal for Pump	ping & Equipmen	UNIT PRICE \$23.54 \$48.63 \$2.78	\$ 3,120.95 <u>AMOUNT</u> \$ 7,862.36 \$ 194.52 \$ 139.00
JESSE F	ANHOURS: PAXTON MCLANE		# WOI WORKERS	DRKERS: 3	DISCO	DUNT: 10%		DTAL \$	\$ 8,195.88 11,316.83 1,131.68 10,185.15
STAMPS *All accounts	MARTINEZ S & NOTE: Is are past due % annual percent	e net 30 d	days following the rate will be charg	e date of invoice. A red on all past due a	A finance charge of 1-1/2% per accounts.	the invoice date. invoice will refle	ny invoice with a dise e. After 60 days the d ect full price. CUSTOMER SIG	discount will be re	emoved and the