

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



Excel Wireline, LLC

457 Yucca Lane

# Invoice

Date of Service	Due Date
7/22/2024	8/28/2024

Invoice #
5772

Bill To
F.G. Holl Company, LLC P.O. Box 308 Ellinwood, KS 67526-0308

Lease	Well #	County	Truck
Peterson 1-36	Old	Rush	#11

Quantity	Description	Unit Price	Amount
1	<p>Service Charge, Jet Cutter 2 7/8- Tubing parted during procedure. 7/24/24- Service Charge, 5.5 CIBP, Setting Charge, Cement Dump Bailer w/ 2 Sacks, Dyna Nobel Cut x2</p> <p style="text-align: center;">AUG 01 2024</p> <p style="text-align: center;">BOB LONG</p> <p>4071080      <i>Plugging</i></p>		

Thank you for your business!

All accounts are to be paid within 30 days from date of invoice with Excel Wireline and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interst, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.

<b>Subtotal</b>
<b>Sales Tax (6.5%)</b>
<b>Balance Due</b>



Service Order No.

5772

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 11-22-2011

Company <i>F.C. Hall</i>		Client Order# <i>OW</i>	
Billing Address		City	State
Lease & Well # <i>Peterson 1-36</i>		Field Name	Legal Description (coordinates) <i>36-195-166</i>
County <i>Rush</i>	State <i>Kansas</i>	Casing Size <i>5.5 2 1/8</i>	Casing Weight
Fluid Level (surface)	Reading from <i>GL</i>	Customer T.D.	Excel Wireline T.D.
Engineer <i>C. Bates</i>	Operator <i>S. Smith</i>	Operator	Unit# <i>11</i>

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
	Service Charge					
	Set Reamer 2 7/8 - 7hg parted during procedure.	1	.75/H	0	3500	
7-24-2011	Service Charge	1				
	5 1/2 CIBP	1				
	Setting Charge	3580	(mit)	0	3580	
	Cement Dump Boiler 2 sks	3580	.20/H	0	3580	
	(1) Dyna Nobel Cut @ 1782'					
	(1) Dyna Nobel Cut @ 1542'					

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer: *Richard C. Hall*

SUBTOTAL  
DISCOUNT  
SUBTOTAL  
TAX  
NET TOTAL

**General Terms and Conditions**

- (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.



Customer	FG Holl	Lease & Well #	Petersen 1-36	Date	7/24/2024
Service District	Pratt Kansas	County & State	Rush Kansas	Legals S/T/R	36-19s-16w
Job Type	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	New Well?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> No	Job #	
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
916	M Brungardt	<input checked="" type="checkbox"/> Hard hat <input checked="" type="checkbox"/> Gloves <input type="checkbox"/> Lockout/Tagout <input type="checkbox"/> Warning Signs & Flagging			
540/522	M McGraw	<input type="checkbox"/> H2S Monitor <input checked="" type="checkbox"/> Eye Protection <input type="checkbox"/> Required Permits <input type="checkbox"/> Fall Protection			
529/256	E J McGraw	<input checked="" type="checkbox"/> Safety Footwear <input type="checkbox"/> Respiratory Protection <input checked="" type="checkbox"/> Slip/Trip/Fall Hazards <input type="checkbox"/> Specific Job Sequence/Expectations			
		<input checked="" type="checkbox"/> FRC/Protective Clothing <input type="checkbox"/> Additional Chemical/Acid PPE <input checked="" type="checkbox"/> Overhead Hazards <input checked="" type="checkbox"/> Muster Point/Medical Locations			
		<input checked="" type="checkbox"/> Hearing Protection <input checked="" type="checkbox"/> Fire Extinguisher <input type="checkbox"/> Additional concerns or issues noted below			
<b>Comments</b>					

Product/Service Code	Description	Unit of Measure	Quantity	Net Amount
cp055	H-Plug A	sack	130.00	
cp165	Cottonseed Hulls	lb	200.00	
m015	Light Equipment Mileage	mi	65.00	
m010	Heavy Equipment Mileage	mi	130.00	
c060	Cement Blending & Mixing Service	sack	130.00	
d011	Depth Charge: 501'-1000'	job	1.00	
c035	Cement Data Acquisition	job	1.00	
r061	cement supervisor	day	1.00	
m020	Ton Mileage	tm	687.00	
cp165	Cottonseed Hulls	lb	200.00	

Customer Section: On the following scale how would you rate Hurricane Services Inc.?				Net:
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Unlikely 1   2   3   4   5   6   7   8   9   10   Extremely Likely				Total Taxable \$ -   Tax Rate: State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt. Sale Tax: Total:
HSI Representative: <i>Mark Brungardt</i>				

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 3/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**



**CEMENT TREATMENT REPORT**

Customer: <b>FG Holl</b>	Well: <b>Petersen 1-36</b>	Ticket: <b>wp 5589</b>
City, State: <b>Great Bend Kansas</b>	County: <b>Rush Kansas</b>	Date: <b>7/24/2024</b>
Field Rep: <b>Richard</b>	S-T-R: <b>36-19s-16w</b>	Service: <b>Pta</b>

**Downhole Information**

Hole Size:	<b>7 7/8 in</b>
Hole Depth:	<b>1000 ft</b>
Casing Size:	<b>5 1/2 in</b>
Casing Depth:	<b>100016 ft</b>
Tubing / Liner:	<b>in</b>
Depth:	<b>ft</b>
Tool / Packer:	
Tool Depth:	<b>ft</b>
Displacement:	<b>16.0 bbls</b>

**Calculated Slurry - Lead**

Blend:	<b>H-Plug</b>
Weight:	<b>13.7 ppg</b>
Water / Sx:	<b>gal / sx</b>
Yield:	<b>1.43 ft<sup>3</sup> / sx</b>
Annular Bbls / Ft.:	<b>bbs / ft.</b>
Depth:	<b>ft</b>
Annular Volume:	<b>0.0 bbls</b>
Excess:	
Total Slurry:	<b>0.0 bbls</b>
Total Sacks:	<b>0 sx</b>

**Calculated Slurry - Tail**

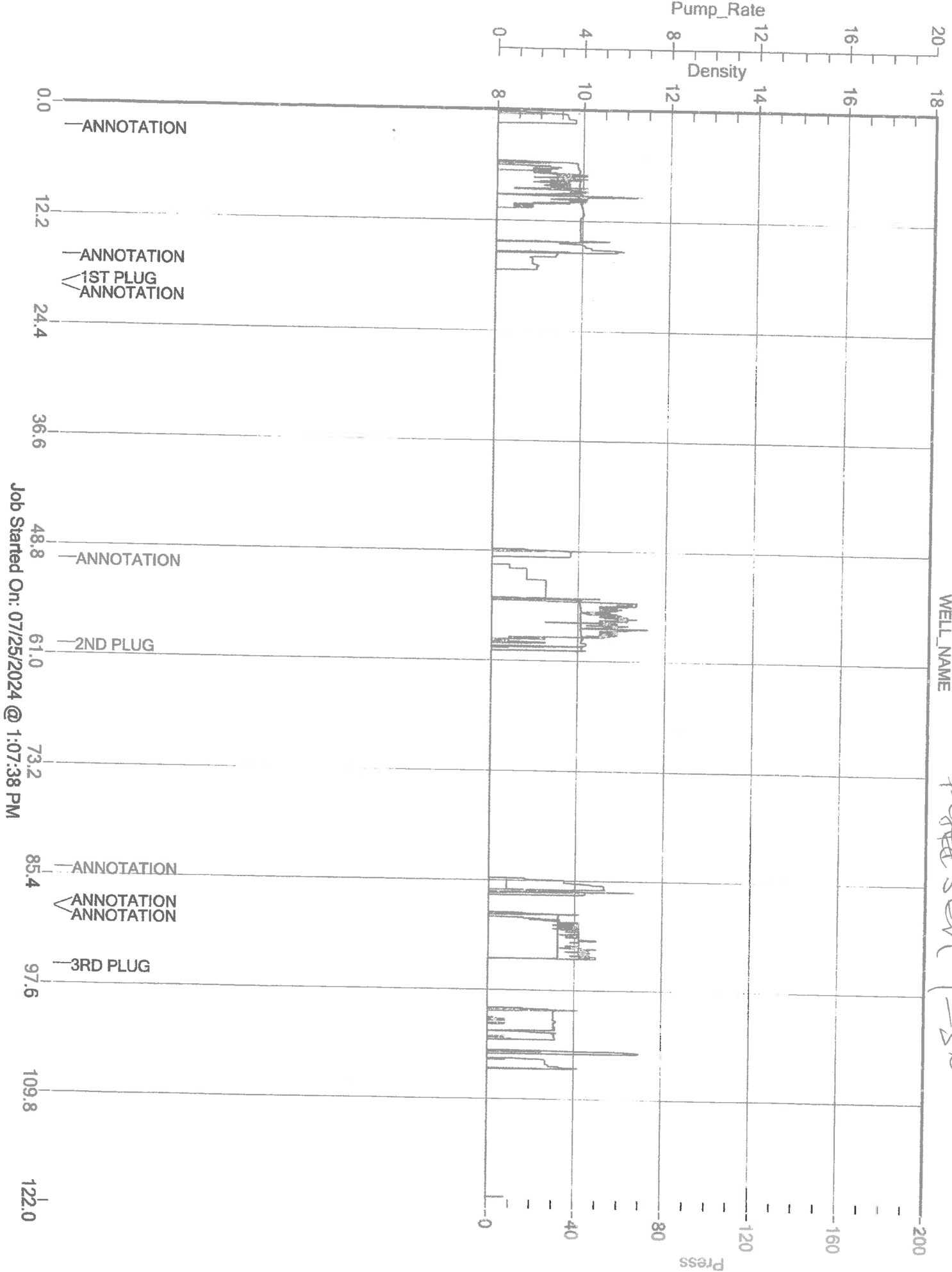
Blend:	
Weight:	<b>ppg</b>
Water / Sx:	<b>gal / sx</b>
Yield:	<b>ft<sup>3</sup> / sx</b>
Annular Bbls / Ft.:	<b>bbs / ft.</b>
Depth:	<b>ft</b>
Annular Volume:	<b>0 bbls</b>
Excess:	
Total Slurry:	<b>0.0 bbls</b>
Total Sacks:	<b>0 sx</b>

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
12:40 PM			-	-	on location job and safety
12:45 PM			-	-	spot trucks and rig up
1:20 PM			-	-	1st plug 50 sacks H-plug at 13.7 ppg and 100lbs hulls
	3.5	80.0	4.0	4.0	load the hole
	3.5	10.0	12.7	16.7	
	3.5	20.0	16.5	33.2	
2:03 AM			-	-	2nd plug 50 sacks H-Plug at 13.7 ppg and 100lbs hulls
	3.5	-	2.0	2.0	load the hole
	3.5	50.0	12.7	14.7	mix 50 sacks H-Plug
	3.5	50.0	4.5		disp
					3rd plug curculate to surface
2:40 PM	2.0	-	8.0		mix 30 sacks H-Plug to surface

CREW		UNIT	SUMMARY		
Cementer:	<b>M Brungardt</b>	<b>916</b>	Average Rate	Average Pressure	Total Fluid
Pump Operator:	<b>M McGraw</b>	<b>540/522</b>	<b>3.3 bpm</b>	<b>30 psi</b>	<b>60 bbls</b>
Bulk #1:	<b>E J McGraw</b>	<b>529/256</b>			
Bulk #2:					

FG Holl pta  
WELL\_NAME

*Peterson 1-36*



Job Started On: 07/25/2024 @ 1:07:38 PM