

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

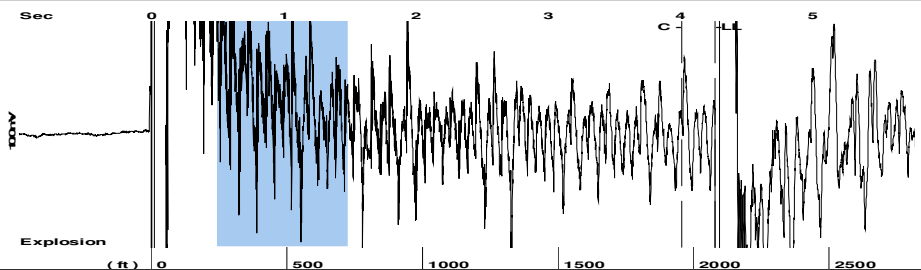
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

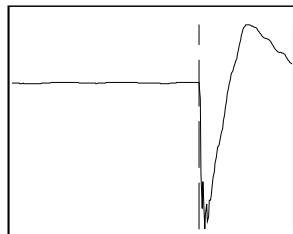
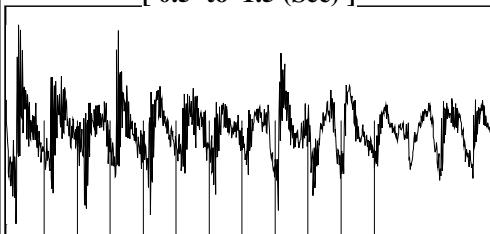
Mail to the Appropriate KCC Conservation Office:

Map of Kansas with 4 numbered districts. Table with 2 columns: Office Name/Address, Phone Number.



Filter Type High Pass Automatic Collar Count Yes Time 4.265 sec  
 Manual Acoustic Velo 949.853 ft/s Manual JTS/sec 14.7493 Joints 64.5869 Jts  
 Depth 2079.70 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.05 psi PT15262  
 Range 0 - ? psi  
 Change in Time 0.25 min

Production Current Potential  
 Oil 19 - \* - BBL/D  
 Water 2600 - \* - BBL/D  
 Gas 1.0 - \* - Mscf/D

IPR Method Vogel  
 PBHP/SBHP - \* -  
 Production Efficiency 0.0

Oil 40 deg.API  
 Water 1.05 Sp.Gr.H2O  
 Gas 0.94 Sp.Gr.AIR

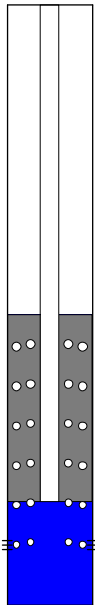
Acoustic Velocity 975.239 ft/s

Casing Pressure 254.4 psi (g)  
 Casing Pressure Buildup 0.047 psi  
 0.25 min  
 Gas/Liquid Interface Pressure 274.9 psi (g)

Liquid Level Depth 2079.70 ft

Pump Intake Depth 3640.00 ft

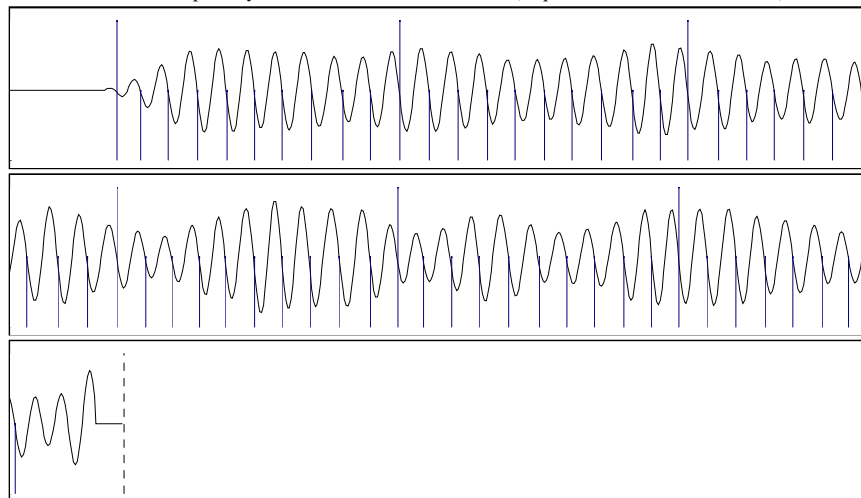
Formation Depth 3995.00 ft



Producing  
 Annular Gas Flow 4 Mscf/D  
 % Liquid 84 %  
 Liquid Stream Below Tubing  
 Oil 0 %  
 Water 100 %  
 Liquid Below Tubing 89 %  
 Pump Intake 703.6 psi (g)  
 Producing BHP 847.9 psi (g)  
 Static BHP 386.6 psi (g)

Formation Submergence  
 Total Gaseous Liquid Column HT (TVD) 1560 ft  
 Equivalent Gas Free Liquid HT (TVD) 1308 ft

Acoustic Test



Acoustic Velocity 975.239 ft/s Joints counted 57  
 Joints Per Second 15.1435 jts/sec Joints to liquid level 64.5869  
 Depth to liquid level 2079.7 ft Filter Width 12.7493 16.7493  
 Automatic Collar Count Yes Time to 1st Collar 0.248 4.012

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

08/19/2024

Michael E. Novy  
Novy Oil & Gas, Inc.  
PO BOX 559  
GODDARD, KS 67052-0559

Re: Temporary Abandonment  
API 15-155-20996-00-00  
HURST 5  
SW/4 Sec.21-23S-10W  
Reno County, Kansas

Dear Michael E. Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/05/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/05/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"