

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form**Form must be Signed****All blanks must be Filled**

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

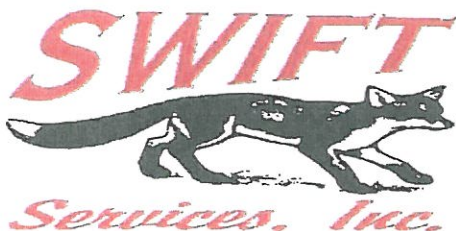
Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
8/5/2024	37314

BILL TO	HAYS KANSAS RECEIVED BY <u>SD</u> APPROVED BY _____ AUG 12 2024 Wieland LEASE _____ WELL# _____ LOE NRE AFE# _____
Citation Oil & Gas 1016 Hwy 40 Bypass Hays, KS 67601	

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4-7	Wieland	Ellis	Hurricane	Oil	Workover	PTA	David
PRICE REF.		DESCRIPTION			QTY	UM	UNIT PRICE	AMOUNT
		AFE #240664						
500W		Mileage - 1 Way			30	Miles	8.00	240.00T
576W-P		Pump Charge - PTA			1	Job	1,250.00	1,250.00T
290		D-Air			6	Gallon(s)	45.00	270.00T
275		Cotton Seed Hulls			5	Sack(s)	40.00	200.00T
325		Standard Cement			50	Sacks	17.50	875.00T
278		Calcium Chloride			2	Sack(s)	55.00	110.00T
328-4		60/40 Pozmix (4% Gel)			600	Sacks	14.00	8,400.00T
581W		Service Charge Cement			650	Sacks	2.00	1,300.00T
583W		Drayage			1,597	Ton Miles	1.00	1,597.00T
		Subtotal						14,242.00
		Sales Tax Ellis County					7.00%	996.94
We Appreciate Your Business!							Total	\$15,238.94



Services, Inc.

CHARGE TO: Station Oil & Gas

TICKET 37314

ADDRESS
CITY, STATE, ZIP CODE

CITY, STATE, ZIP CODE

PAGE 1 OF 1

SERVICE LOCATIONS

1. <u>Hayes</u>	WELL/PROJECT NO. <u>4-7</u>	LEASE <u>Michael</u>	COUNTY/PARISH <u>Ellis</u>	STATE <u>TX</u>	CITY	DATE <u>8-5-24</u>	OWNER
2. <u>Ness City</u>	TICKET TYPE ☐ SERVICE ☐ SALES	CONTRACTOR <u>Herrington</u>	RIG NAME/NO.	SHIPPED VIA <u>By</u>	DELIVERED TO <u>location</u>	ORDER NO.	
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
4. <u>Oil</u>							
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
500		1			MILEAGE <u>Trk 111</u>	30	mi		8.00	240.00
576P		1			<u>Camp Charge - PTA</u>	1	ea		1250.00	1250.00
290		1			<u>D-Air</u>	6	bu		45.00	270.00
275		1			<u>Cotton Seed Halls</u>	5	bx		40.00	200.00
325		2			<u>Standard Cement</u>	50	bx		17.50	875.00
278		2			<u>Calcium Chloride</u>	2	bx		55.00	110.00
328-4		2			<u>60/40 Permex 40% brn</u>	600	bx		14.00	8400.00
581		2			<u>Service Charge Cmt</u>	650	bx		2.00	1300.00
583		2			<u>Drayage 60 mi</u>	1597	m		1597.00	1597.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED TIME SIGNED ☐ A.M. ☐ P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				14242.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	☐ YES	☐ NO		
☐ CUSTOMER DID NOT WISH TO RESPOND				
TOTAL				15238.94

SWIFT OPERATOR

APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE

8-6-24

PAGE NO.

CUSTOMER

Citation Oil & Gas

WELL NO.

4-7

LEASE

Wieland

JOB TYPE

PTA

TICKET NO.

37314

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	900							On location
								Tbg- 2 3/8 Csg- 5 1/2
								1st Plug- 2814'
								Tbg @ Pkr stuck in hole
								Screw into stuck tbg
		2	8			400		pump 80 sx 3% cc
		2	11.5			1000		Drop below stuck tbg
								Unscrew from tbg
								pull 1 JT
								2nd Plug @ 2782'
		5	26			1200		pump 100 sx 60/40 w/ 300 Halls
								3rd Plug @ 1839
		5	26			400		pump 100 sx 60/40 w/ 200 Halls
								4th plug @ 900'
		5	40			300		pump 150 sx 60/40 to Circ to Surf.
								T.O.O.H w/ Tbg
								Pump Down 5 1/2 to Circ
		2	65			500		out 8 5/8 - 250 sx 60/40
								Did Not Circ
								Job Complete
								THANKS
								DAVID, SETH, Austin & Shane