### KOLAR Document ID: 1790590

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC <b>District</b> Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

#### Submitted Electronically

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G	Form 185-21	N.2		QUA.	SAR		<b>Y SERV</b> 8 FM 51	ices, i	INC.		
	AUK	S/	AR			Gainesville	e, Texas 76240				
ENE	BRGY SE	RVICE	s, NC.			Office: 94	40-612-3336				R
Ŵ	v.quasarenerg	yservices	s.com		Fax: 9	40-612-3336	qesi@qeser	ve.com			94 2
			F	RACTURING		ACID	CEMENT		NITROGEN		州
BID #:	8835			AFE#/PO	#: 1820	6	T	L	anandara (a) ( () () () () () ()		
TYPE / PU	RPOSE OF J	OB:	PLU	G/PTA	an shi an sa	an a	SERVICE POINT:	Liberal, KS			an a
CUSTOME			Sco	ut Energy Parti	ners	4. <del>7</del>	WELL NAME: Norris 2HI				
ADDRESS:	t e fi si'n dan konselandikas	- 41- 01 00 00 00 00 00	144	00 Midway Ro	ad	· · · · · · · · · · · · · · · · · · ·	LOCATION:	Sublette, k	(s		
CITY:	ngen tarranse berezie	Dal	3	STATE:	Texas	<b>ZIP:</b> 75244	COUNTY:	Haskell	STATE: KS		· · · · · · · · · · · · · · · · · · ·
DATE	OF SALE	8/	2024	1	<u> </u>						
QTY.	CODE		UNIT			UIPMENT US	ED		UNIT PRICE		IOUNT
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									φ0.72	Φ	193.02
1	5622	L	Per Well	Pumping S	ervice Ch	narge -1			\$2,315.25	\$	2,315.25
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						ek ter en state de segunda ante attachte geste ante					
						Subt	otal for Pumping	s & Equipmo	nt Charges	¢	3.359.87
QTY.	CODE	YD	UNIT	MATERIAL	ç	<u> </u>		a cyupme		<u> </u>	
185	5638	L	Per Sack	Cement - L		s A (LB)			\$23.54		OUNT 4,354.90
2	5751	L	Per Gal.	C-41L Defo	amerlia	uid			¢49.62	¢	97.26
300	5862	L	Per Lb.	Cottonseed		uiu			\$48.63 \$1.10	<u>\$</u> \$	330.00
50	5930	L	Per Lb.	Sugar					\$2.78	\$	139.00
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alangan Kalèngan nganasang			an a					an a			
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MANHO	OURS:	9	# WOR	KERS: 3			Subi		orial Charges	\$	4,921.16
Deni-i	Pools		WORKERS		an providence of a final damage of	DIRACI			TOTAL \$		8,281.03
Daniel ANGEL ECI						DISCO			OUNT \$		828.10 7,452.93
Eduardo I	Mendoza								discount must paid v		
STAMPS	& NOTE	S:					the invoice date.	After 60 days th	ne discount will be re	emoved	and the
							C	USTOMER S	IGNATURE & DAT	ſE	
							Signature: 🔨	Durw-	ACIMULOBIE:		
**All accounts ber month or	s are past du 18% annual	ie net 30 percenta	) days following th age rate will be ch	e date of invoice arged on all pas	e. A finance c it due accour	charge of 1 1/2% nts.	Print Name: X	Omar	Peinada	2	

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#### QUASAR ENERGY SERVICES, INC.

3288 FM 51 Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

8/9/24 CEMENTING JOB LOG

#### **CEMENTING JOB LOG**

Company:	Scout E	nergy Pa	rtners				Well Name	: Norris 2H	11		
Type Job:	PLUG/P										
					. Angel de service dans	CASIN	G DATA		,		
Size:	4 1/2 Grade: Weight: 10.5										
Casing Dept	ths	Тор:		Bott	tom:						n an the first of Andrews the state of the
Tubing:		Size:			ight:						
Open Hole:		Size:	8 5/8	T.D.	(ft):			Plugs:		2600.68',	826.03'
						CEMEN	T DATA		×****	West of West, and you are a signed to be a set	+
Spacer 1	уре:	<u> </u>				- 3.			T	T	and a state of the
Amt.		Sks Yie	d	0	L	ft $^{3}/_{sk}$	and the second		De	nsity (PPG)	an and a subscription of the
LEAD:					·····		***			Excess	
Amt.		Sks Yie		0		ft <sup>3</sup> / <sub>sk</sub>		an a	Dei	nsity (PPG)	
TAIL:				Class A	: 60/4					Excess	
Amt.	185	Sks Yie	d	277.5		ft <sup>3</sup> / <sub>sk</sub>	1.5		Dei	nsity (PPG)	13.51
WATER	:						<del></del>				
Lead:		gals/sk	:		Tail:	185	gals/sk:	7.5	Tota	l (bbls):	33.0
Pump Trucks				an a	<del>ayılını kaşışılışı s</del> a		04, DP				****
Bulk Equipm		14/	and the second second second				229 660		. (22.2)		an a
Disp. Fluid T		Water			Amt.	(Bbls.)	2.8	<u> </u>	t (PPG):	19 - Anton Statestania (Anton States	8.3
COMPANY	REPRESE	INTATIVE	a a Antipidapanapag				C	EMENTER:	Daniel B	eck	
TIME		PRESS	URES PS	51		FLUID PU	MPED DATA	T			
AM/PM	Casir	ng T	ubing	ANNU	JLUS	TOTAL	RATE			REMARKS	
10:45				ļ				ON LOCA	TION & SA	AFETY MEET	ING
11:32	<u> </u>	300		ļ		9	3.0	PUMP 9BBL TO CLEAR TB / CIRCULATING			
11:42		300				26.7slurry		PUMP 100SX TAIL @ 13.5# W/ 300# HULLS / 2600			# HULLS / 2600'
11:52 11:53		200	)			1	3.3	DISPLACE W/ 2.8BBL			un seine anna de la compañícemente an
12:49		250	<u>,</u>			2.8 3.5	3.0	SHUTDOWN & WAIT			
12:53		250				3.5 10.6slurry		PUMP 3.5BBL TO CLEAR TB / CIRCULATING			
12.00	1					10.0510119	3.0	PUMP 40SX TAIL @ 13.5# / 826' CEMENT TO SURFACE / SHUTDOWN			
13:25	1					2.6slurry	+	TOP OFF WITH 10SX TAIL			
13:30							1	CEMENT T	and some state of the second state of the seco		an a
13:35						9.3slurry		PUMP 35SX DOWN SURFACE PIPE			IPE
13:37								PRESSURE UP TO 300PSI / SHUTDOWN			
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# Job Safety Analysis Checklist -JSA

8/9/24 ISA

Company: Scout Energy Partners	Date: 8/9/24	ASE
Location: Sublette, Ks.	Well Name: Norris 2H	
Weather: Rain	Temp.: 55	Wind Direction: West
Type of Job: PLUG/PTA	Person in Charge: Daniel Bec	
Line Boss: ANGEL ECHEVARRIA	Emergency Driver: Eduardo N	
Emergency Info.	PPE/Body Hazards	Confined Space
Eye Wash	Hard hat	Rescue Plan
Shower Station	Hearing Protection	Hole Watch / Communication
Fire Extinguishers Loc/Tag	Proper Work Boots	Atmosphere Testing
Evacuation Route / Muster	Eye Protection	Ventilation
Leak/Spill Reporting	Hand Protection	Respirator
Fire Reporting	Flame Resistant Clothing FR	Tools / H2O
Hospital: Phone #:	Fall protection	Right Tool for the Job
Address:	Lock Out / Tag Out Respiratory- Silica, Chemical	Inspection
Aug 233.	Respiratory- Silica, Chemical	Drinking Water
Scope of Work	Potential Hazards	Safety Controls
1 RIG UP	SLIPS, TRIPS, & FALLS; PINCH POINTS; HEAVY LIFTING; LIFTING OVERHEAD & OVERHEAD HAZARDS	TEAMWORK, COMMUNICATION
2 PUMPING OPERATION	PRESSURIZED LINES	TEAMWORK, COMMUNICATION
3 RIG DOWN	SLIPS, TRIPS, & FALLS; PINCH POINTS; HEAVY LIFTING; LIFTING OVERHEAD;	TEAMWORK, COMMUNICATION
Print Name	Signature	Company
1 Daniel Beck	Daine Back	QUASAR ENERGY SERVICES, INC.
2 ANGEL ECHEVARRIA	he Elit	QUASAR ENERGY SERVICES, INC.
3 Eduardo Mendoza	Sour Zoninga	
4	Grando Fenchecer	QUASAR ENERGY SERVICES, INC.
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