KOLAR Document ID: 1777463

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15				
Name:				Spot Description:					
Address 1:		.							
Address 2:					Feet from North / South Line of Section				
City:	State:	Zip: +	.	Feet from East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		 			
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on: (Date)					
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:				
Depth to	Top: Botto	m: T.D		00 0					
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	asing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #	:		Name:						
Address 1:			Address 2:	:					
City:			;	State:		Zip:+			
Phone: ()									
Name of Party Responsible fo	r Plugging Fees:								
State of	County, _			, ss.					
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed			
			E	imployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

NEC OPERATING KANSAS LLC 538 SILICON DRIVE SOUTHLAKE, TX 76092
 Invoice Date:
 5/20/2024

 Invoice #:
 0376499

 Lease Name:
 Herd

 Well #:
 2-32

 County:
 Comanche, Ks

 Job Number:
 WP5414

 District:
 Pratt

Date/Description	HRS/QTY	Rate	Total
Plug	0.000	0.000	0.00
H-Plug	450.000	16.000	7,200.00
Cement Class A	365.000	20.000	7,300.00
Light Eq Mileage	120.000	2.000	240.00
Heavy Eq Mileage	180.000	4.000	720.00
Ton Mileage	2,193.000	1.500	3,289.50
Cement Blending & Mixing	815.000	1.400	1,141.00
Depth Charge 1001'-2000'	1.000	1,500.000	1,500.00
Cement Data Acquisition	1.000	250.000	250.00
Senior Supervisor	1.000	800.000	800.00
Cement Pump-Hourly Service	3.000	250.000	750.00

 Net Invoice
 23,190.50

 Sales Tax:
 1,054.98

 Total
 24,245.48

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



						<u> </u>						
Customer	NEC OPERATING-KANSAS LLC Lease & Well #			HERD 2032				Date	5/	20/202	24	
Service District	PRATT, KANSAS		County & State	COMAI	NCHE, K	S. Legals S/T/R	32-32S	-18W	Job#			
Job Type	РТА	✓ PROD	Пил	SW	/D	New Well?	YES	☐ No	Ticket#	v	VP5414	4
Equipment #	Driver			Job	Safety /	Analysis - A Discuss	ion of Hazards	& Safety Pro	ocedures			
955	MATTAL	✓ Hard hat		☑ Glo	ves		☐ Lockout/Ta	gout	☐ Warning Sign	ns & Flagging	1	
539-521	CLIFTON	✓ H2S Monitor		✓ Eye	Protection Protection	on	Required Pe	ermits	Fall Protection	on		
181-532	JULIAN	✓ Safety Footwe	ear	Res	spiratory I	Protection	✓ Slip/Trip/Fa	ll Hazards	Specific Job	Sequence/Exp	oectati	ons
529-256	WHITFIELD	FRC/Protectiv	e Clothing	☐ Add	ditional C	hemical/Acid PPE	Overhead F	lazards	Muster Point	/Medical Loc	ations	
	SCOTTY	✓ Hearing Prote	ection	✓ Fire	e Extingui			oncerns or i	ssues noted below			
						Con	nments					
				N 1994 (1997)	A 2 8 5 10 10						Abote	Name and Address
Product/ Service Code		Descr	iption			Unit of Measure	Quantity				Net	t Amount
CP055	H-Plug A					sack	450.00					\$7,200.00
CP010	Class A Cement					sack	365.00					\$7,300.00
M015	Light Equipment Mi	leage				mi	120.00					\$240.00
M010	Heavy Equipment N	Mileage		7		mi	180.00					\$720.00
M020	Ton Mileage					tm	2,193.00					\$3,289.50
C060	Cement Blending &					sack	815.00					\$1,141.00
D012	Depth Charge: 100					job	1.00			\$1,500.00		
C035	Cement Data Acqui	sition				job	1.00			\$250.00		
R060	Senior Supervisor	80 C20 22				day	1.00			\$800.00		
C025	Cement Pump - Ho	urly Service				hr	3.00					\$750.00
		-		.00		-						
										-4		
					-							
						_						
Custo	omer Section: On th	e following scale h	ow would you rate I	Hurrican	ne Service	es Inc.?				Net:		\$23,190.50
							Total Taxable	\$ -	Tax Rate:		\geq	\sim
Ва	ased on this job, ho	w likely is it you v	vould recommend	HSI to	a colleag	ue?			ducts and services	Sale Tax:	\$	
	used on new wells to be sale Hurricane Services relies on					s relies on the	customer provided					
,	Unlikely 1 2	3 4 5	6 7 8	9	10	Extremely Likely	well information a services and/or p		a determination if exempt.	Total:	\$	23,190.50
	10						HSI Representative: Wikke Wattal				,	
TERMS: Cash in adva	ance unless Hurricane	Services Inc. (HSI) ha	as approved credit pri	or to sale	e. Credit te	rms of sale for approve	d accounts are tota	l invoice due o	on or before the 30th	day from the d	ate of ir	nvoice. Past
due accounts shall pa	v interest on the balance	ce past due at the rates to pay all fees direc	e of 1 1/2% per month tly or indirectly incurre	or the ma	aximum al	lowable by applicable st in, in the event that Cus	ate or federal laws tomer's account w	In the event in the HSI become	t is necessary to emp es delinquent, HSI ha	oloy an agency as the right to r	and/or evoke a	attorney to any discounts

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms or sale for approved accounts are total invoice due on or before the soft adjustment of the due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utilimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X	CUSTOMER AUTHORIZATION SIGNATURE

ftv: 15-2021/01/25 mplv: 453-2024/05/20



EMENT	TRE	ATMEN	T REP	ORT		第一块构造			"在"的一个			
Customer: NEC OPERATING-KANSAS LLC					LLC Well:	HERD 2032			WP5414			
City, State: COLDWATER, KS.					County:	COMANCHE, KS. Date:			5/20/2024			
Field Rep: KEATON JONES					S-T-R:	32-32	2S-18W	Service:	PTA			
Down	nhole I	nformatio	on		Calculated SI	urry - Lead		Calc	ulated Slurry - Tail			
Hole Size: in					Blend:	CLASS A						
Hole D	Depth:		ft		Weight: 13.8 ppg			Weight:	15.6 ppg			
Casing	Size:	4 1/2 in			Water / Sx:	6.9 gal / sx		Water / Sx:	5.2 gal / sx			
asing E	epth:		ft		Yield:	1.43 ft ³ / sx	1	Yield:	1.20 ft ³ / sx			
ubing /	Liner:	in			Annular Bbls / Ft.:	bbs / ft.		Annular Bbls / Ft.:	bbs / ft.			
	epth:		ft		Depth: Annular Volume:	ft		Depth:	ft			
ool / Pa	cker:					0.0 bbls		Annular Volume:	0 bbls			
Tool E	epth:		ft		Excess:			Excess:				
Displacement: bbls		bbls		Total Slurry:	114.6 bbls		Total Slurry:	78.0 bbls				
		STAGE		TOTAL	Total Sacks:	450 sx		Total Sacks:	365 sx			
TIME	RATE	PSI	BBLs	BBLs	REMARKS							
8:50 AM			-		ON LOCATION, PLUG A							
9:14 AM	4.2	280.0	50.0	50.0	PUMP DOWN CASING T		ATION, CALL	FOR CEMENT				
1:04 AM	4.0	170.0	114.6	164.6	MIX 450 SACKS H-PLUG							
				164.6	CALL FOR MORE CEME							
2:15 PM	3.4	70.0	65.0	229.6	MIX 365 SACKS CLASS							
2:36 PM				229.6		CEMENT TO SURFACE BETWEEN SURFACE AND 4 1/2" CASING						
2:50 PM	2.0	25.0	1.0	230.6	MIX 5 SACKS CLASS A, CIRCULATING CEMENT							
3:00 PM	2.0	25.0	5.0	235.6	MIX 25 SACKS CLASS A FOR TOP OFF							
3:50 PM	2.0	25.0	6.5	242.1	MIX 30 SACKS FOR TOP	OFF						
				242.1	CEMENT TO SURFACE							
				242.1								
	-											
					JOB COMPLETE, THANK	(YOU!						
					MIKE MATTAL							
					SCOTTY, AUSTIN, KENN	IY & BYRAN						
West.		CREW			UNIT			SUMMARY	经验的基础的			
Cementer: MATTAL			955	Avera	ige Rate	Average Pressure	Total Fluid					
Pump Operator: CLIFTON		539-521	2.9	9 bpm	99 psi	242 bbls						
Bulk #1: JULIAN			181-532									
В	Bulk #2: WHITFIELD				529-256							

