

8/21/2024

Cutler Oil, LLC KLN#8794  
James F. Savage  
4442 Hamilton Terrace  
Rantoul, KS 66079-9080

RE: MIT Clerical Error  
KOLAR Document ID#1789501  
API#15-059-24109-00-00 Permit #E-20,179.4  
Well Name: Savage #SW 3

Dear Operator:

This letter is in regards to a clerical error that has occurred on an MIT that submitted for the above referenced well. The MIT contained the following incorrect information for the well.

Date of MIT performed:

Next Due Date:

Other: **Duration of test and test pressures.**

Please find a corrected MIT enclosed for your records.

Please contact your local District Office at 620-902-6452 if you have any questions or concerns.

Thanks,

Duane A. Sims  
District #3 UIC Coordinator  
[Duane.Sims@ks.gov](mailto:Duane.Sims@ks.gov)  
620-902-6452  
620-212-3029

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CASING MECHANICAL INTEGRITY TEST

Disposal:  Enhanced Recovery:  KCC District No.: 3  
Operator License No.: 8794 Name: Cutler Oil, LLC  
Address 1: 4442 HAMILTON TERRACE  
Address 2: \_\_\_\_\_  
City: RANTOUL State: KS Zip: 66079 + 9080  
Contact Person: Karen Sutton Phone: (785) 878-3421

API No.: 15-059-24109-00-00 Permit No.: E20179.4  
SW SW SE Sec. 5 Twp. 18 S. R. 21  East  West  
428 Feet from  North /  South Line of Section  
2383 Feet from  East /  West Line of Section  
Lease: SAVAGE Well No.: SW 3  
County: Franklin

Well Construction Details:  New well  Existing well with changes to construction  Existing well with no changes to construction

Maximum Authorized Injection Pressure: 400 psi Maximum Injection Rate: 30 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	<u>na</u>	<u>6.25</u>	<u>na</u>	<u>2.875</u>	<u>na</u>	<u>na</u>
Set at:		<u>20</u>		<u>630</u>		
Sacks of Cement:		<u>8</u>		<u>90</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>20</u>		<u>630</u>		

Packer Type: na Set at: \_\_\_\_\_

DV Tool  Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): 651 feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 630 Bottom Feet: 651 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?  Yes  No

If Dual Completion - Injection is:  Above Production  Below Production

FIELD DATA

GPS Location: Datum:  NAD27  NAD83  WGS84 Lat: 38.50753 Long: -95.11107 Date Acquired: 08/13/2019

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>80</u>	<u>80</u>	<u>80</u>			
Set up 2						
Set up 3						

Tested:  Casing  or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_

Test Date: 08/07/2024 Using: company owned Company's Equipment

The zone tested for this well is between 0 feet and 630 feet.

The test results were verified by operator's representative:

Name: Cutler I LLC Title: Owner Phone: (785) 878-3421

KCC Office Use Only

The results were:

- Satisfactory
- Not Satisfactory

Next MIT: 08/06/2029

State Agent: Ryan Hermreck Title: E.C.R.S. Witness:  Yes  No

Remarks: \_\_\_\_\_  
Fluid was 513' from surface. 630-513=117x.43=50.  
All information came from the ACO-1 (RBDMS), which matches the permit (Pg.8)  
Test duration and pressures were left of the original U-7. Corrections have been made showing duration and test pressures. Corrected U-7 will be mailed to operator.