

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

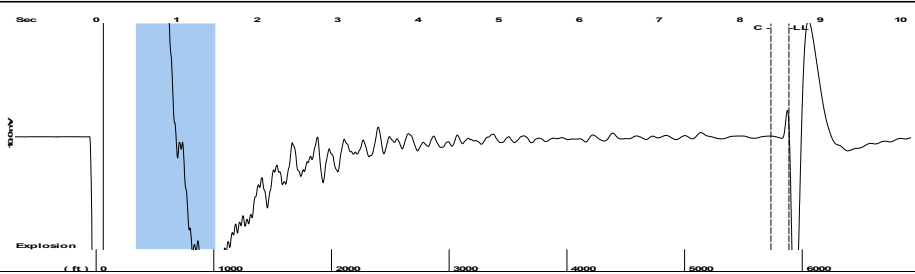
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

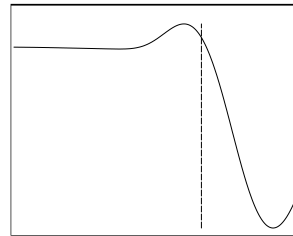
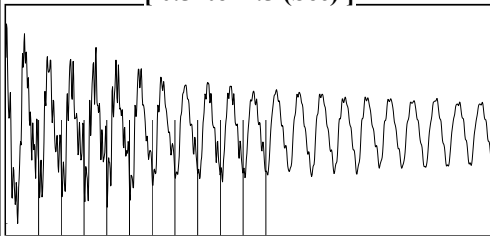
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: BOZONE 33 # 2 (acquired on: 08/20/24 12:53:25)



Filter Type High Pass Automatic Collar Count Yes Time 8.607 sec
 Manual Acoustic Velocity 1357.6 ft/s Manual JTS/sec 21.4133 Joints 185.679 Jts
 Depth 5886.01 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: BOZONE 33 # 2 (acquired on: 08/20/24 12:53:25)

NO PRESSURE DATA AVAILABLE

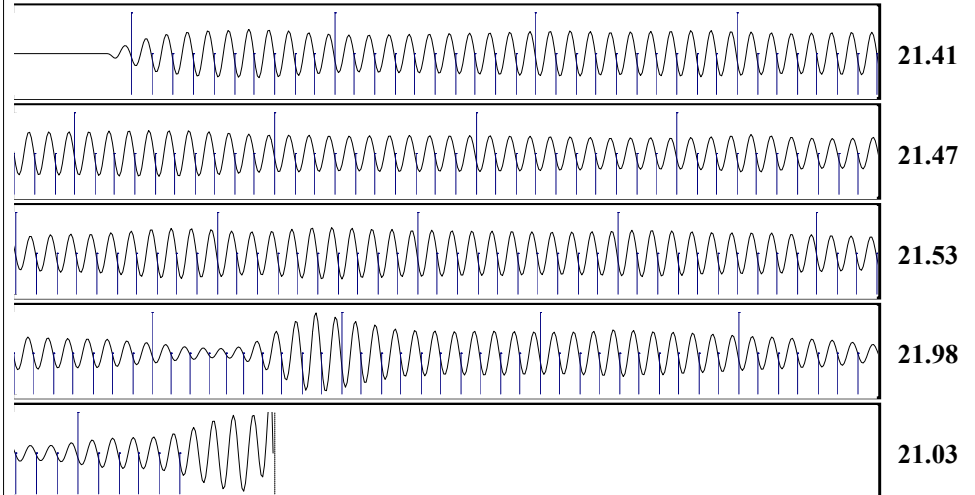
Change in Pressure 0.00 psi PT13682
 Range 0 - ? psi
 Change in Time 0.00 min

Group: MyWells Well: BOZONE 33 # 2 (acquired on: 08/20/24 12:53:25)

Production Current	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	0.0 psi (g)	
Water - * -	- * - BBL/D	Casing Pressure Buildup	Annular Gas Flow
Gas - * -	- * - Mscf/D	- * - psi	- * - Mscf/D
		- * - min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP	- * -	- * - psi (g)	
Production Efficiency	0.0		
		Liquid Level Depth	
Oil 40 deg.API		5886.01 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.65 Sp.Gr.AIR		- * - ft	
Acoustic Velocity	1367.73 ft/s	Formation Depth	
		6340.00 ft	
Formation Submergence			Pump Intake
Total Gaseous Liquid Column HT (TVD)	- * - ft		- * - psi (g)
Equivalent Gas Free Liquid HT (TVD)	- * - ft		Producing BHP
			- * - psi (g)
Acoustic Test			Static BHP
			- * - psi (g)



Group: MyWells Well: BOZONE 33 # 2 (acquired on: 08/20/24 12:53:25)



Acoustic Velocity	1367.73 ft/s	Joints counted	175
Joints Per Second	21.573 jts/sec	Joints to liquid level	185.679
Depth to liquid level	5886.01 ft	Filter Width	19.4133 23.4133
Automatic Collar Count	Yes	Time to 1st Collar	0.272 8.384

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/22/2024

Octavio Morales
Palmer Oil, Inc.
3118 N. CUMMINGS RD.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-129-21881-00-00
BOZONE 33 #2
NE/4 Sec.33-32S-39W
Morton County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/22/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/22/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"