KOLAR Document ID: 1791789

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AF	PI No. 1	5			
Name:								
Address 1:			_	Sec Twp S. R East West				
Address 2:			_	Feet from North / South Line of Section Feet from East / West Line of Section				
City:	State:	Zip: +	_					
Contact Person:			Fo	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()				NE NW SE SW County: Lease Name: Well #: Date Well Completed:				
Type of Well: (Check one)		OG D&A Cathodic	Co					
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes			•	oved on: (Date)		
Producing Formation(s): List A	II (If needed attach another	sheet)	by	by: (KCC District Agent's Name) Plugging Commenced:				
Depth to	Top: Botton	m: T.D	_{Pli}					
Depth to	Top: Botto	m: T.D		Plugging Completed:				
Depth to	Top: Botto	m:T.D	' '	agging	Completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Record (Surface, Conductor & Production)			ction)		
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
cement or other plugs were us		-				ds used in introducing it into the hole. If		
Plugging Contractor License #		Name:	:					
Address 1:			Address 2: _					
City:			Sta	ate:		Zip:+		
Phone: ()								
Name of Party Responsible fo	r Plugging Fees:							
State of	County, _		, s	SS.				
			Г	_	nployee of Operator or	Operator on above-described well,		
	(Print Name)			=[]	inproyee or Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



EMENT	TRE	ATMEN	T REP	ORT							
Customer: TDR Construction					Well:	Well: Beckmeyer 28			EP13702		
City, State: Louisburg, KS Co					County:		FR, KS	Date:	6/6/2024		
					S-T-R:		32-15-21	Service:	P&A		
		nformatio	on		Calculated Slu				ulated Slurry - Tail		
	Size:		in		Blend:	H-Plug		Blend:			
Hole I			ft		Weight:	13.50 ppg		Weight:	ppg		
Casing Casing I			ft		Water / Sx: Yield:	7.50 gal /		Water / Sx: Yield:	gal / sk ft³ / sk		
Tubing /			in		Annular Bbls / Ft.:	bbs		Annular Bbls / Ft.:	bbs / ft.		
	Depth:		ft		Depth:	ft		Depth:	ft		
Tool / Pa					Annular Volume:	0.0 bbls		Annular Volume:	0 bbls		
Tool I	Depth:		ft		Excess:			Excess:			
Displace	ment:		bbls		Total Slurry:	9.08 bbls		Total Slurry:	0.0 bbls		
			STAGE	TOTAL	Total Sacks:	34 sks		Total Sacks:	0 sks		
TIME	RATE	PSI	BBLs	BBLs	REMARKS						
10:30 AM			-	-	on location, held safety	meeting					
	2.0			-	established circulation t	brough 1" tubin	n at TD				
	2.0				mixed and pumped 20 sl						
	2.0				pulled 1" from well	ks 11-1 lug celliel	it, coment to surface	'			
1.0 - topped well off w/ 4 sks cement											
				-	hooked to 2 7/8" casing						
	1.0			-	- mixed and pumped 10 sks cement, shut in casing						
	3.0			-	washed up tubing and equipment						
				-							
12:00 PM				-	left location						
				-							
				-							
				-							
				-							
				-							
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				-							
				-							
				-							
				-							
					UNIT			SUMMAR	Y		
Cementer:		Casey Kennedy		у	931		Average Rate	Average Pressure	Total Fluid		
Pump Operator:		Nick Beets			209		1.8 bpm	- psi	- bbls		
Bulk: Drew Beckwith		1	247								
H2O: Cooper Riley			110								

ftv: 15-2021/01/25 mplv: 453-2024/05/20