KOLAR Document ID: 1791798

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

| OPERATOR: License #: | API No. 15 |
|--|--|
| Name: | Spot Description: |
| Address 1: | Sec Twp S. R East West |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip: + | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | NE NW SE SW |
| Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: | County: Well #: Lease Name: Well #: Date Well Completed: |
| Is ACO-1 filed? Yes No If not, is well log attached? Yes No | The plugging proposal was approved on: (Date) |
| Producing Formation(s): List All (If needed attach another sheet) | by: (KCC District Agent's Name) |
| Depth to Top: Bottom: T.D | Plugging Commenced: |
| Depth to Top: Bottom: T.D | Plugging Completed: |
| Depth to Top: Bottom: T.D | |

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

| Plugging Contractor License #: | Name: |
|--|---|
| Address 1: | Address 2: |
| City: | State: Zip: + |
| Phone: () | |
| Name of Party Responsible for Plugging Fees: | |
| State of County, | , ss. |
| (Print Name) | Employee of Operator or Operator on above-described well, |
| | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



| Color Color | ATMENT REPORT | Well: | Downov #1 #2 | Tioliot | EP14555 | | |
|---|--------------------------------|---|---|--|--|--|--|
| City, State: | | County: | | | | | |
| | | | Miami,KS | Date | | | |
| Field Rep: | Lance Town | S-T-R: | | Service: | Plugs | | |
| Downhole | Information | Calculated Slu | rry - Lead | Cal | culated Slurry - Tail | | |
| Hole Size: | În | Blend: | H-Plug | Blend: | | | |
| Hole Depth: | ft | Weight: | 13.0 ppg | Weights | ppg | | |
| Casing Size: | in | Water / Sx: | 6.5 gal / sx | Water / Sx: | gal / sx | | |
| asing Depth: | ft | Yield: | 1.50 ft ³ /sx | Yield: | ft ³ /sx | | |
| ubing / Liner: | in | Annular Bbis / Ft.: | bbs / ft. | Annular Bbis / Ft.: | bbs / ft. | | |
| Depth: | ft | Depth: | ft | Depth: | ft | | |
| fool / Packers | | Annular Volume: | 0.0 bbis | Annular Volume: | 0 bbls | | |
| Tool Depth: | ft | Excess: | | Excess: | | | |
| isplacement: | bbls | Total Siurry: | bbis | Total Slurry: | 0.0 bbls | | |
| | | OTAL Total Sacks: | SX . | Total Sacks: | and a second secon | | |
| IME RATE | PSI BBLS E | BLS REMARKS | | | | | |
| 0:00 AM | | - On location, held saftey m | eeting | | 1 | | |
| | | | | | | | |
| | | - Hooked to 2" well | | | | | |
| | | - Established rate with fresh | h water | | · | | |
| | | Mixed and pumped 20 sks | of H-plug cement mixed with 10# | hulls | | | |
| | | Well pressured up to 1200 | psi, shut in well | | | | |
| | | Washed equipment | | | | | |
| | | • | | | ~~~ | | |
| | | - | | | | | |
| | | - Hooked to 2" well | | | | | |
| | | - Established rate with fresh | | | | | |
| | | Nixed and pumped 20 sks of H-plug cement mixed with 10# hulls | | | | | |
| | | Well pressured up to 1200 | Well pressured up to 1200 psi, shut in well | | | | |
| | | Washed equipment | | | | | |
| | | | | | | | |
| 2:00 PM | | Left location | | | | | |
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| here and the second of the | | | | Average Pressure | Total Fluid | | |
| | Carrott C | A7 1 | | | | | |
| Cementer: | Garrett S. | 97 | Average Rate | | | | |
| Cementer: Pump Operator: Bulk #1; | Garrett S. Nick B Drew B | 97 209 247 | 0.0 bpm | - psł | - bbls | | |