KOLAR Document ID: 1791792

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			l APIN	o. 15 -			
				Spot Description:			
Address 1:			1 '	Sec Twp S. R East West Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:			
City:	State:	Zip: +					
Contact Person:							
Phone: ()				NE NW	SE SW		
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes	Other: SWD Permit #: Bottom: T.D Shottom: T.D Supply to Top: Bottom: T.D Supply to Top: Supply to Top: Bottom: T.D Supply to Top:						
Depth to	o Top: Bot	tom: T.D					
Depth to	o Top: Bot	tom:T.D		ing Completed.			
Show depth and thickness of	all water, oil and gas for	mations.					
Oil, Gas or Wate				Surface, Conductor & Produ	·		
Formation	Content	Casing	Size	Setting Depth	Pulled Out		
		gged, indicating where the mu of same depth placed from (bo	•		ds used in introducing it into the hole. If		
Plugging Contractor License	#:		_ Name:				
Address 1:			_ Address 2:				
City:			State:		Zip:++		
Phone: ()							
Name of Party Responsible for	or Plugging Fees:						
State of	County	,	, SS.				
	(Print Name)			Employee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



EMENT	TRE	ATMEN	T REP	ORT								
Customer: TDR Construction			Well:	Job (Detar) 1		Ticket:	EP13701					
City, State: Louisburg, KS			County:		FR, KS	Date:	6/6/2024					
Field Rep: Lance Town			S-T-R:		3-16-21	Service:	P&A					
		nformatio	on		Calculated Si	urry - Lead		Calc	ulated Slurry - Tail			
Hole Size: in		Blend:	H-Pi	ug	Blend:							
Hole Depth:					Weight:			Weight:	ppg			
Casing Size: Casing Depth: Tubing / Liner: Depth: Tool / Packer:		4 1/2 in 375 ft in ft			Water / Sx: Yield: Annular Bbls / Ft.: Depth:	7.50 gal / sk 1.50 ft ³ / sk		Water / Sx:	gal / sk			
								Yield: Annular Bbls / Ft.: Depth:	ft ³ / sk bbs / ft. ft			
							obs / ft.					
						ft 0.0 bbls						
	Depth:	ft			Annular Volume: Excess: Total Slurry:	U.U E	onis	Annular Volume: Excess: Total Slurry:	0 bbls			
Displace						24.04 b	bls		0.0 bbls			
			STAGE	TOTAL	Total Sacks:	90 s		Total Sacks:	0 sks			
TIME	RATE	PSI	BBLs	BBLs	REMARKS							
9:00 AM			-	-	on location, held safety	meeting						
				-								
	2.0			-	established circulation t	established circulation through 1" tubing at 375'						
	2.0			-	mixed and pumped 32 sl	ks H-Plug ce	ment, cement to surface	e				
	1.0			-	topped well off w/ 2 sks	cement						
	1.0			-	hooked to 4 1/2" casing,	established	circulaton w/ cement s	lurry				
				-		mixed and pumped 56 sks cement through perfs and up annulus, cement to surface						
				-	shut in casing							
	3.0			-	washed up tubing and e	quipment						
10:30 AM				-	left location							
10:30 AIVI				-	leit location							
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		CREW		-	UNIT			SUMMAR'				
Comonton		Casey Kennedy		dv	931		Average Rate	Average Pressure	Total Fluid			
Cementer: Pump Operator:				4y	209	-	1.8 bpm	- psi	- bbls			
Bulk:		Drew Beckwith		h	247		o opiii	l hai	אטוט			
H2O:		Cooper Riley			110							

ftv: 15-2021/01/25 mplv: 453-2024/05/20