

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

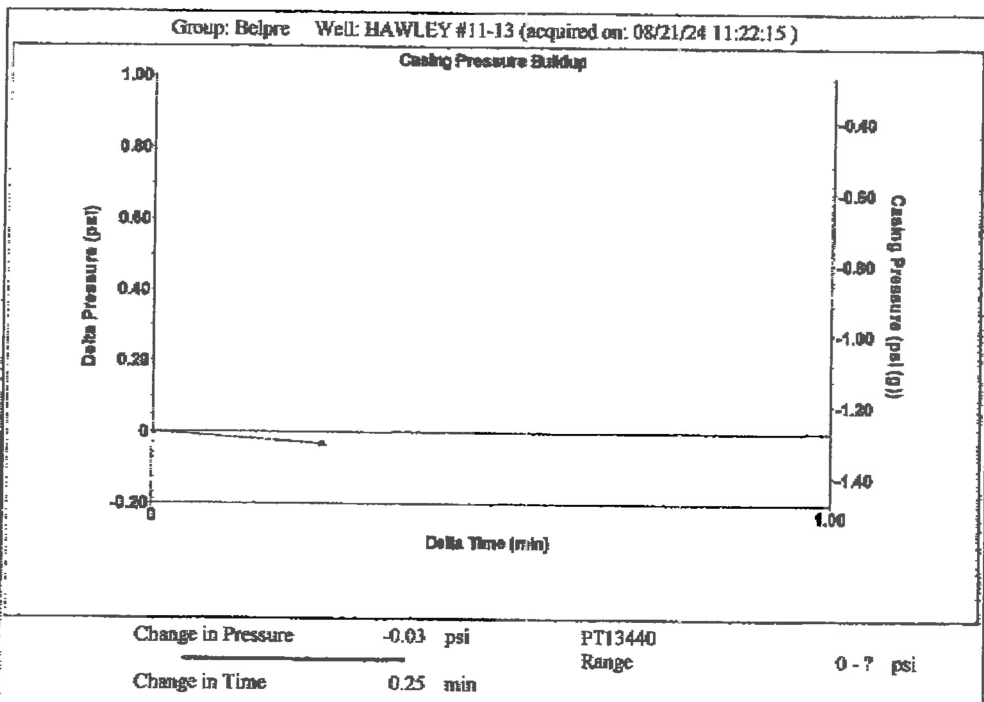
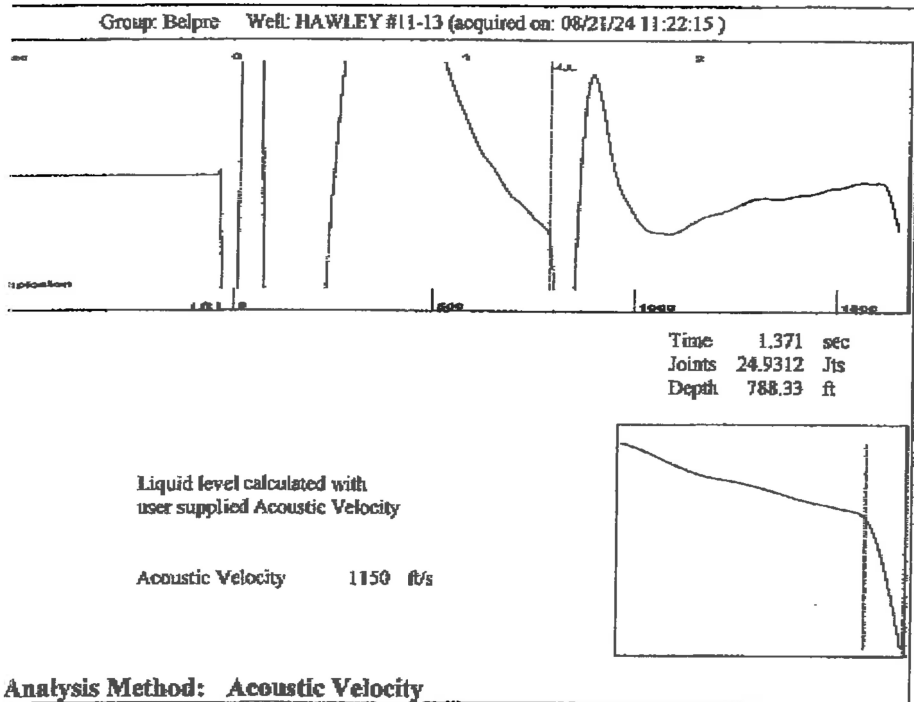
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.



Group: Belpre Well: HAWLEY #11-13 (acquired on: 08/21/24 11:22:15)

Current	Potential	Casing Pressure	Producing
- * -	- * - BBL/D	-1.3 psi (g)	
- * -	- * - BBL/D	Casing Pressure Buildup	Annular
- * -	- * - Msc/D	-0.033 psi	Gas Flow
		0.25 min	0 Msc/D
Method	Vogel	Gas/Liquid Interface Pressure	% Liquid
%SBHP	- * -	-1.0 psi (g)	100 %
Production Efficiency	0.9	Liquid Level Depth	
		788.33 ft	
		Pump Intake Depth	
		4269.00 ft	
		Formation Depth	
		4269.00 ft	
Acoustic Velocity	1150 ft/s		
Submergence			
Gas Free Liquid Column HT (TVD)	3481 ft		
Gas Free Liquid HT (TVD)	3481 ft		
Static Test			

Pump Intake 1135.8 psi (g)  
Producing BHP 1135.8 psi (g)  
Static BHP - \* - psi (g)

Group: Belpre Well: HAWLEY #11-13 (acquired on: 08/21/24 11:22:15)

Entered Acoustic Velocity for Liquid Level depth determination

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

08/22/2024

Loveness Mpanje  
F. G. Holl Company L.L.C.  
9431 E CENTRAL STE 100  
WICHITA, KS 67206-2563

Re: Temporary Abandonment  
API 15-047-21322-00-00  
HAWLEY 11-13  
NE/4 Sec.13-24S-17W  
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/22/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/22/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"