#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-	API No. 15					
				Spot Descr	Spot Description:					
Address 1:					Sec Twp S. R E [] W					
Address 2:				_			eet from N /			
City:	State:	Zip:	+	0001000	feet from E / W Line of Section					
Contact Person:				GPS Locali	GPS Location: Lat: , Long:					
				Lesse Nor						
Field Contact Person:					(check one) 🗌 (	Dil Gas O	G 🗌 WSW 🗌 Otl	ner:		
Field Contact Person Phon					SWD Permit #:    ENHR Permit #:					
Field Contact Person Phon	le.()				orage Permit #: _					
				Spud Date:		Da	ate Shut-In:			
	Conductor	Surface		Production	Intermedia	ate	Liner	Tubing		
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Operator Elected Laurel (come Op			Harry Datasari	10			Dete			
Casing Fluid Level from Su				-						
Casing Squeeze(s):	) to w	/ sa	icks of cement	, to	(bottom) W /	sack	is of cement. Date	:		
Do you have a valid Oil & O	Gas Lease? 🗌 Yes	No								
Depth and Type: 🗌 Junk	in Hole at	Tools in Hole	at	Casing Leaks:	Yes No	Depth of casing	leak(s):			
									faamant	
Type Completion: AL							(depth) w /	Sack C	Cement	
Packer Type:	Size: _			Inch Set at:		_ Feet				
Total Depth:	Plug Back Depth:			Plug Back Meth	Plug Back Method:					
Geological Date:										
rmation Name Formation Top Formation Base			Completion Information							
1	At:	to	Feet	Perforation Interval	to	Feet or Op	en Hole Interval	to	Feet	
2	At:	to		Perforation Interval						
				onoration intorvars						

### Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 De	enied Date:				

#### Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Fluid levels Dynamometers Sage Technologies, Inc.

Well Name: Herl C2 (15-051-03262) Company: Castle Resources Inc Test Date: May 25, 2024 Formation: Location: Ellis County

# Fluid Level and Well Analysis Report

Herl C2 (15-051-03262)

Castle Resources Inc

Ellis County

May 25, 2024

Herl C2.dat

Sage Technologies, Inc. P.O. Box 1466 Grapevine, Texas 76099 USA Page 1 of 2

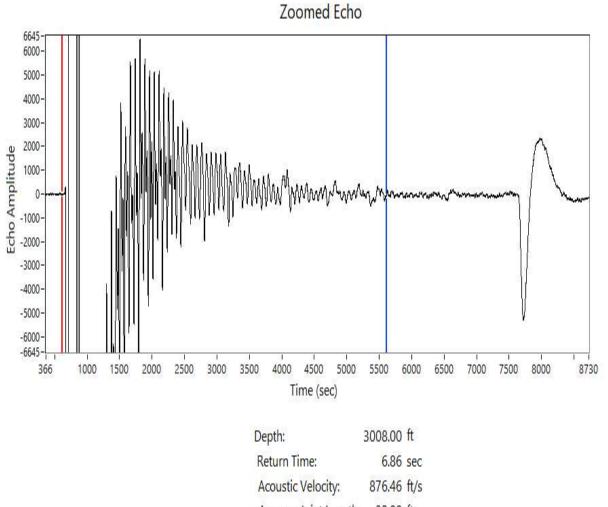
info@sageoiltools.com www.sageoiltools.com

**Fluid levels Dynamometers** 

Sage Technologies, Inc.

Well Name: Herl C2 (15-051-03262) Company: Castle Resources Inc Test Date: May 25, 2024

Formation: Location: Ellis County



Average Joint Length: 32.00 ft Number of Joints: 94.00 Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

#### 08/22/2024

Jerry Green Castle Resources, Inc. PO BOX 583 RUSSELL, KS 67665-0583

Re: Temporary Abandonment API 15-051-03262-00-00 HERL C 2 NE/4 Sec.24-15S-18W Ellis County, Kansas

Dear Jerry Green:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/22/2025.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/22/2025.

You may contact me at the number above if you have questions.

Very truly yours,

**RICHARD WILLIAMS**"