

For KCC Use:

Effective Date: _____

District # _____

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: _____

CONTRACTOR: License# _____

Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable
<input type="checkbox"/> If OWWO: old well information as follows:		

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____

Signature of Operator or Agent: _____

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

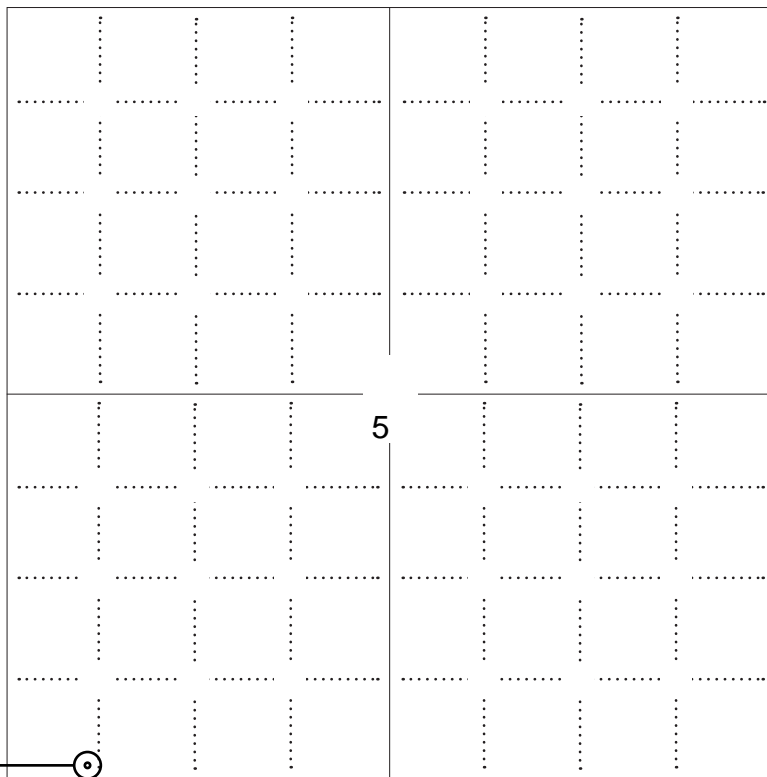
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

100 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____ Sec. _____ Twp. _____ R. _____ <input type="checkbox"/> East <input type="checkbox"/> West _____ Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section _____ Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	
Date Received: _____		Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

JOHN Q. FARMER, INC

Pfeifer Unit #1

8/21/24

5

Pfeifer Unit #1



Tank Battery



Lead & Electrical Line

N



AMENDMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

THAT WHEREAS, Jane Windholz is the owner of a fractional share of the oil and gas minerals in and under the following described real estate, to-wit:

The South Half of the Southwest Quarter (S/2 SW/4) of Section Five (5), Township Fourteen (14) South Range Seventeen (17) West of the 6th P.M., Ellis County, Kansas;

AND WHEREAS, the following described oil and gas lease covering the above described real estate has been perpetuated by production, to-wit:

An oil and gas lease dated January 20, 1958, from Raymond F. Pfeifer and Mary Pfeifer, his wife; Wendelin D. Pfeifer and Irene W. Pfeifer, his wife; Alvin J. Pfeifer and Helene Pfeifer, his wife; and Joseph T. Pfeifer and Rose T. Pfeifer his wife, lessors, to Charles Steincamp, lessee, and recorded in Book 171 at page 186 in the office of the Register of Deeds for Ellis County, Kansas;

AND WHEREAS, the undersigned now deems it in their best interest that pooling provisions be included in said oil and gas lease.

NOW THEREFORE, the undersigned hereby grants, leases, and amends the above described oil and gas lease to add the following described provisions for pooling, to-wit:

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or

EAW.
John D. Jarmer

unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells are located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of lessor's acreage placed in the unit or lessor's royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Jane Windholz
Jane Windholz

Printed Name Jane Windholz

ACKNOWLEDGMENT

STATE OF Kansas, COUNTY OF Sedgwick :

This instrument was acknowledged before me on September 29, 2023, by Jane Windholz ~~and~~, a single person ~~her spouse~~.



Jessica Epps
Notary Public (Printed Name) Jessica Epps
My appointment expires: 11/30/2025

STATE OF KANSAS, ELLIS COUNTY, SS
Rebecca Herzog, Registrar of Deeds

Book: 1041 Page: 377-378

Receipt #: 265086
Pages Recorded: 2

Total Fees: \$38.00

Rebecca Herzog

Date Recorded: 5/9/24 9:15:17 AM

Photo
Direct
In Direct
Numerical
Checked



Receipt #: 265216
Pages Recorded: 21

Total Fees: \$361.00

Rebecca Herzog



Date Recorded: 5/16/24 12:50:44 PM

CONSENT TO UNITIZATION

KNOW ALL PERSONS BY THESE PRESENTS:

WHEREAS, the undersigned are the owners of an undivided working interest in the following described Lang T oil and gas lease, to-wit:

Photo
Direct RH
In Direct RH
Numerical RH
Checked

Lang T Lease:

An oil and gas lease dated July 22, 1954, from John J. Lang, a widower, lessor, to David Huffstutter, lessee, recorded in Book 133 at page 503 in the office of the Register of Deeds for Ellis County, Kansas, and covering the following described real estate, to-wit:

All that part of the Northwest Quarter (NW/4)
lying North of the Union Pacific Railroad right of
way in Section Eight (8), Township Fourteen
(14) South, Range Seventeen (17) West of the 6th
P.M., Ellis County, Kansas;

AND WHEREAS, the above-described Lang T lease contains provisions granting to the lessee the right and power to pool or combine certain specifically defined acreage with acreage covered by another lease in order to properly develop and operate the lease premises so as to promote the conservation of oil, gas and other minerals in and under and that may be produced from the lease premises;

AND WHEREAS, John O. Farmer, Inc., as operator of the following described Pfeifer lease, has determined that it is necessary and advisable to create a pooled unit made up of a portion of the acreage covered by said Lang T lease with a portion of the acreage covered by the following described Pfeifer lease to be operated by John O. Farmer, Inc. as the Pfeifer Unit;

Pfeifer Lease:

An oil and gas lease dated January 20, 1958, from Raymond F. Pfeifer and Mary Pfeifer, his wife; Wendelin D. Pfeifer and Irene W. Pfeifer, his wife; Alvin J. Pfeifer and Helene Pfeifer, his wife; and Joseph T. Pfeifer and Rose T. Pfeifer his wife, lessors, to Charles Steincamp, lessee, and recorded in Book 171 at page 186 in the office of the Register of Deeds for Ellis County, Kansas, and covering the following described real estate, to-wit:

The South Half of the Southwest Quarter
(S/2 SW/4) of Section Five (5), Township
Fourteen (14) South Range Seventeen (17) West
of the 6th P.M., Ellis County, Kansas;

AND WHEREAS, the above-described Pfeifer lease, as amended, contains provisions granting to the lessee the right and power to pool or combine certain specifically defined acreage with acreage covered by another lease in order to properly develop and operate the lease premises so as to promote the conservation of oil, gas and other minerals in and under and that may be produced from the lease premises.

Env.
John O. Farmer

NOW THEREFORE, for and in consideration of these presents, the undersigned hereby consent to the pooling and unitization of acreage from the above-described Lang T lease and the above-described Pfeifer lease into a unit for the production of oil and/or gas as follows, to-wit:

Pfeifer Unit:

A 10-acre tract the boundaries of which are described as beginning at a point 430 feet North and 220 feet East of the Southwest corner of Section 5, Township 14 South, Range 17 West of the 6th P.M., Ellis County, Kansas; thence East 660 feet; thence South 660 feet; thence West 660 feet; thence North 660 feet to the point of beginning.

The undersigned further consent and agree that production from the Pfeifer Unit shall be allocated among the working interests in said oil and gas leases based upon the amount that the acreage placed in the unit from each lease bears to the total acreage so pooled in the unit.

This Consent to Unitization was made and entered into the 1st day of November, 2023.

MOHICAN PETROLEUM, INC.

By [Signature]
Mark Bransfield
Co-President

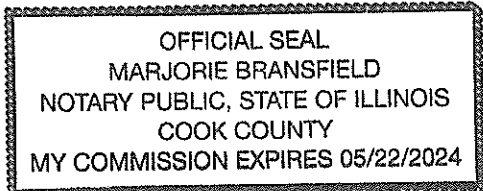
WORKING INTEREST OWNER

ACKNOWLEDGMENT

STATE OF ILLINOIS, COUNTY OF COOK

This instrument was acknowledged before me on 11/6, 2023, by Mark Bransfield, Co-President of Mohican Petroleum, Inc.

[Signature]
Notary Public (Printed Name) MARJORIE BRANSFIELD
My appointment expires: 05/22/2024



BUFFALO CREEK OIL & GAS, LLC

Mohican Petroleum, Inc. Manager
By [Signature]
Mark Bransfield
Co-President

WORKING INTEREST OWNER

ACKNOWLEDGMENT

STATE OF ILLINOIS, COUNTY OF COOK

This instrument was acknowledged before me on 11/6, 2023, by Mark Bransfield, Co-President of Mohican Petroleum, Inc., Manager of Buffalo Creek Oil & Gas, Inc.

[Signature]
Notary Public (Printed Name) MARJORIE BRANSFIELD
My appointment expires: 05/22/2024