

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

**Liquid Level**

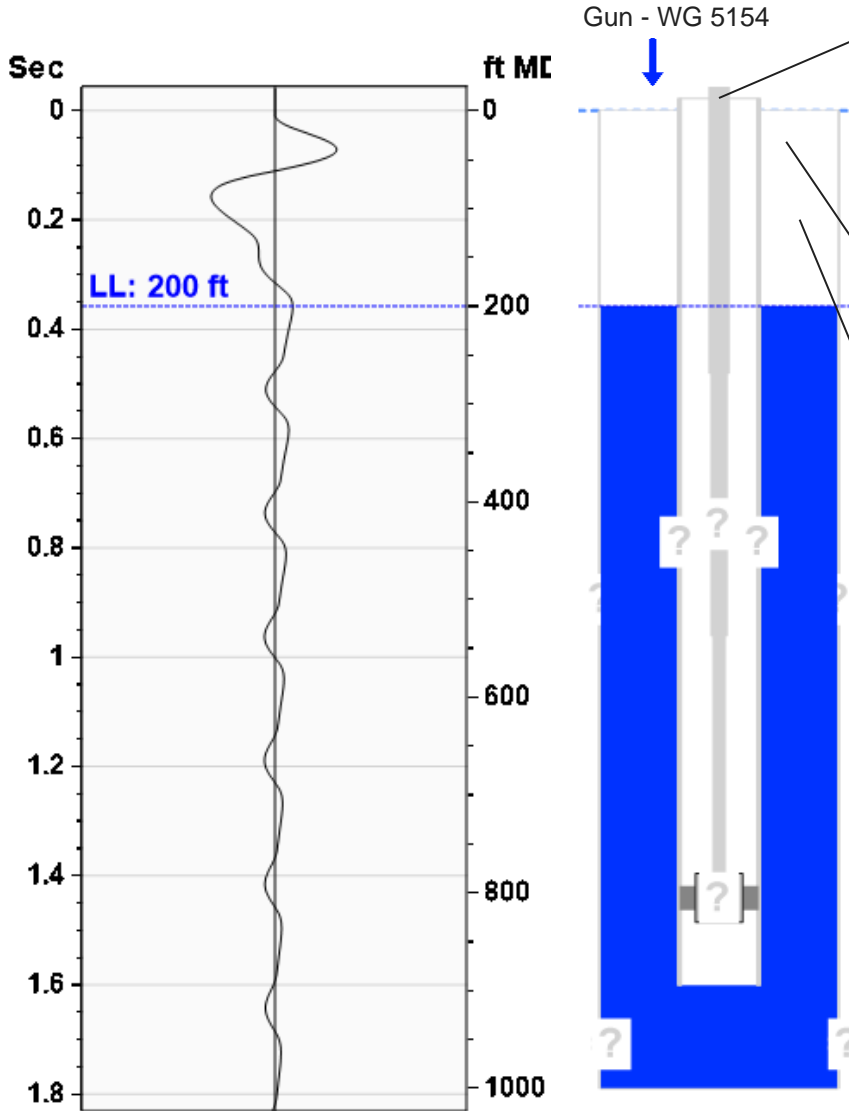
**200 ft MD**

Fluid Above Pump

.\* ft TVD

Equivalent Gas Free Above Pump

.\* ft TVD



**Production**

Date Entered	08/20/24		
Oil	Current	Potential	BBL/D
Water	.*	.*	BBL/D
Gas	.*	.*	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	1.00		
Producing Efficiency	0.00%		

**Casing Pressure**

Pressure	1.1 psi (g)
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**Annular Gas Flow**

Gas Flow	.* Mscf/D
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**Fluid Properties**

% Liquid Above Pump	100.00%
% Liquid Below Pump	.*

**Depths**

Pump Intake Depth	0 ft
Formation Depth	0 ft

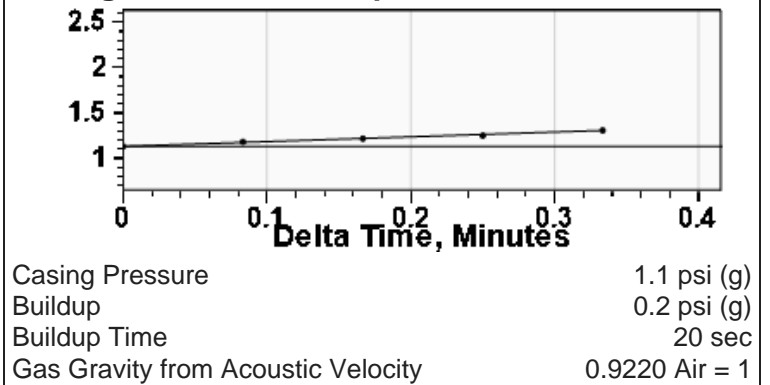
**Wellbore Pressures**

PIP	.*
PBHP	.*
SBHP	.*
Gas/Liq Interface	.*

**Acoustic Velocity**

Surface Temp	70 deg F	0.00% CO2
Bottomhole Temp	150 deg F	0.00% N2
Pressure	1.1 psi (g)	0.00% H2S
Gas Gravity	0.9220 Air = 1	
Acoustic Velocity	1118 ft/s	
Joints Per Sec.	17.63 Jts/sec	
Joints To Liquid	6.31 Jts	
Calculated From Known Gas Specific Gravity		

**Casing Pressure Buildup**



**Comments and Recommendations**

Hayes Land Production  
 2250 N Rock Rd  
 118-191  
 316.789.5308  
 cahayes1109@gmail.com

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

08/27/2024

Christopher Hayes  
ELK Energy Holdings LLC  
6446 E CENTRAL AVE PMB 320  
WICHITA, KS 67206-1923

Re: Temporary Abandonment  
API 15-191-47320-00-01  
METZINGER 1-1  
SE/4 Sec.04-35S-03W  
Sumner County, Kansas

Dear Christopher Hayes:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 09/26/2024.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Neil Lake, ECRS  
KCC DISTRICT 2