

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

QUALITY WELL SERVICE, INC.

8614

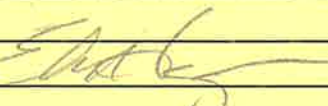
Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-786-6992
Fax 620-672-3663

Todd's Cell 620-388-4967
Brady's Cell 620-727-6964

Date	8-19-24	Sec.	15	Twp.	29	Range	24	County	Ford	State	Ks	On Location	Finish
Lease	Hornback	Well No.	1-15		Location								
Contractor	Mendez				Owner								
Type Job	PTA				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size					T.D.								
Csg.	4.5				Depth								
Tbg. Size	2 3/4				Depth								
Tool					Depth								
Cement Left in Csg.					Shoe Joint								
Meas Line					Displace								
EQUIPMENT				105x 6el on side									
Pumptrk	3	No.			Common 85								
Bulktrk	12	No.			Poz. Mix 50								
Bulktrk		No.			Gel. 1100#								
Pickup		No.			Calcium								
JOB SERVICES & REMARKS				Hulls									
Rat Hole				Salt									
Mouse Hole				Flowseal									
Centralizers				Kol-Seal									
Baskets				Mud CLR 48									
D/V or Port Collar				CFL-117 or CD110 CAF 38									
1st Pumped 600# Gel 50sx 60/40 4 1/2 Gel @ 1575'				Sand									
				Handling 146									
				Mileage 70/10000									
2nd Pumped 50sx 60/40 4 1/2 Gel @ 710'				FLOAT EQUIPMENT									
				Guide Shoe									
				Centralizer									
3rd Pumped 35 sx 60/40 4 1/2 Gel @ 60' to surface				Baskets									
				AFU Inserts									
				Float Shoe									
				Latch Down									
				LMV 70									
				Service Supervisor									
				Pumptrk Charge PTA									
				Mileage 140									
				Tax									
				Discount									
				Total Charge									
X Signature 													

8/15/24 HORNBACK 1-15

MWS rigged up, ELI rigged up to set CIBP they could not get below 2080' we rigged up csng jars and could only get to 3500'. Called KFT ordered scraper got tbng from the yard hauled by Reinert. They ran scraper w/bit to 5220' and pulled tubing.

8/16/24 HORNBACK 1-15

ELI rigged up to set CIBP at 5210' w/2 sx cmt. We could free point of casing at 1970' cut pipe and pulled. They ran tubing in to 1575'.

8/19/24 HORNBACK 1-15

Quality Cement rigged up to pump 10 sx gel and 50 sx cement 60/40/4 at first plug 1575'

Second plug 710' w/50 sx

Third plug at 60' w/35 sx to surface