KOLAR Document ID: 1792461

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15					
Name:				Spot De	scription:					
Address 1:			.		Sec Tw	p S. R East West				
Address 2:					Feet from					
City:	State:	Zip: +	.	Feet from East / West Line of Section						
Contact Person:				Footages Calculated from Nearest Outside Section Corner:						
Phone: ()					NE NW	SE SW				
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		 				
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)				
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)				
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:					
Depth to	Top: Botto	m: T.D		Plugging Commenced: Plugging Completed:						
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.					
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If				
Plugging Contractor License #	:		Name:							
Address 1:			Address 2:	:						
City:			;	State:		Zip:+				
Phone: ()										
Name of Party Responsible fo	r Plugging Fees:									
State of	County, _			, ss.						
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed				
			E	imployee of Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665 Phone:785-324-1041 fax:785-483-1087 Email: cementing@ruraltei.net Date: 7*22-2024 Invoice # 4166

P.O.#:

Due Date:

Quantity

Price

7,127.81

Tavable

Division: Russell

Invoice

Contact: Mai Oil Operations Address/Job Location:

8111 Douglas Ave., Ste 710 Dallas TX 75225-5520

Reference:

T & P MILLER 1 SEC 31-16-19

Services / Items Included:

Description of Work:

PLUG JOB

Labor			900.03	Yes		200000000000000000000000000000000000000			1.00
Common-Class A	210	- 6	4.363.95	Yes					
POZ Mix-Standard			988.60	Yes					
Bulk Truck Meti-Material Service Charge	386		369.21	Yes					
Gramium Gel (Bentonte)	12	5	351.05	Yes					
Cottonseed Hulls	140 386 12 4	3	135.98	Yes					
Pump Truck Mileage-Job to Negrest Carep	25		113.49	Yes					
Sult. Truck Mileage-Job to Neerest Bulk Plant	25 25	5	88.27	Yes					
Invoice Terms						SubTotal:	s	7,310.57	
Net 30			Discou	int Available	ONLY if Invoice is within listed	Paid & Received terms of invoice:	\$	(182.76))
					SubTot	al for Taxable Items:	\$	7,127.61	
					Pub Total for	Non-Taxable Items.	\$		

6 50% Rush County Sales Tax

Item

Price Taxable

Thank You For Your Business!

Tax: \$ 463.31 Amount Due: \$ 7,591.12

Total: \$

Applied Payments:

Balance Due: \$ 7,591.12

Past Due Invoicus are subject to a service charge (annual rate of 24%) This does not include any applicable taxes unless it is listed. ©2006-2011 Straker Investments, LLC. All rights reserved.

Quantity

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-1071 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4166

Cell 765-324-1041				-		_				
2.7 22 2.	3/	Twp.	Range	1	County	State	On Location	Finish		
Date 7-22-24	31	16	19	A	ush	11 1 50	11 -			
T40		- [Locati	100/100	enthal 80	155			
Lease TAP/		K	Well No. /		To Quality	Oilwell Cementing, In	ic.			
Contractor BASG	4/	-			You are he	reby requested to rer	nt cementing equipment			
Type Job PTD					Charge A		wner or contractor to do	WORK as listed.		
Hole Size		T.D.			Charge MAI Oil					
Csq. Jrg	5	Depth			Street					
Tbg. Size and a		Depth			City		State			
Tool		Depth					and supervision of owner a	2011		
Cement Left in Csg.		Shoe J	loint			2211 1	3504 694	0-4		
Meas Line Displace					200	#HU//C				
A No I Con	EQUIP	MENT	10.11		Common	210				
Pumptrk / Hel	per		1314	,	Poz. Mix / 4/0					
DURUK DE	Driver Befant				Gel. 12					
Bulktrk 22 No. Dri			JOF		Calcium					
JOB	SERVICES	& REMA	ARKS .		Hulls 200# (4)					
Remarks:					Salt					
Rat Hole					Flowseal					
Mouse Hole					Kol-Seal					
Centralizers					Mud CLR 48					
Baskets					CFL-117 or CD110 CAF 38					
D/V or Port Collar					Sand					
3835- 50	+500	YW	200 7	4/1/5	Handling	366	Control of the Contro			
Ruma down	st	& CI	PC TO	SURF	Mitegge					
y 300 m	, ,			W.		FLOAT EQUIP	MENT			
Topost					Guide Shoe					
					Centralizer					
					Baskets					
					AFU Inserts					
					Float Shoe					
					Latch Down					
						20 10				
350 Nont		1	L Way	36	100	TIME	179			
350 of Cont 200 th Hulls					Pumptrk C	harge O/	ug			
					Mileage 25					
							Tax			
	//				1	Touks	Discount			
X Signature	110	_		1-01	1 /	nan	Total Charge			
X Signature	h	7			Mileage 2	The state of the s	Tax			