Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #*			API No.	15 -				
Address 1:			I .	•	Twp S. R East West			
				Feet from North / South Line of Section				
City:	State:	Zip: +		Feet from East / West Line of Section				
Contact Person:			Footage	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()				□ NE □ NW	SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.				County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name)				
De	pth to Top:	Bottom: T.D	""					
De	pth to Top:	Bottom:T.D	——— Plugging	g Completed:				
Show depth and thickness	ss of all water, oil and gas	formations.						
Oil, Gas or V	Water Records		Casing Record (Su	sing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
		plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth placed from the muter of same depth placed from the same depth placed from t	·		ods used in introducing it into the hole. If			
Plugging Contractor Lice	ense #:		_ Name:					
Address 1:			_ Address 2:					
City:			State:					
Phone: ()								
Name of Party Responsil	ble for Plugging Fees:							
State of	Cou	unty,	, SS.					
	(Print Na	ma)	E	mployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Customer	Vess Oil Corporati	on	Lease & Well #	Paulson A #1				Date	8/	21/2024
Service District	Eureka		County & State	Butler, Ks	Legals S/T/R	2 26S	4E	Job#		
Job Type	PTA	✓ PROD	☐ INJ	SWD	New Well?	YES	✓ No	Ticket #	Е	P14647
Equipment #	Driver			Job Safety An	alysis - A Discuss	ion of Hazards	& Safety Pro	ocedures		
1213	Kevin M	✓ Hard hat		✓ Gloves		Lockout/Ta	gout	Warning Sign	ns & Flagging	l
1201	Alan M	✓ H2S Monitor		✓ Eye Protection	n	Required Pe	ermits	Fall Protection	on	
1210	Monty M	✓ Safety Footwe	ear	Respiratory Pr	otection	✓ Slip/Trip/Fa	ll Hazards	✓ Specific Job	Sequence/Exp	pectations
1004	Trey M	FRC/Protectiv	re Clothing	Additional Ch	emical/Acid PPE	✓ Overhead H	lazards	✓ Muster Point	t/Medical Loc	ations
		Hearing Prote	ection	✓ Fire Extinguish			concerns or is	sues noted below	1	
						nments				
					9550-00-00					
			310° to surra omplete plug		1/2, annulus	of 6 5/8, an	inulus of	8". See Cer	nent irea	atment
		report for co	onipiete piug	ging details.						
Product/ Service Code		Descr	ription		Unit of Measure	Quantity				Net Amount
C013	Cement Pump Serv	rice			ea	1.00				\$1,250.00
M010	Heavy Equipment M	Mileage			mi	40.00				\$160.00
M015	Light Equipment Mil	leage			mi	40.00				\$80.00
CP010	Class A Cement				sack	285.00				\$5,700.00
CP100	Calcium Chloride 2	.5%			lb	670.00				\$502.50
CP095	Bentonite Gel 2%	(in top plug only)			lb	395.00				\$177.75
CP165	Cottonseed Hulls (i	n bottom plug only	')		lb	45.00				\$45.00
M020	Ton Mileage				tm	560.00				\$840.00
R061	Service Supervisor				day	1.00				\$275.00
Custo	omer Section: On the	e following scale h	ow would you rate	Hurricane Services	s Inc.?				Net:	\$9,030.25
						Total Taxable	\$ -	Tax Rate:		$>\!\!<$
Ва	sed on this job, how				ie?		to be sales tax	exempt. Hurricane	Sale Tax:	\$ -
						Services relies on information above			1	
***************************************	icqāno #12	3 4 5	6 7 8	9 10 F	l{winpho#titho	services and/or pr			Total:	\$ 9,030.25
						HSI Represe	entative:	Thank you	Kevin Mc	Coy

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/5% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attempt to affect the collection. Customer hereby agrees to pay all fees directly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

Witnessed By Shane Summers

CUSTOMER AUTHORIZATION SIGNATURE

ftv: 16-2022/08/12 mplv: 407-2023/08/16



CEMENT	TRE	ATMEN	T REPO	ORT							
Cust	Customer: Vess Oil Corporation			Well:	Paulso	on A #1	Ticket:	EP14647			
City, State: Wichita, Ks 67206			County:	Butle	Butler, Ks		8/21/2024				
Fiel	Field Rep: Shane Summers			S-T-R:	2 26	S 4E	Service:	PTA			
Dow	nhole I	nformatio	on		Calculated SI	urry - Lead		Calc	ulated Slurry - Tail		
Hole	e Size:	N/A	in		Blend:	Class A Cement		Blend:			
Hole	Depth:		ft		Weight:	14.8 ppg		Weight:	ppg		
Casing	g Size:		in	•	Water / Sx:	6.5 gal / sx		Water / Sx:	gal / sx		
Casing	Depth:		ft	•	Yield:	1.35 ft ³ / sx		Yield:	ft³/sx		
Tubing /	Liner:		in	•	Annular Bbls / Ft.:	bbs / ft.		Annular Bbls / Ft.:	bbs / ft.		
1	Depth:		ft		Depth:	ft		Depth:	ft		
Tool / P	acker:				Annular Volume:	0.0 bbls		Annular Volume:	0 bbls		
Tool	Depth:		ft		Excess:			Excess:			
Displace	ement:		bbls		Total Slurry:	68.0 bbls		Total Slurry:	0.0 bbls		
			STAGE	TOTAL	Total Sacks:	285 sx		Total Sacks:	0 sx		
TIME	RATE	PSI	BBLs	BBLs	Safety Meeting:						
			-		Note: Well has multiple s	strings of casing in it.					
				_	Cement retainer set @ 2						
				_	Perfs @ 1949'-1985'						
				-	2 3/8' tubing set @ 1960'	-					
				-	Rig up to tubing, Pump 45bbl of fresh water to flush oil out of hole						
				-	Spot 75sx Class A Cement w/ 2.5% CaCl, & 1sx Hulls = 16bbl slurry @ 1960'						
				-	Pull tubing up to ~ 1100'						
				-	Wait 1hr, ran wire line tag cement @ 1420'						
				-	Spot gel spacer from 1100'- 350'						
				-	TOOH w/ tubing						
					Excel Wireline shot 4 sq	Excel Wireline shot 4 squeeze holes @ 310' thru all strings of casing					
					Rig up to 5 1/2" casing, pump dye to check volumes						
						ook 12bbl to get dye to surface on annulus of 5 1/2 & 20bbl to get dye to surface on annulus of 6 5/8					
						ed volumes were the same as dye water volumes					
						irculate Cement to surface thru 5 1/2 to surface, inside of 5 1/2, annulus of 6 5/8, annulus of 8"					
						lass A Cement w/ 2.5% CaCl, 2% gel = 52bbl slurry					
						Well standing full of cement					
		Job Complete, Rig down									
-											
	CREW UNIT SUMMARY						1				
Cer	menter:	Kevin	М		1213	Averaç	ge Rate	Average Pressure	Total Fluid		
Pump Op	perator:	Alan I	М		1201	0.0	bpm	- psi	- bbls		
	Bulk #1:	Monty			1210						
E	Bulk #2:	Trey I	VI		1004						

ftv: 16-2022/08/12 mplv: 407-2023/08/16