

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**QUASAR ENERGY SERVICES, INC.**

3288 FM 51  
 Gainesville, Texas 76240  
 Office: 940-612-3336  
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2q

8/27/24  
 CEMENTING JOB LOG

**CEMENTING JOB LOG**

<b>Company:</b> SCOUT ENERGY PARTNERS				<b>Well Name:</b> WILSON BROWNELL 1								
<b>Type Job:</b> PLUG/PTA				<b>AFE #:</b> 0								
CASING DATA												
Size:	0		Grade:	0		Weight:	0					
<b>Casing Depths</b>	Top:	0		Bottom:	0							
Drill Pipe:	Size:	0		Weight:	0							
Tubing:	Size:	0		Weight:	0		Grade:	0		TD (ft):	0	
Open Hole:	Size:	0		T.D. (ft):	0							
Perforations	From (ft):	0		To:	0		Packer Depth(ft):	0				
CEMENT DATA												
<b>Spacer Type:</b>												
Amt.	Sks Yield		ft <sup>3</sup> /sk		Density (PPG)							
<b>LEAD:</b>	Excess											
Amt.	Sks Yield		ft <sup>3</sup> /sk		Density (PPG)							
<b>TAIL:</b>	CLASS A											
Amt.	235 Sks Yield		1.21 ft <sup>3</sup> /sk		Density (PPG)			15.41				
<b>WATER:</b>												
Lead:	5.5 gals/sk:		Tail:		gals/sk:		Total (bbls):					
Pump Trucks Used:	210-DP11											
Bulk Equipment:	228 660-20											
Disp. Fluid Type:	FRESH		Amt. (Bbls.)		Weight (PPG):		8.3					
Mud Type:								Weight (PPG):				

**COMPANY REPRESENTATIVE:** OMAR **CEMENTER:** CHAD HINZ

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
1100						ON LOC, SAFTEY MTG, R.U.
1245				14.5	2	EST CIRC
1253	100				2	MIX 80 SX W/200#HULLS @ 1480'
1318					2	START DISPLACEMENT
1320				3.5		SHUT DOWN, TOO H
1356	30				2	START MIXING @ 810'
1415				33		SHUT DOWN, CIRC CEMENT, TOO H
1458				2		TOP OFF WELL 10 SX
1503			70	6		PUMP DOWN, SURFACE 30 SX
1508						SHUT DOWN
1530						JOB COMPLETE
						THANK YOU FOR YOUR BUSINESS!!!