

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_
Name: \_\_\_\_\_
Address 1: \_\_\_\_\_
Address 2: \_\_\_\_\_
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_
Contact Person: \_\_\_\_\_
Phone:( \_\_\_\_\_ ) \_\_\_\_\_
Contact Person Email: \_\_\_\_\_
Field Contact Person: \_\_\_\_\_
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_
Spot Description: \_\_\_\_\_
- - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W
\_\_\_\_\_ feet from  N /  S Line of Section
\_\_\_\_\_ feet from  E /  W Line of Section
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_
Datum:  NAD27  NAD83  WGS84
County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_
Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_
 Gas Storage Permit #: \_\_\_\_\_
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_
Do you have a valid Oil & Gas Lease?  Yes  No
Depth and Type:  Junk in Hole at \_\_\_\_\_ (depth)  Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_
Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

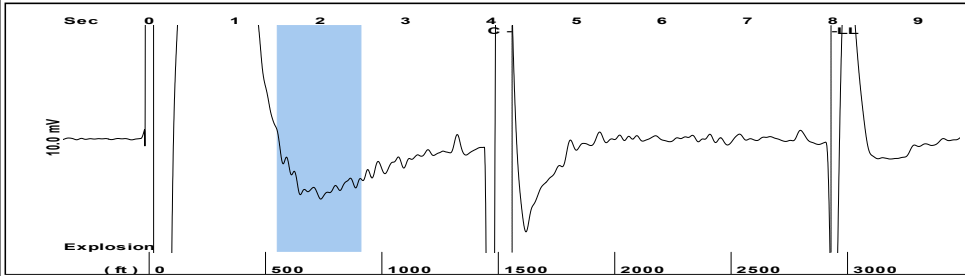
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_
TA Approved:  Yes  Denied Date: \_\_\_\_\_

Mail to the Appropriate KCC Conservation Office:

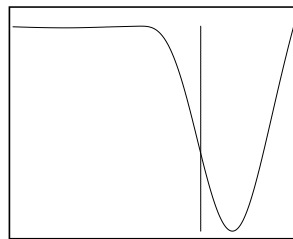
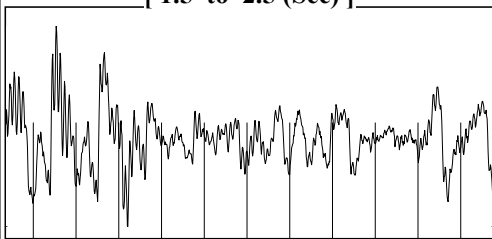
Table with 3 columns: District Office, Address, Phone. Rows 1-4.

Group: Stratakan Well: KC#4 (acquired on: 06/22/23 09:30:59)



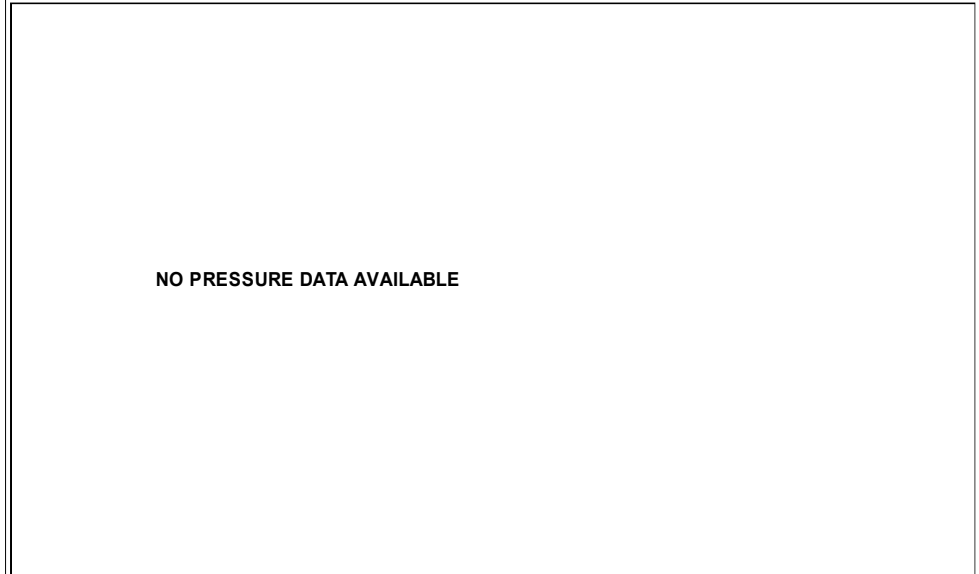
Filter Type High Pass Automatic Collar Count Yes Time 7.981 sec  
 Manual Acoustic Velo 722.919 ft/s Manual JTS/sec 11.4025 Joints 92.3994 Jts  
 Depth 2929.06 ft

[ 1.5 to 2.5 (Sec) ]



Analysis Method: Automatic

Group: Stratakan Well: KC#4 (acquired on: 06/22/23 09:30:59)

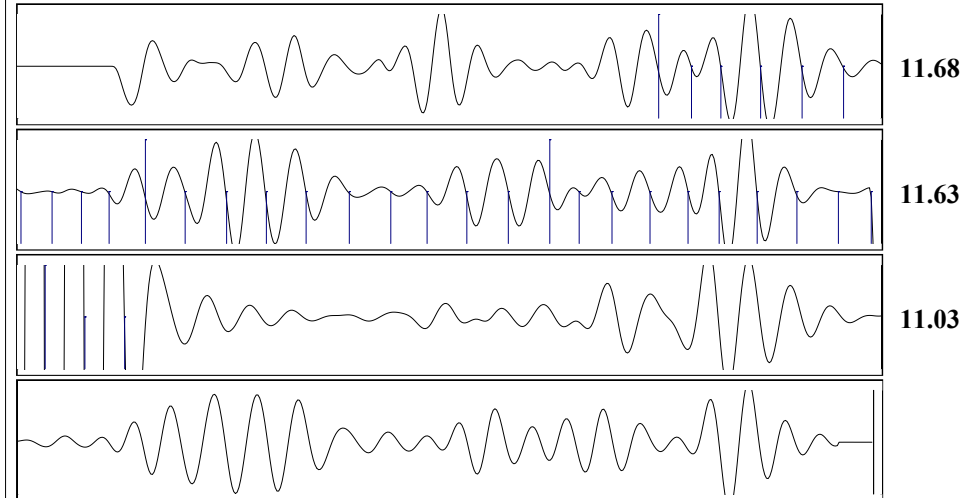


Change in Pressure 0.06 psi PT 14970  
 Range 0 - ? psi  
 Change in Time 0.50 min

Group: Stratakan Well: KC#4 (acquired on: 06/22/23 09:30:59)

<p>Production Current</p> <p>Oil - * - 0.0 BBL/D</p> <p>Water - * - 0.0 BBL/D</p> <p>Gas - * - 0.0 Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP 0.80</p> <p>Production Efficiency 33.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 1.22 Sp.Gr.AIR</p> <p>Acoustic Velocity 734.009 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 2531 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 2137 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure -1.4 psi (g)</p> <p>Casing Pressure Buildup 0.1 psi</p> <p>Gas/Liquid Interface Pressure 0.3 psi (g)</p> <p>Liquid Level Depth 2929.06 ft</p> <p>Pump Intake Depth - * - ft</p> <p>Formation Depth 5460.00 ft</p>		<p>Producing</p> <p>Annular Gas Flow - * - Mscf/D</p> <p>% Liquid 84 %</p> <p>Pump Intake - * - psi (g)</p> <p>Producing BHP 981.8 psi (g)</p> <p>Static BHP 1233.4 psi (g)</p>
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Group: Stratakan Well: KC#4 (acquired on: 06/22/23 09:30:59)



Acoustic Velocity 734.009 ft/s Joints counted 32  
 Joints Per Second 11.5774 jts/sec Joints to liquid level 92.3994  
 Depth to liquid level 2929.06 ft Filter Width 9.40251 13.4025  
 Automatic Collar Count Yes Time to 1st Collar 1.484 4.248

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

08/29/2024

Justin R Prater  
StrataKan Exploration, LLC  
100 S MAIN ST  
PLAINVILLE, KS 67663-2234

Re: Temporary Abandonment  
API 15-025-10109-00-00  
HARPER RANCH KC4  
NE/4 Sec.11-34S-21W  
Clark County, Kansas

Dear Justin R Prater:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Needs a current fluid level attached to kolar form**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 09/28/2024.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Michael Maier  
KCC DISTRICT 1