

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size | | | | | | |
| Setting Depth | | | | | | |
| Amount of Cement | | | | | | |
| Top of Cement | | | | | | |
| Bottom of Cement | | | | | | |

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

| Formation Name | Formation Top | Formation Base | Completion Information |
|----------------|---------------|----------------|--|
| 1. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

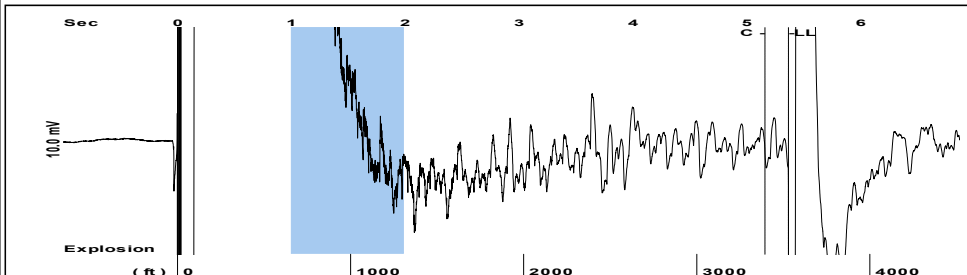
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

| | | | | | |
|---|--|----------------|---------------------|----------------------|---------------------------------|
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: _____ | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
| | Review Completed by: _____ Comments: _____ | | | | |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ | | | | | |

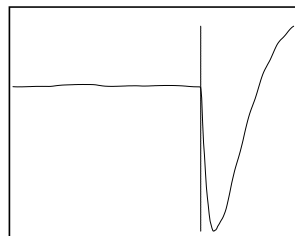
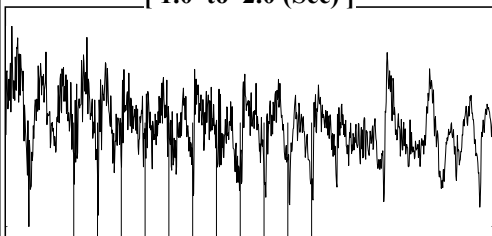
Mail to the Appropriate KCC Conservation Office:

| | | |
|--|--|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

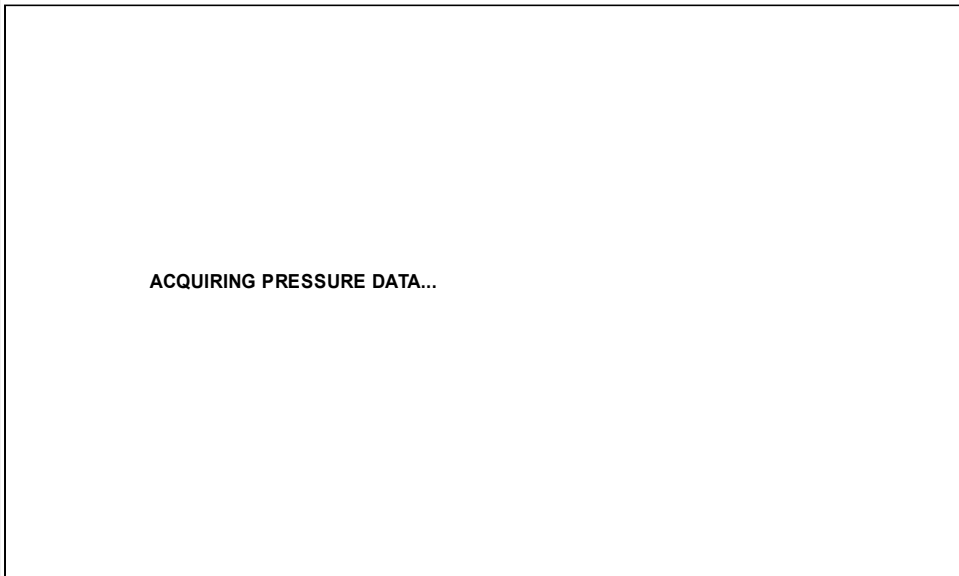


Filter Type High Pass Automatic Collar Count Yes Time 5.366 sec
 Manual Acoustic Velo 1299.18 ft/s Manual JTS/sec 20.4918 Joints 111.332 Jts
 Depth 3529.24 ft

[1.0 to 2.0 (Sec)]

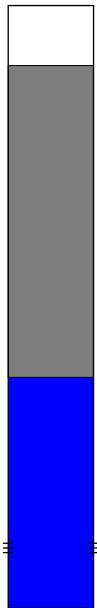


Analysis Method: Automatic

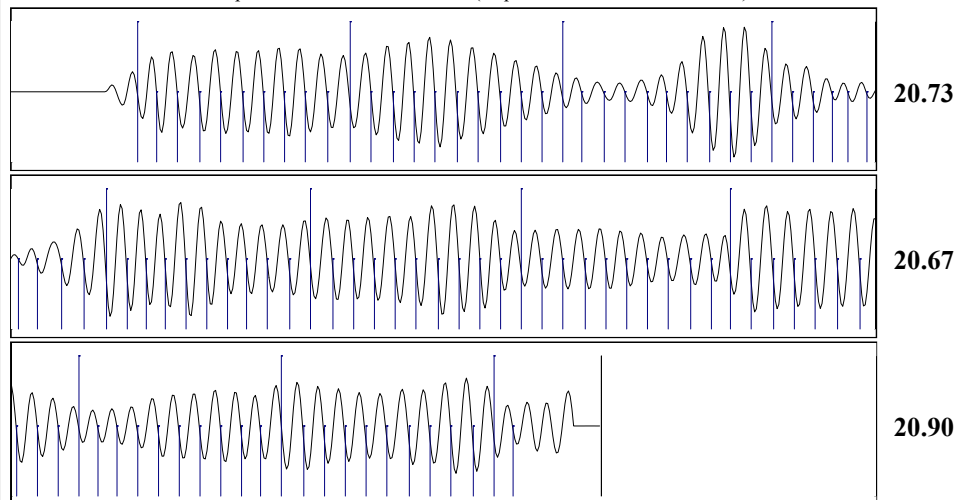


Change in Pressure 0.00 psi PT 14970
 Range 0 - ? psi
 Change in Time 0.00 min

| | | |
|---------------------------------------|------------------|-------------------------------|
| Production | Potential | Casing Pressure |
| Current | - * - BBL/D | -14.7 psi (g) |
| Oil - * - | - * - BBL/D | Casing Pressure Buildup |
| Water - * - | - * - Mscf/D | -0.1 psi |
| Gas - * - | | 1.00 min |
| | | Gas/Liquid Interface Pressure |
| | | -14.7 psi (g) |
| IPR Method | Vogel | Liquid Level Depth |
| PBHP/SBHP | - * - | 3529.24 ft |
| Production Efficiency | 0.0 | Pump Intake Depth |
| | | - * - ft |
| Oil 40 deg.API | | Formation Depth |
| Water 1.05 Sp.Gr.H2O | | 5457.00 ft |
| Gas 0.70 Sp.Gr.AIR | | |
| Acoustic Velocity 1315.41 ft/s | | |



Static
 Oil Column Height MD 0 ft
 Water Column Height MD - * - ft
 Static BHP 861.8 psi (g)



| | | | |
|------------------------|-----------------|------------------------|------------|
| Acoustic Velocity | 1315.41 ft/s | Joints counted | 101 |
| Joints Per Second | 20.7477 jts/sec | Joints to liquid level | 111.332 |
| Depth to liquid level | 3529.24 ft | Filter Width | 18.4918 |
| Automatic Collar Count | Yes | Time to 1st Collar | 0.292 5.16 |

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/29/2024

Justin R Prater
StrataKan Exploration, LLC
100 S MAIN ST
PLAINVILLE, KS 67663-2234

Re: Temporary Abandonment
API 15-025-10099-00-00
HARPER RANCH JC3
NW/4 Sec.02-34S-21W
Clark County, Kansas

Dear Justin R Prater:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Needs a current fluid level attached to kolar form

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 09/28/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1