

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

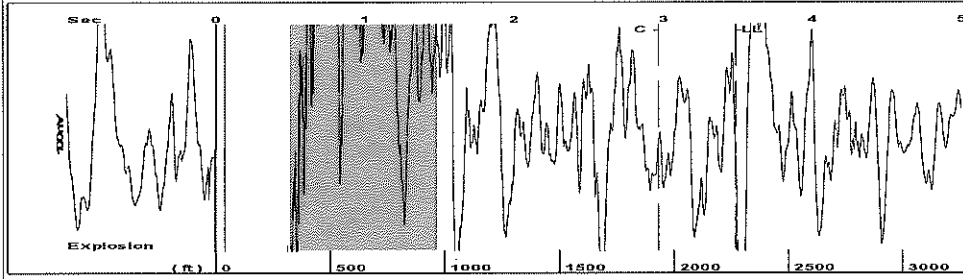
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

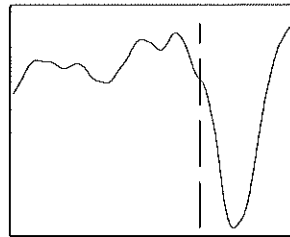
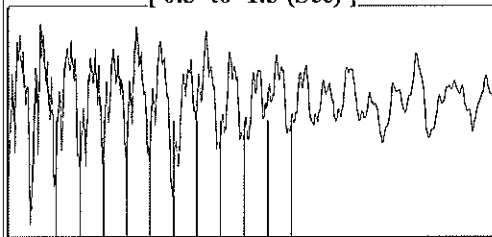
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Molitor G (acquired on: 08/21/24 18:11:23)



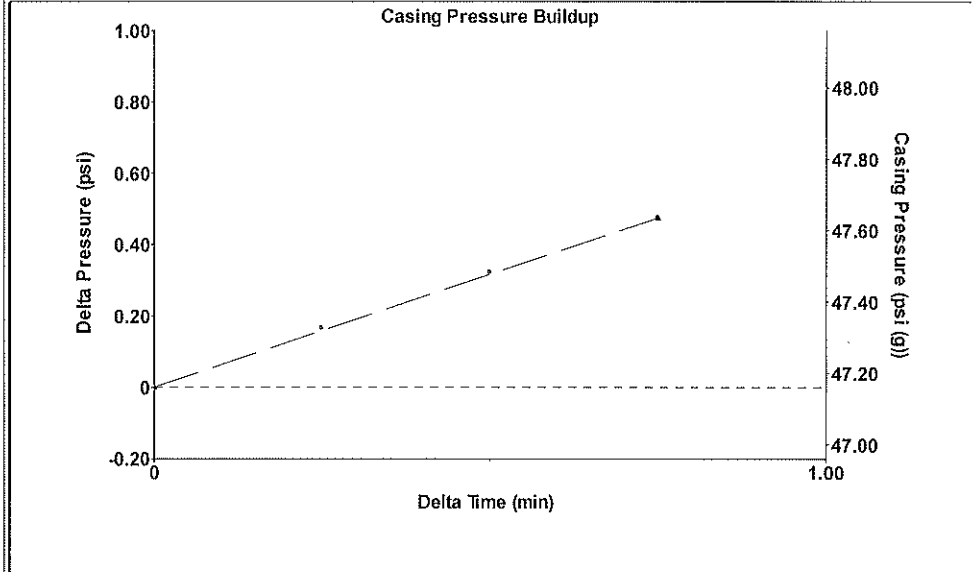
Filter Type High Pass Automatic Collar Count Yes Time 3.489 sec
 Manual Acoustic Vel 1309.92 ft/s Manual JTS/sec 20.6612 Joints 71.6026
 Depth 2269.80 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Molitor G (acquired on: 08/21/24 18:11:23)



Change in Pressure 0.48 psi PT4091
 Change in Time 0.75 min Range 0 - ? psi

Group: MyWells Well: Molitor G (acquired on: 08/21/24 18:11:23)

Production
 Current Potential
 Oil 1.67 - * - BBL/D
 Water 1200 - * - BBL/D
 Gas 2.0 - * - Mscf/D

IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.66 Sp.Gr.AIR

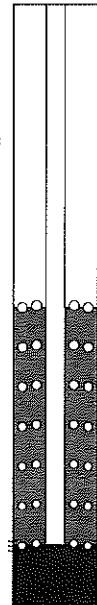
Acoustic Velocity 1301.12 ft/s

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 2220 ft
 Equivalent Gas Free Liquid HT (TVD) 1205 ft

Acoustic Test

Casing Pressure 47.2 psi (g)
 Casing Pressure Buildup 0.5 psi
 0.75 min
 Gas/Liquid Interface Pressure 50.6 psi (g)

Liquid Level Depth 2269.80 ft
 Pump Intake Depth 4490.00 ft
 Formation Depth 4500.00 ft



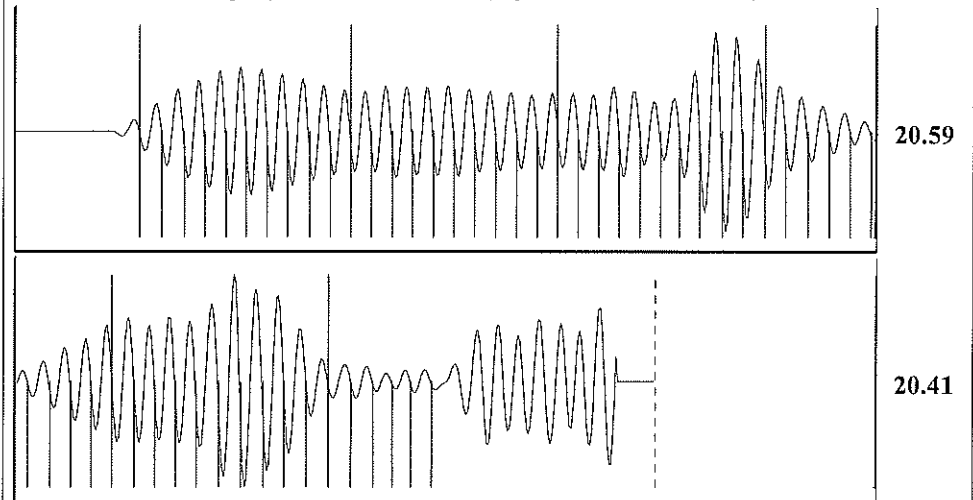
Producing
 Annular Gas Flow 18 Mscf/D
 % Liquid 54 %

Liquid Stream Below Tubing
 Oil 0 %
 Water 100 %

Liquid Below Tubing 70 %

Pump Intake 460.1 psi (g)
 Producing BHP 463.3 psi (g)
 Static BHP - * - psi (g)

Group: MyWells Well: Molitor G (acquired on: 08/21/24 18:11:23)



Acoustic Velocity 1301.12 ft/s Joints counted 55
 Joints Per Second 20.5224 jts/sec Joints to liquid level 71.6026
 Depth to liquid level 2269.8 ft Filter Width 18.6612 22.6612
 Automatic Collar Count Yes Time to 1st Collar 0.288 2.968

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/30/2024

Jon F. Messenger
Messenger Petroleum, Inc.
525 S MAIN ST
KINGMAN, KS 67068-1968

Re: Temporary Abandonment
API 15-095-22286-00-00
MOLITOR 'G' 1
NE/4 Sec.14-29S-09W
Kingman County, Kansas

Dear Jon F. Messenger:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 09/29/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Neil Lake, ECRS
KCC DISTRICT 2