

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Darrah Oil Company, LLC
Well Name	PANTHER MADDEN UNIT 1
Doc ID	1660052

All Electric Logs Run

Dual induction
Micro
Sonic
Density neutron



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 DARRAH OIL
 C/O JOHN JAY DARRAH JR
 PO BOX 2786
 WICHITA, KS 67201-2786

Invoice Date: 4/19/2022
 Invoice #: 0360250
 Lease Name: Panther Madden Unit
 Well #: 1 (New)
 County: Chase, Ks
 Job Number: EP4390
 District: El Dorado

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Heavy Eq Mileage	50.000	3.800	190.00
Ton Mileage	400.000	1.425	570.00
Cement Pump Service	1.000	712.500	712.50
H-325	160.000	21.375	3,420.00

Total 4,892.50

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 DARRAH OIL
 C/O JOHN JAY DARRAH JR
 PO BOX 2786
 WICHITA, KS 67201-2786

Invoice Date: 4/24/2022
 Invoice #: 0360208
 Lease Name: Panther Madden Unit
 Well #: 1 (New)
 County: Chase, Ks
 Job Number: EP4436
 District: East

Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
Heavy Eq Mileage	50.000	4.000	200.00
Light Eq Mileage	50.000	2.000	100.00
Ton Mileage	423.750	1.500	635.63
Cement Pump Service	1.000	1,500.000	1,500.00
Cement Eq Standby time	2.000	300.000	600.00
Casing Swivel	1.000	300.000	300.00
Cement Plug Container	1.000	250.000	250.00
Thixotropic	150.000	30.000	4,500.00
Mud flush	500.000	1.000	500.00
Pheno Seal	150.000	1.750	262.50
Centralizers 5 1/2"	4.000	60.000	240.00
5 1/2" Floatshoe-Flapper AFU	1.000	375.000	375.00
5 1/2" LD Plug & Baffle	1.000	350.000	350.00
KCL-CS701	1.000	30.000	30.00
Fresh water	3,360.000	0.020	67.20
Vacuum Truck-80bbl	11.500	100.000	1,150.00

Total 11,060.33

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Customer	Darrah Oil Company	Lease & Well #	Panther Madden Unit #1		Date	4/24/2022
Service District	Garnett	County & State	Chase Co, KS	Legals S/T/R	30-19S-6E	Job #
Job Type	Longstring	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	<input type="checkbox"/> New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No		Ticket #
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures				
931	Casey Kennedy	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging	
239	Garrett Scott	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection	
248	Keith Detwiler	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations	
122	Kevin Noeller	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations	
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below		
Comments						
Set 2256' of 5.5" casing in 7.875" hole with 125 sx H854 + 25 sxs for RH. 2% KCL water in first 20 bbl of displacement.						

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
M010	Heavy Equipment Mileage	mi	50.00	\$200.00
M015	Light Equipment Mileage	mi	50.00	\$100.00
M020	Ton Mileage	tm	423.75	\$635.63
C015	Cement Pump Service	ea	1.00	\$1,500.00
C030	Cement Service - After 4 Hrs on Location	hr	2.00	\$600.00
C040	Casing Swivel	job	1.00	\$300.00
C050	Cement Plug Container	job	1.00	\$250.00
CP060	H854 Thixo	sack	150.00	\$4,500.00
CP170	Mud Flush	gal	500.00	\$500.00
CP125	Pheno Seal	lb	150.00	\$262.50
FE125	5 1/2" Centralizer	ea	4.00	\$240.00
FE145	5 1/2" Float Shoe - AFU Flapper Type	ea	1.00	\$375.00
FE170	5 1/2" Latch Down Plug & Baffle	ea	1.00	\$350.00
AF055	Liquid KCL Substitute	gal	1.00	\$30.00
AF080	Fresh Water	gal	3,360.00	\$67.20
T010	Vacuum Truck - 80 bbl	hr	11.50	\$1,150.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?					\$11,060.33
Based on this job, how likely is it you would recommend HSI to a colleague?		Total Taxable	\$ -	Tax Rate:	
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>		State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Sale Tax:	\$ -
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely				Total:	\$ 11,060.33
		HSI Representative: <i>Casey Kennedy</i>			

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer: Darrah Oil Company	Well: Panther Madden Unit #1	Ticket: EP4436
City, State:	County: Chase Co, KS	Date: 4/24/2022
Field Rep: Cooper	S-T-R: 30-19S-6E	Service: Longstring


Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	2270 ft
Casing Size:	5 1/2 in
Casing Depth:	2256 ft
Tubing / Liner:	land sub in
Depth:	8 ft
Tool / Packer:	baffle
Tool Depth:	2221.45 ft
Displacement:	54.21 bbls

Calculated Slurry - Lead	
Blend:	Thixo 1# PS
Weight:	13.85 ppg
Water / Sx:	8.82 gal / sx
Yield:	1.80 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	48.09 bbls
Total Sacks:	150 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
12:00 PM			-	-	on location with float equipment
12:30 PM				-	80 Vac on location
1:00 PM				-	cement pump and bulk truck on location
				-	held safety meeting
				-	waited for rig to lay down drill steel and for casing crew to arrive
5:10 PM				-	casing crew on location
5:50 PM				-	casing crew rigged up and started running casing
7:00 PM				-	casing landed, rig broke circulation, rig crew moved pipe racks
7:30 PM				-	moved into position and rigged up while rig circulated hole for 1 hr
8:00 PM				-	dropped AFU ball, rigged up to casing
8:30 PM	4.0	200.0		-	mixed and pumped 500 gal Mud Flush
	1.5				mixed and pumped 25 sks Thixo cement with 1# PhenoSeal per sk to plug Rat Hole
	4.0	200.0			mixed and pumped 125 sks Thixo cement with 1# PhenoSeal per sk
	4.0				flushed pump clean
	4.0	500.0			pumped 5 1/2" latch down rubber plug to latch down baffle with 54.21 bbls fresh water with KCl in first 20 bbls
9:30 PM	1.0	1,100.0			plug down, pressured to 1100 PSI, well held pressure
					released pressure to set float valve
	4.0				washed up equipment and rigged down
10:00 PM					left location

CREW		UNIT	SUMMARY		
Cementer:	Casey Kennedy	931	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Garrett Scott	239	3.2 bpm	500 psi	- bbls
Bulk #1:	Keith Detwiler	248			
Bulk #2:	Kevin Noeller	122			



Jaramal Ltd.
Petroleum Geologist

1001-1003, 10th Street, Suite 1000
Calgary, Alberta T2C 2V8, Canada
Phone: (403) 243-1111
Fax: (403) 243-1112
Email: info@jaramal.com

Company Details:
1111 10th Street, Suite 1000
Calgary, Alberta T2C 2V8, Canada
Phone: (403) 243-1111
Fax: (403) 243-1112
Email: info@jaramal.com

Project Information:
Project Name: [Blank]
Client: [Blank]
Location: [Blank]

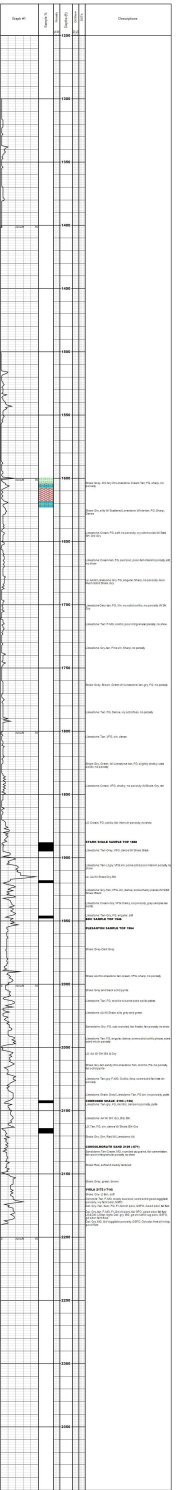
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Well Name: [Blank]
Well ID: [Blank]
Well Type: [Blank]

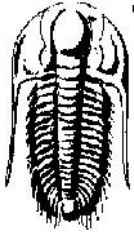
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Well Name: [Blank]
Well ID: [Blank]
Well Type: [Blank]

Geological Data:
Well Name: [Blank]
Well ID: [Blank]
Well Type: [Blank]

Legend - Scale 1:240 (1" = 20')

Symbol / Color	Description	Notes
[Symbol]	Well	
[Symbol]	Wellhead	
[Symbol]	Wellbore	
[Symbol]	Well Completion	
[Symbol]	Well Production	
[Symbol]	Well Abandonment	
[Symbol]	Well Plugging	
[Symbol]	Well Decommissioning	
[Symbol]	Well Relinquishment	
[Symbol]	Well Transfer	
[Symbol]	Well Conversion	
[Symbol]	Well Extension	
[Symbol]	Well Modification	
[Symbol]	Well Rehabilitation	
[Symbol]	Well Restoration	
[Symbol]	Well Decommissioning	
[Symbol]	Well Relinquishment	
[Symbol]	Well Transfer	
[Symbol]	Well Conversion	
[Symbol]	Well Extension	
[Symbol]	Well Modification	
[Symbol]	Well Rehabilitation	
[Symbol]	Well Restoration	





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Darrah OIL Co
 126 N Market Suite 1425
 Wichita KS 67202
 ATTN: Jarod

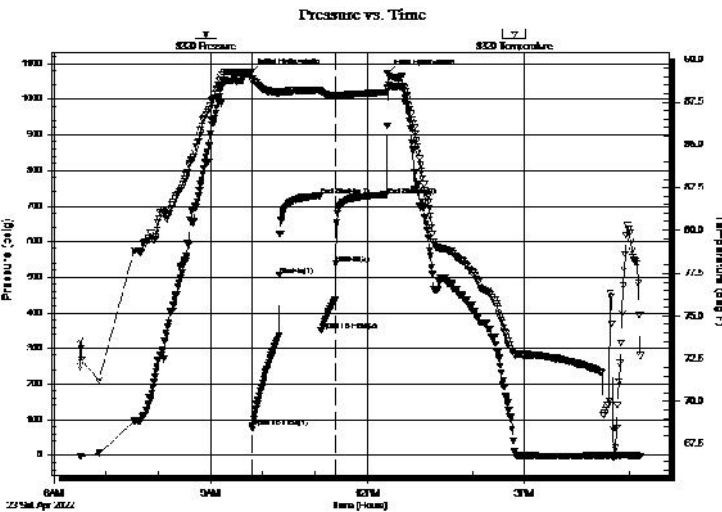
30 19 6
Panther Madden Unit
 Job Ticket: 68637 **DST#: 1**
 Test Start: 2022.04.23 @ 06:30:00

GENERAL INFORMATION:

Formation: **Viola**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:47:30
 Time Test Ended: 17:13:30
 Interval: **2173.00 ft (KB) To 2189.00 ft (KB) (TVD)**
 Total Depth: 2189.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Terry
 Unit No: 75
 Reference Elevations: 1458.00 ft (KB)
 1452.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 8320 Outside
 Press @ Run Depth: 538.38 psig @ 2174.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2022.04.23 End Date: 2022.04.23 Last Calib.: 1899.12.30
 Start Time: 06:30:05 End Time: 17:13:30 Time On Btm: 2022.04.23 @ 09:47:15
 Time Off Btm: 2022.04.23 @ 12:23:00

TEST COMMENT: IF-30- BOB in 3 min
 IS-45= n0 return
 FFI-15- BOB 3 jn 3 min
 FSI -60- no return



PRESSURE SUMMARY

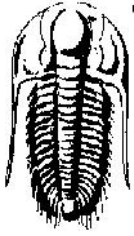
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1075.57	89.25	Initial Hydro-static
1	80.85	88.82	Open To Flow (1)
32	506.37	88.08	Shut-In(1)
79	728.21	88.21	End Shut-In(1)
80	351.74	88.07	Open To Flow (2)
97	538.38	87.93	Shut-In(2)
156	730.88	88.04	End Shut-In(2)
156	1071.74	88.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	100% oil	0.44
400.00	30% oil 60% w ater 10% mud	3.66
310.00	100% w ater	3.18

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Darrah OIL Co

30 19 6

126 N Market Suite 1425
Wichita KS 67202

Panther Madden Unit

Job Ticket: 68637

DST#: 1

ATTN: Jarod

Test Start: 2022.04.23 @ 06:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

20 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 36.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	100% oil	0.443
400.00	30% oil 60%w ater 10%mud	3.655
310.00	100% w ater	3.181

Total Length: 800.00 ft Total Volume: 7.279 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

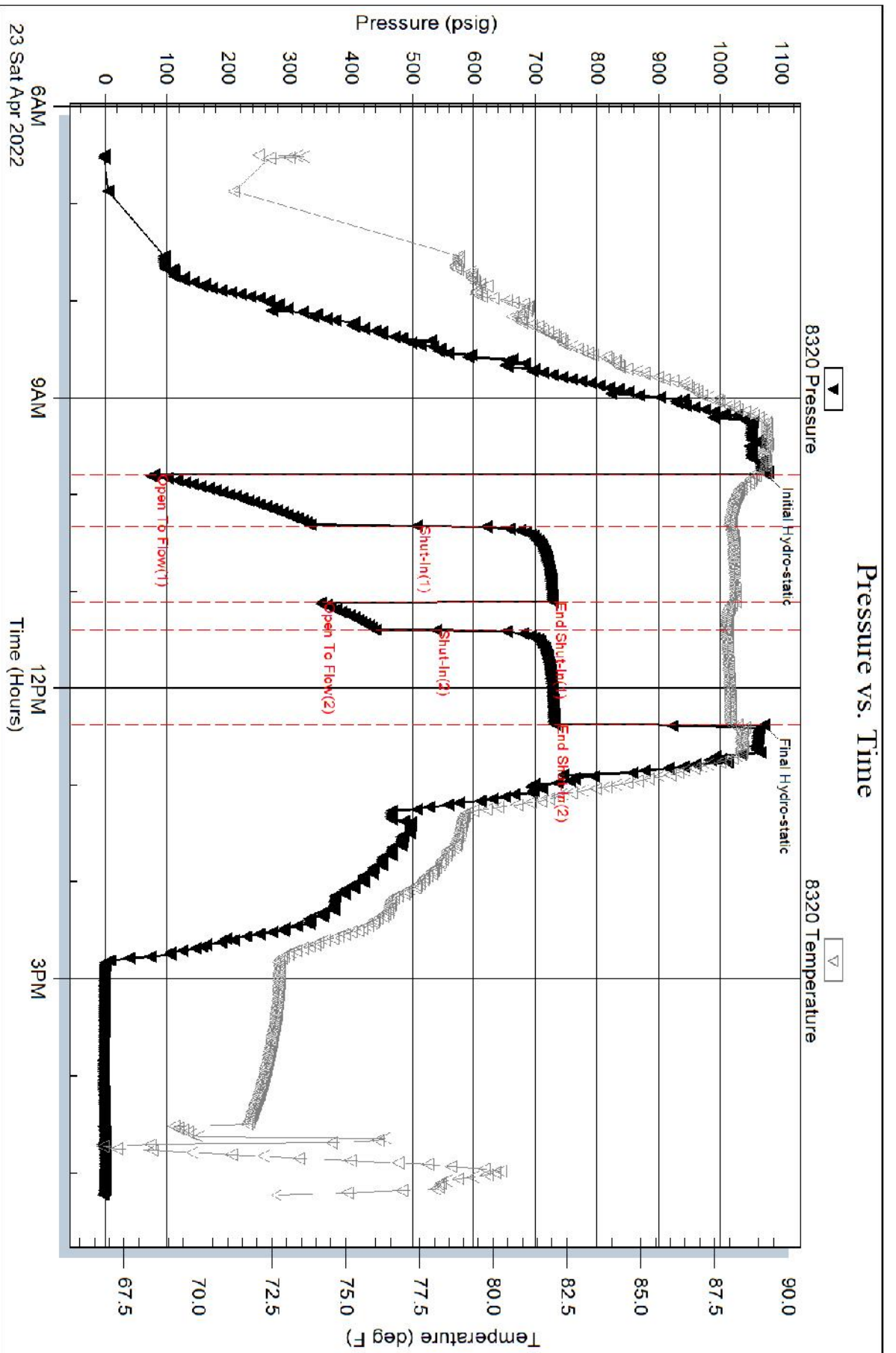
Recovery Comments:

Serial #: 8320

Outside Darrah Oil Co

Panther Madden Unit

DST Test Number: 1



Tilcoite Testing, Inc

Ref. No: 68637

Printed: 2022.04.24 @ 17:14:49

Serial #: 8368

Inside

Darrah Oil Co

Panther Madden Unit

DST Test Number: 1

