

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Recompletion Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or Recompletion Date \_\_\_\_\_

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Indian Oil Co., Inc.
Well Name	F.B.O. 1
Doc ID	1663372

Tops

Name	Top	Datum
Stark	4540	-3094
Hushpuckney	4568	-3122
Pawnee	4709	-3263
Cher Sh	4751	-3305
Cher Sand	4773	-3327
Miss	4805	-3359
Kinderhook	5148	-3702
Misener	5265	-3819
Viola	5290	-3844
Simpson Shale	5394	-3948
Upper Simpson Sand	5406	-3960
Lower Simpson Sand	5527	-4081
Arbuckle	5557	-4111



Geologic Report  
**Aaron L. Young**

Drilling Time and Sample Log

Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: F.B.O. #1  
API: 15-007-24219  
Location: Section 6 - T35S - R12W  
License Number: 31938  
Spud Date: 05/09/2022  
Surface Coordinates: 1155' FSL and 1065' FEL

Region: Barber Co., KS  
Drilling Completed: 05/14/2022

Bottom Hole  
Coordinates:  
Ground Elevation (ft): 1434'      K.B. Elevation (ft): 1446'  
Logged Interval (ft): 4500'      To: 5584'      Total Depth (ft): 5584'  
Formation: Arbuckle  
Type of Drilling Fluid: Chemical - MudCo

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

**OPERATOR**

Company: Indian Oil Co., Inc  
Address: PO Box 209  
Medicine Lodge, KS 67104-0209

**GEOLOGIST**

Name: Aaron L. Young, M.S.  
Company: Young Consulting LLC  
Address: 100 S Main, Suite 505  
Wichita, Kansas 67202

**General Info**

**CONTRACTOR:** Fossil Drilling Rig #3

**BIT RECORD:**

No.	Size	Make	Jets	Out	Feet	Hours
1	12-1/4	TC HPC	16-16-16	230'	230'	2.25
2	7-7/8	MI 616	16-16-16	5580'	5350'	80.50

Surveys: 230'-.25, 759'-.75, 1265'-.5, 1772-.25, 2281'-.5, 2786'-.75, 3388'-.75, 3895'-.75, 4435'-.75, 4943'-.75, 5580'-1

**GENERAL DRILLING AND PUMP INFORMATION:**

Drilling with 10,000-14,000 lbs. on bit and approx 90-110 RPM.  
Pumping approx 1100 psi at standpipe @ 58 SPM  
Drilling w/ 10 stands of collars; 590.56'


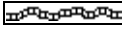
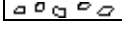
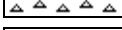




## Daily Status





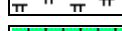

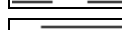

05/09/22 MIRT, Spud @ 10:00pm, Ran 5 joints of 8-5/8" surface casing, cem w/ 175 sx 60/40 Pozmix, Plug 2:15 am  
 05/10/22 WOC  
 05/11/22 Drilling @ 1730'  
 05/12/22 Drilling @ 2786'  
 05/13/22 Drilling @ 3972'  
 05/14/22 Drilling @ 4710,  
 05/15/22 Rig up Loggers, TD @ 5580', LDDP

### Log tops

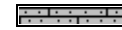


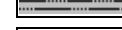
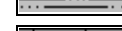
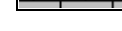
Stark	4540	-3094
Hushpuckney	4568	-3122
Pawnee	4709	-3263
Cherokee Shale	4751	-3305
Cherokee Sand	4773	-3327
Mississippi	4805	-3359
Kinderhook	5148	-3702
Misener	5265	-3819
Viola	5290	-3844
Simpson Shale	5394	-3948
Upper Simpson Sand	5406	-3960
Lower Simpson Sand	5527	-4081
Arbuckle	5557	-4111

### ROCK TYPES

 Anhy  
 Bent  
 Brec  
 Cht  
 Clyst  
 Coal  
 Congl  
 Dol

 Gyp  
 Igne  
 Lmst  
 Meta  
 Mrlst  
 Salt  
 Shale  
 Shcol

 Shgy  
 Sltst  
 Ss  
 Till  
 Carb sh  
 Dol  
 Dtd  
 Gry sh

 Sandylms  
 Shale  
 Sltstn  
 Shlyslts  
 Sltlysh  
 Lms

### ACCESSORIES

#### MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Breclfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr



- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff
- Chlorite
- Dol
- Sand
- Silty

#### FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram



- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom
- Fuss
- Oomold

#### STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Carbsh



- Clystn
- Dol
- Grysh
- Gryslt
- Lms
- Sandylms
- Sh
- Sltstn

#### TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

### OTHER SYMBOLS

#### POROSITY TYPE

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

#### SORTING

- Well
- Moderate
- Poor

#### ROUNDING

- Rounded
- Subrnd
- Subang
- Angular

#### OIL SHOWS

- Even
- Spotted
- Ques
- Dead
- Gas show

#### INTERVALS

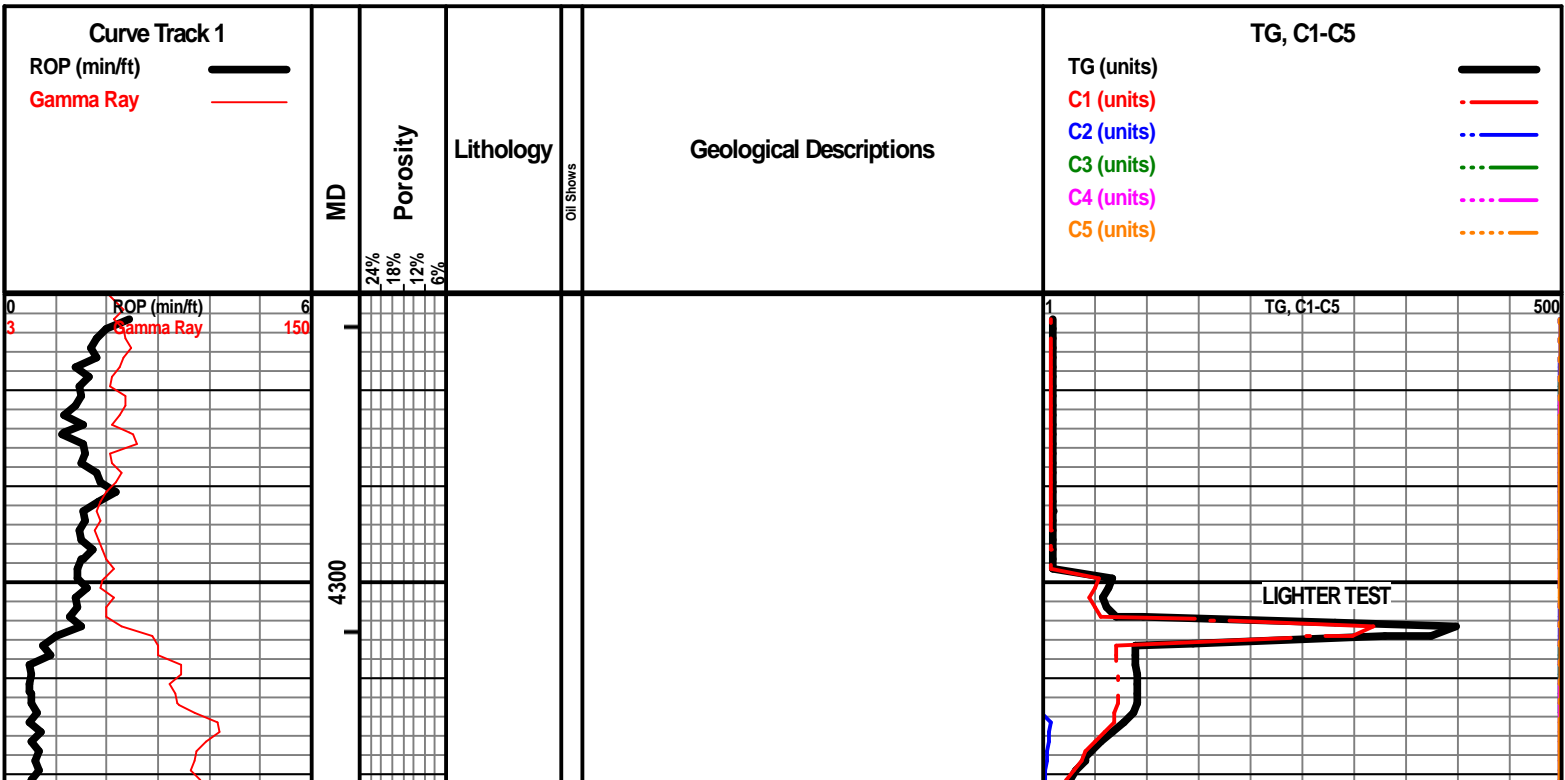
- Core
- Dst

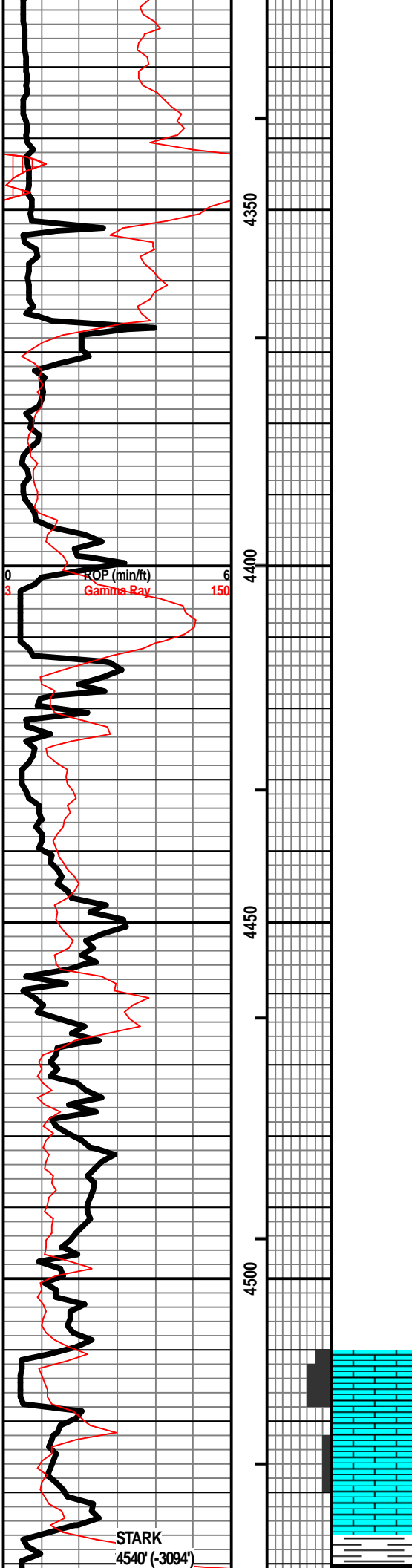


Dst

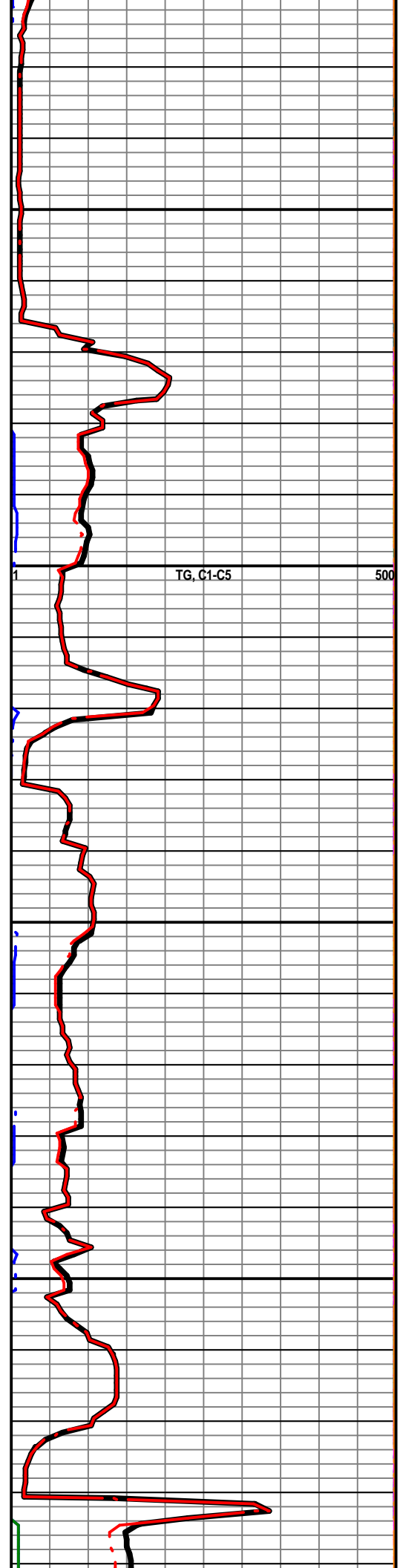
#### EVENTS

- Rft
- Sidewall
- Conn

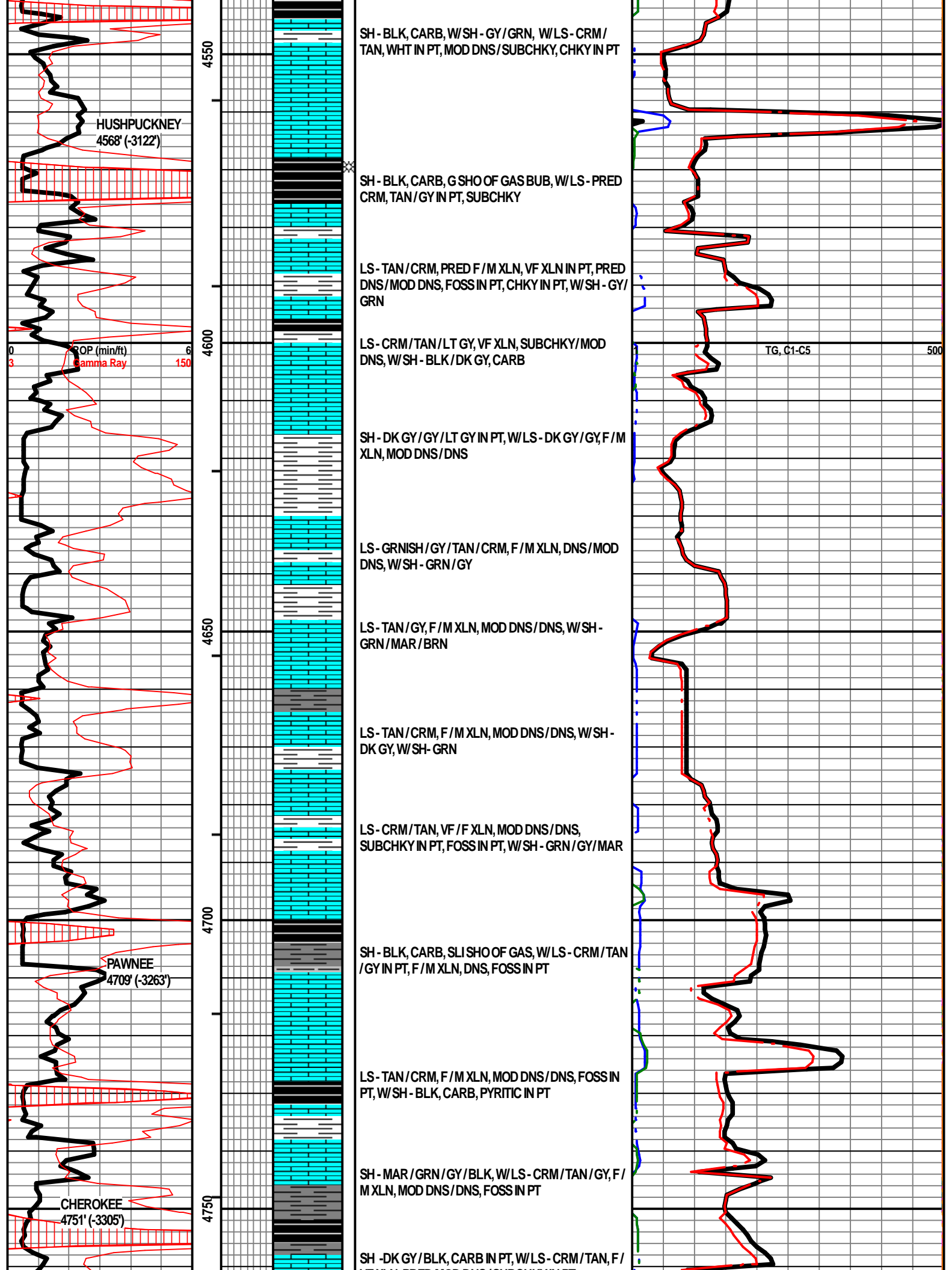


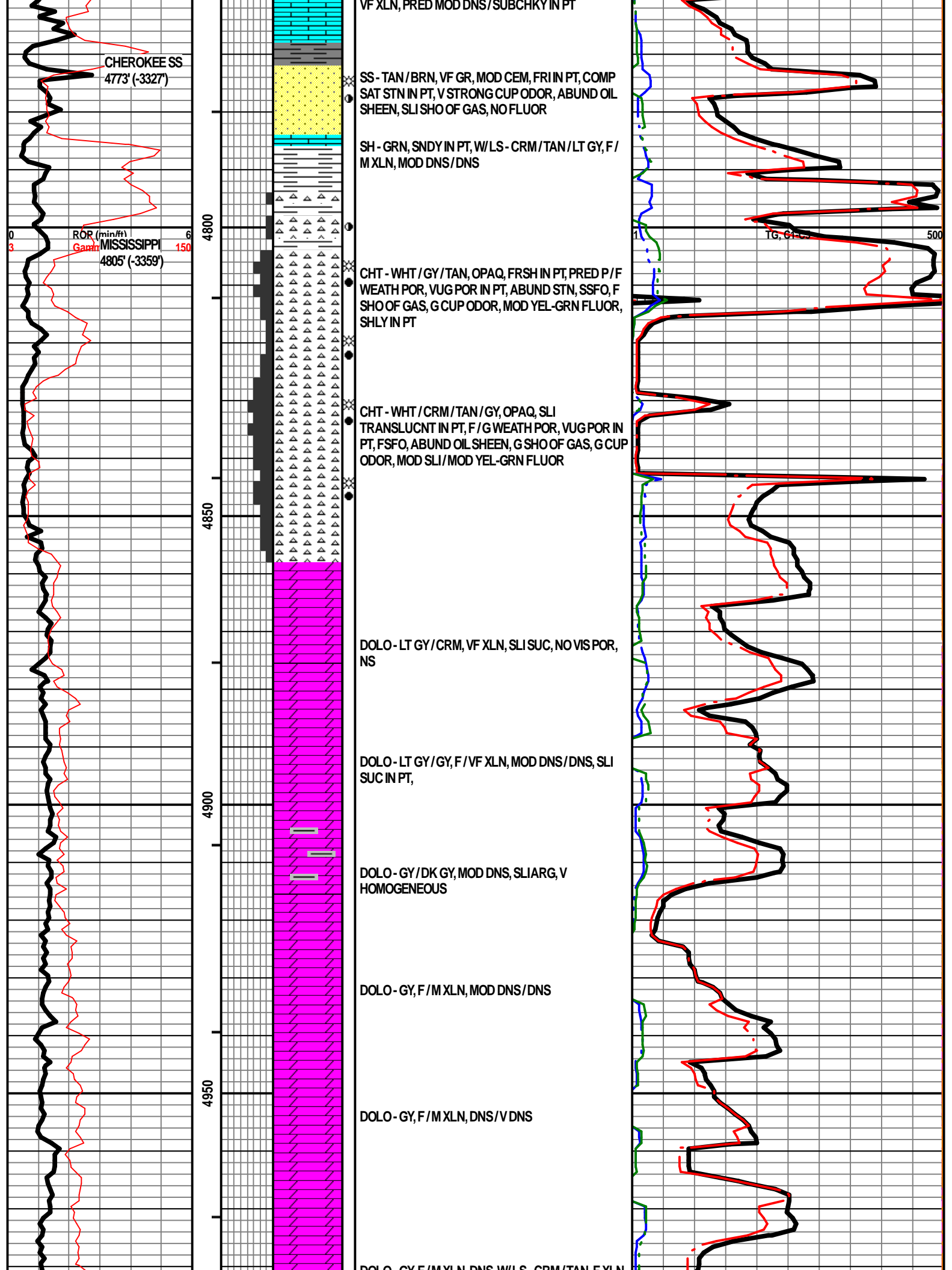


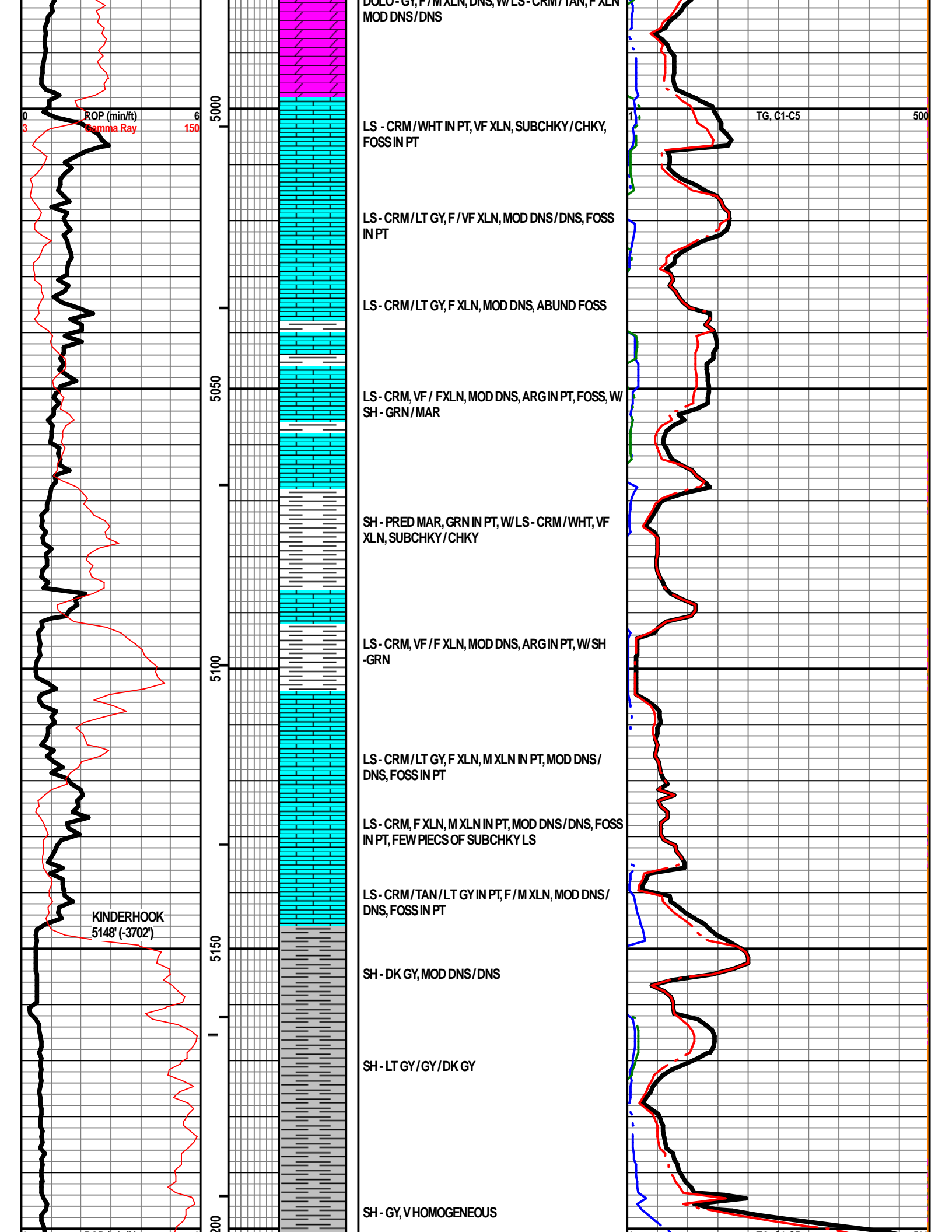
LS - TAN, F XLN, P/F OOLMOLDIC POR IN PT, FOSS  
IN PT, NS, NO ODOR

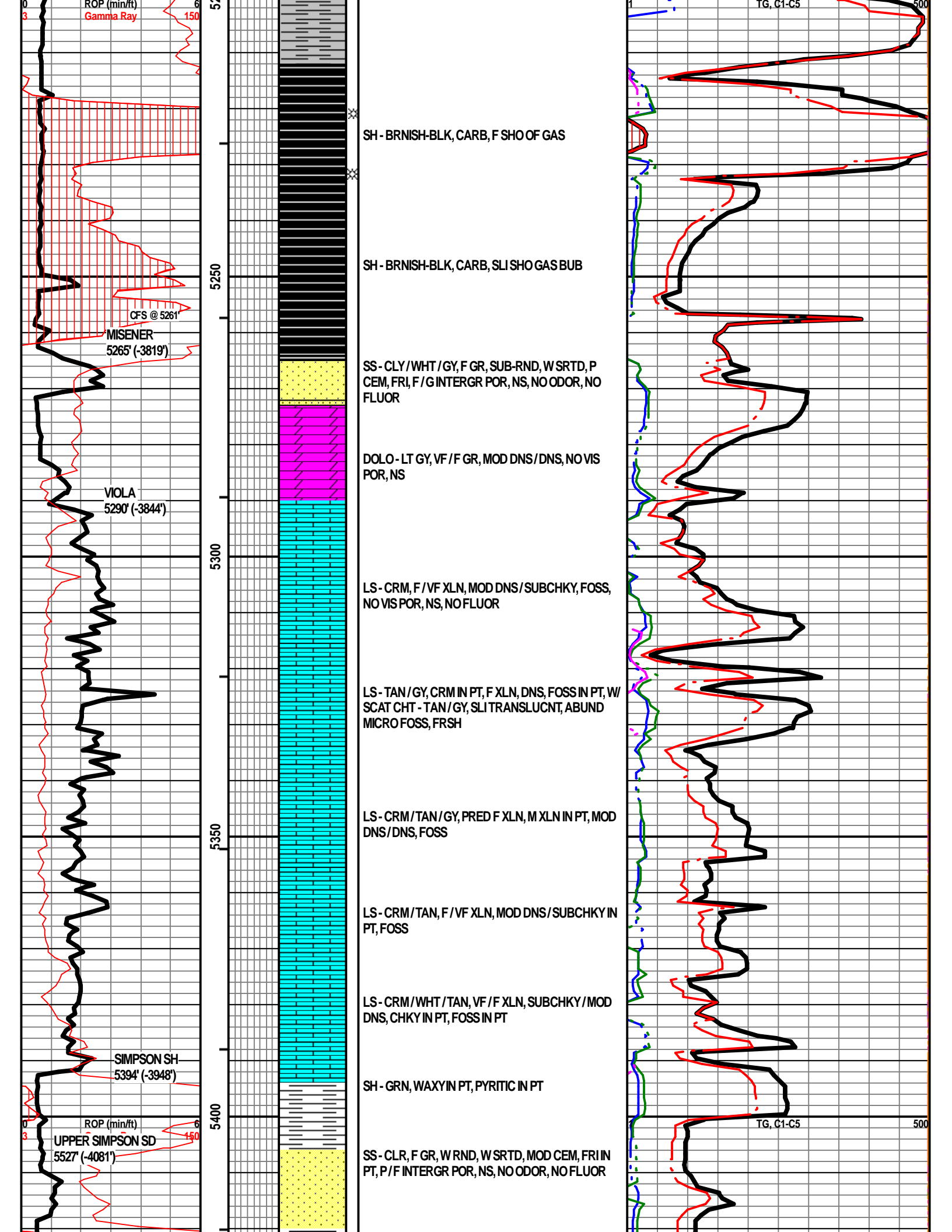


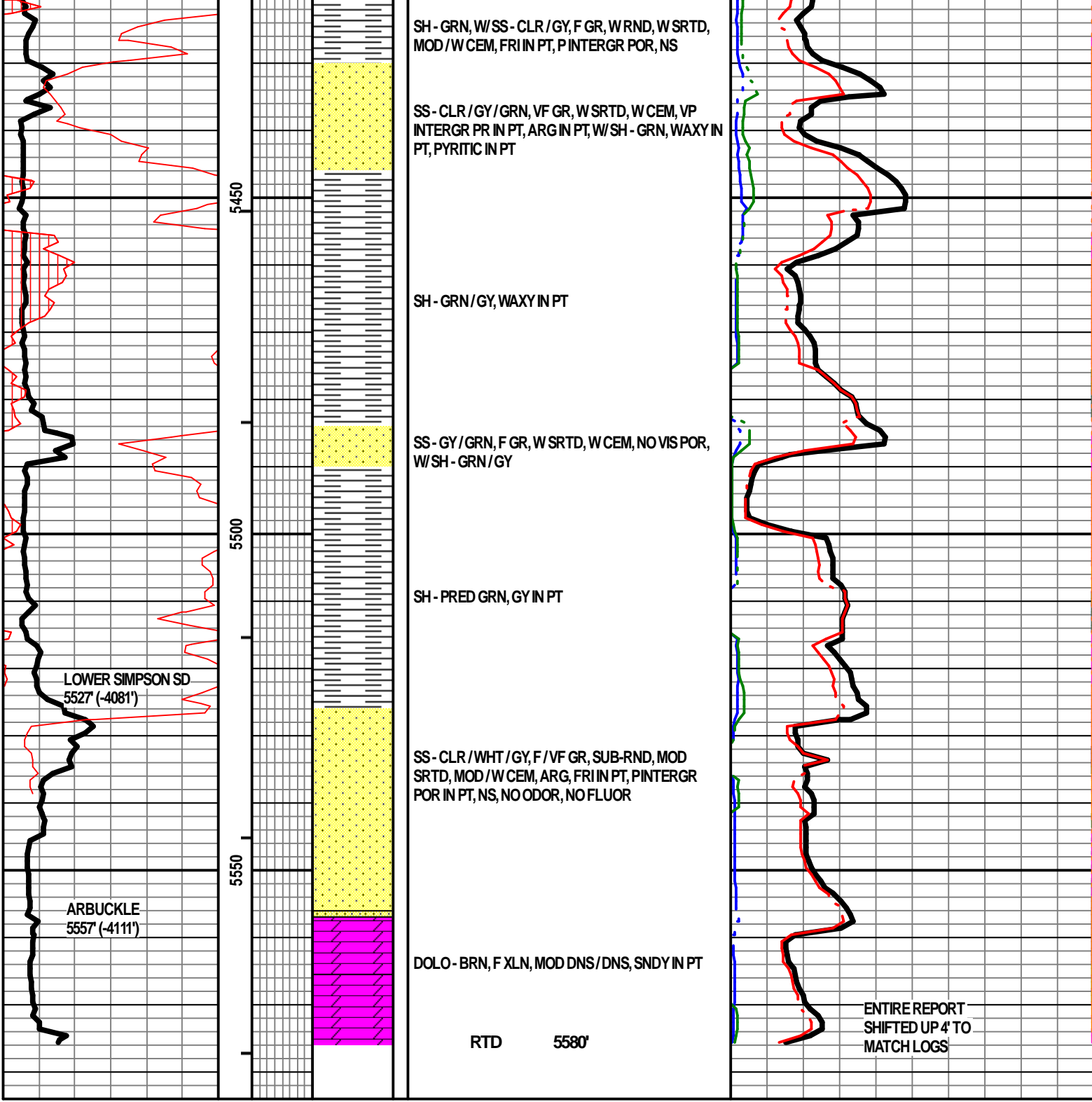














**CEMENT TREATMENT REPORT**

Customer: <b>INDIAN OIL CO. ,INC.</b>	Well: <b>F.B.O. #1</b>	Ticket: <b>WP 2810</b>
City, State:	County: <b>BARBER, KS.</b>	Date: <b>5/15/2022</b>
Field Rep: <b>ANTHONY FARRAR</b>	S-T-R: <b>6-35S-12W</b>	Service: <b>LONGSTRING</b>

Downhole Information	
182-532	7 7/8 in
Hole Depth:	ft
Casing Size:	5 1/2 in 15.5#
Casing Depth:	5503.73 ft
Tubing / Liner:	in
PLUG Depth:	5461.57 ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	130.0 bbls

Calculated Slurry - Lead	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft <sup>3</sup> / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

Calculated Slurry - Tail	
Blend:	H-LONG
Weight:	15 ppg
Water / Sx:	6.0 gal / sx
Yield:	1.42 ft <sup>3</sup> / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	44.3 bbls
Total Sacks:	175 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
8:45PM			-	-	ON LOCATION- SPOT EQUIPMENT AND RIG UP
11:00PM			-	-	RUN 5 1/2" X 15.5# CASING
///////			-	-	TURBOLIZERS- 3,4,5,6,8,10,12,14,16,17,18,20
///////			-	-	BASKETS- 3, 16
1:45AM			-	-	CASING ON BOTTOM
2:00AM			-	-	HOOK UP AND BREAK CIRCULATION WITH RIG PUMP AND MUD
3:00AM	4.0	400.0	12.0	12.0	PUMP 500 GAL MUD FLUSH
3:05AM	4.0	400.0	20.0	32.0	PUMP 20 BBL 2% KCL H <sub>2</sub> O
3:24AM				32.0	PLUG RATHOLE - 30 SKS H-PLUG ; PLUG MOUSEHOLE- 20 SKS H-PLUG
3:45AM	5.0	200.0	44.3	76.3	MIX 175 SKS H-LONG CEMENT @ 15 PPG
4:15AM				76.3	SHUT DOWN- CLEAR PUMP AND LINES- DROP LATCHDOWN PLUG
4:35AM	6.0	200.0	-		START DISPLACEMENT
4:50AM	5.0	400.0	88.0		LIFT PRESSURE
4:55AM	4.0	600.0	120.0		SLOW RATE
5:00AM	3.0	1,500.0	130.0		PLUG DOWN- HELD
					CIRCULATION THRU JOB
					WASH UP PUMP TRUCK
					JOB COMPLETE,
					THANKS- KEVEN AND CREW

CREW		UNIT	SUMMARY		
Cementer:	LESLEY	926	Average Rate	Average Pressure	Total Fluid
Pump Operator:	OSBORN/ CLIFTON	179-521	4.4 bpm	529 psi	414 bbls
Bulk #1:	TRAVINO	182-532			
Bulk #2:					



Customer		INDIAN OIL CO., INC.		Lease & Well #		F.B.O. #1		Date		5/15/2022																																																																																											
Service District		PRATT, KS.		County & State		BARBER, KS.		Legals S/T/R		6-35S-12W																																																																																											
Job Type		LONGSTRING		<input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD		New Well?		<input type="checkbox"/> YES <input type="checkbox"/> No		Job #																																																																																											
Equipment #		Driver		Job Safety Analysis - A Discussion of Hazards & Safety Procedures								Ticket #																																																																																									
926		LESLEY		<input type="checkbox"/> Hard hat		<input type="checkbox"/> Gloves		<input type="checkbox"/> Lockout/Tagout		<input type="checkbox"/> Warning Signs & Flagging																																																																																											
179-521		OSBORN/ CLIFTO		<input type="checkbox"/> H2S Monitor		<input type="checkbox"/> Eye Protection		<input type="checkbox"/> Required Permits		<input type="checkbox"/> Fall Protection																																																																																											
182-532		TRAVINO		<input type="checkbox"/> Safety Footwear		<input type="checkbox"/> Respiratory Protection		<input type="checkbox"/> Slip/Trip/Fall Hazards		<input type="checkbox"/> Specific Job Sequence/Expectations																																																																																											
				<input type="checkbox"/> FRC/Protective Clothing		<input type="checkbox"/> Additional Chemical/Acid PPE		<input type="checkbox"/> Overhead Hazards		<input type="checkbox"/> Muster Point/Medical Locations																																																																																											
				<input type="checkbox"/> Hearing Protection		<input type="checkbox"/> Fire Extinguisher		<input type="checkbox"/> Additional concerns or issues noted below																																																																																													
<b>Comments</b>																																																																																																					
5 1/2" LONGSTRING																																																																																																					
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Customer Section: On the following scale how would you rate Hurricane Services Inc.?								Net:		\$14,695.31																																																																																											
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely								Total Taxable \$ -		Tax Rate:		Sale Tax: \$ -																																																																																									
								State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Total:		\$ 14,695.31																																																																																									
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X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**



Customer	Indian Oil CO Inc	Lease & Well #	F.B.O 1	Date	5-10-22
Service District	Pratt Kansas	County & State	Barber Kansas	Legals S/T/R	6-36s-12w
Job Type	surface	<input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No	Ticket #
Equipment #	916	Driver	M Brungardt	Job Safety Analysis - A Discussion of Hazards & Safety Procedures	
	179/521		R Osborn	<input type="checkbox"/> Hard hat	<input type="checkbox"/> Gloves
	182/534		J Travino	<input type="checkbox"/> H2S Monitor	<input type="checkbox"/> Lockout/Tagout
				<input type="checkbox"/> Safety Footwear	<input type="checkbox"/> Warning Signs & Flagging
				<input type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Required Permits
				<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fall Protection
				<input type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards
				<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Specific Job Sequence/Expectations
				<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Overhead Hazards
				<input type="checkbox"/> Additional concerns or issues noted below	<input type="checkbox"/> Muster Point/Medical Locations
<b>Comments</b>					
Hardtner Ks., blinking light 1.5 north to driftwood then 1.5 to the first curve and .5 south and east into					
Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount	
cp070	60/40/2 Pozmix	sack	175.00	\$2,467.50	
cp100	Calcium Chloride	lb	453.00	\$319.37	
cp120	Cello-flake	lb	44.00	\$72.38	
m015	Light Equipment Mileage	mi	50.00	\$94.00	
m010	Heavy Equipment Mileage	mi	100.00	\$376.00	
m020	Ton Mileage	tm	378.00	\$532.98	
c050	Cement Blending & Mixing Service	sack	175.00	\$230.30	
d010	Depth Charge: 0'-500'	job	1.00	\$940.00	
c035	Cement Data Acquisition	job	1.00	\$235.00	
r061	Service Supervisor	day	1.00	\$275.00	
Customer Section: On the following scale how would you rate Hurricane Services Inc.?				Net:	\$5,542.53
Based on this job, how likely is it you would recommend HSI to a colleague?				Total Taxable	\$ -
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>				Tax Rate:	
Unlikely 1 2 3 4 5 6 7 8 9 10 Exceedingly Likely				Sale Tax:	\$ -
				Total:	\$ 5,542.53
				HSI Representative: <i>Mark Brungardt</i>	

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x  CUSTOMER AUTHORIZATION SIGNATURE





CUSTOMER  
WELL\_NAME

