

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Recompletion Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or Recompletion Date \_\_\_\_\_

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

|   |  |         |             |                       |
|---|--|---------|-------------|-----------------------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |         |             |                       |
| Estimated Production Per 24 Hours                                   | Oil Bbls.  | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

|   |   |                                    |
|---|---|------------------------------------|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL:<br>Top Bottom |
|---|---|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record<br><i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |

|                |       |         |            |  |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: |  |
|----------------|-------|---------|------------|--|



## LOCATION AND LEGALS DATA

### WellSight Systems

Scale 1:240 (5"=100') Imperial

Measured Depth Log

Well Name: Wood 1-20

API: 15-035-24753

Location: SW SW SW S20-T32S-R6E

License Number: 5822

Spud Date: 5/12/2022

Surface Coordinates: 330' FSL 330' FWL

Region: Cowley County, KS

Drilling Completed: 5/18/22

Bottom Hole

Coordinates:

Ground Elevation (ft): 1305'

K.B. Elevation (ft): 1314'

Logged Interval (ft): Surface To: 3265'

Total Depth (ft): 3275'

Formation: Mississippi

Type of Drilling Fluid: Chemical

Printed by MudLog from WellSight Systems 1-800-447-1534 [www.WellSight.com](http://www.WellSight.com)

### OPERATOR

Company: Val Energy, Inc.

Address: 125 N Market St STE 1110

Wichita, KS 67202

### GEOLOGIST

Name: Brandon Wolfe

Company:

Address: 1016 N Biddle St

Moline, KS 67353

### CONTRACTORS

Drilling Rig: (Rig 2) C&G Drilling Inc. 701 E. River St. Eureka, KS 67045-2100

Drilling FLuids: Mud Co

Open Hole Loge: Osage Wireline




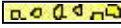



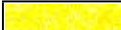






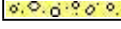





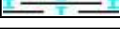



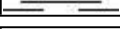
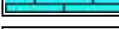




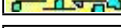

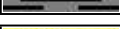
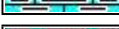


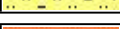
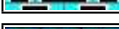




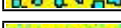
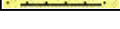
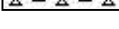

### COMMENTS

5 1/2" Casing was ran to bottom and cemented in place to futher evaluate the Mississippi Formation

**Formation****Sample Tops****Log Tops**

|                         |               |               |
|-------------------------|---------------|---------------|
| latan                   | 1862' (-546)  | 1856' (-542)  |
| Stalnaker               | 1900' (-586)  | 1896' (-582)  |
| Lansing                 | 2061' (-747)  | 2053' (-739)  |
| Iola                    | 2260' (-946)  | 2254' (-940)  |
| Layton                  | 2312' (-998)  | 2302' (-988)  |
| Kansas City             | 2447' (-1133) | 2440' (-1126) |
| Marmaton                | 2679' (-1365) | 2668' (-1354) |
| Cherokee                | 2812' (-1498) | 2800' (-1486) |
| Cattleman               | 2925' (-1611) | 2912' (-1598) |
| Mississippi Chert       | 3064' (-1750) | 3055' (-1741) |
| Mississippi Cherty Lime | 3078' (-1764) | 3068' (-1754) |

**ROCK TYPES**

|  |              |   |               |   |                   |   |                |
|--|--------------|---|---------------|---|-------------------|---|----------------|
|  | Anhydrite    |  | Shaly_ss_ii   |  | Cherty_dolo       |  | Qtz_wash       |
|  | Arkose       |  | Sandstone     |  | Dolomite          |  | Qtz_wash_ii    |
|  | Ark_shale    |  | Shaly_limy_ss |  | Limy_dolo         |  | Argil_qtz_wash |
|  | Granite      |  | Washy_limy_ss |  | Conglomerate      |  | Ark_qtz_wash   |
|  | Coal         |  | Limy_ss       |  | Carb_wash         |  | Sdy_gw         |
|  | Limy_sh      |  | Sdy_ls        |  | Sdy_carb_wash     |  | Shaly_gw       |
|  | Shale        |  | Limestone     |  | Shaly_sdy_carb    |  | Gw_a           |
|  | Hot_shale    |  | Dolo_ls       |  | Shaly_limy_qtz_w  |  | Gw_b           |
|  | Hot_shale_ii |  | Shaly_ls      |  | Shaly_limy_qtz_w  |  | Gw_c           |
|  | Siltstone    |  | Carb_shaly_ls |  | Limy_qtz_wash     |  | Gw_d           |
|  | Siltstone_ii |  | Cherty_ls     |  | Limy_qtz_wash_ii  |   |                |
|  | Shaly_ss     |  | Chert         |  | Limy_qtz_wash_iii |   |                |

### ACCESSORIES

#### FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

#### MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brefracg
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr

- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

- Sandy ls str
- Shale
- Siltstone
- Sandstone

#### STRINGER

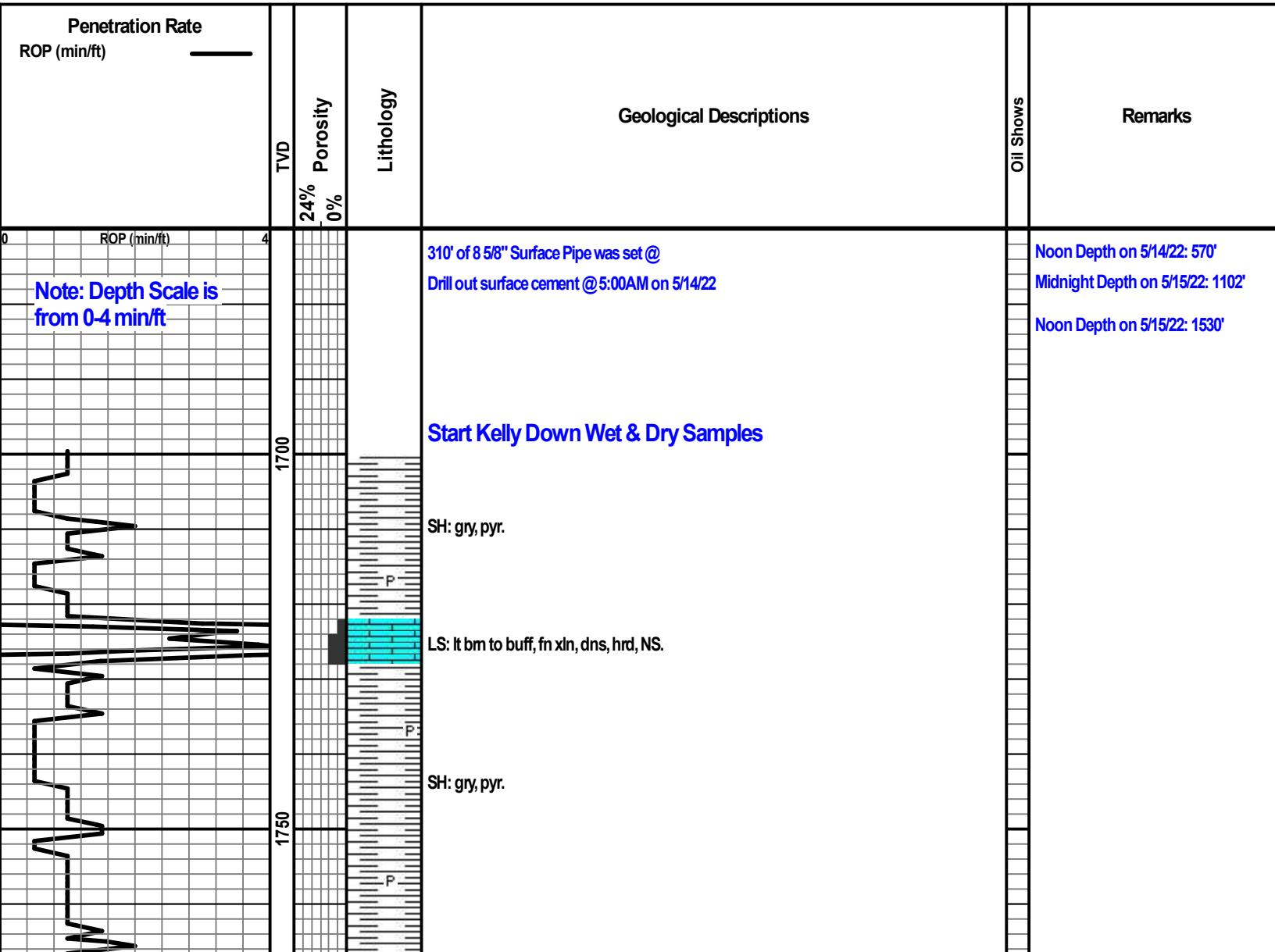
- Arkosic inclusion
- Chert inclusion
- Anhydrite
- Arkosic qtz str
- Arkosic qtz str ii
- Arkosic str
- Arkosic str ii
- Carb wash str
- Sandy carb wash str
- Coal/carb sh
- Dolomite
- Granite str
- Limestone
- Limy ss str
- Qtz wash str
- Limy qtz wash str

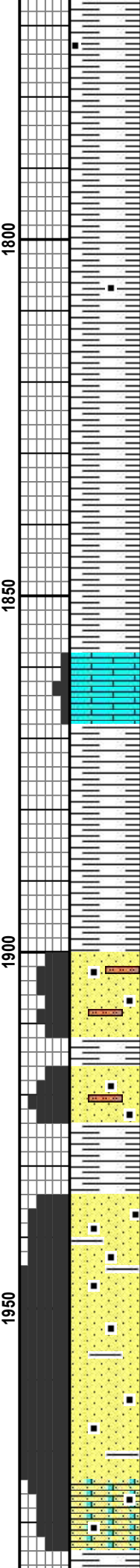
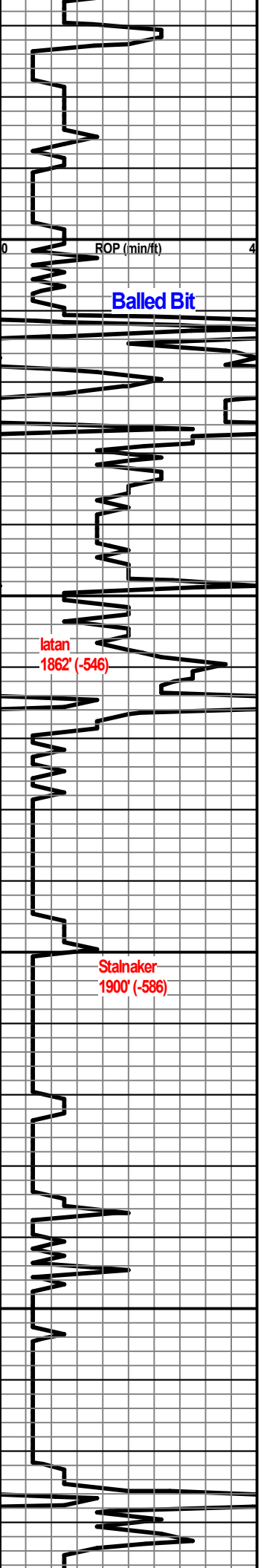
#### TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

#### OIL SHOW

- Even
- Spotted
- Ques
- Gas show
- Dead





SH: gry, sft, sli carb incl.

SH: gry, sft, mshy.

LS: lt bm to gry, to tan, fn xln, dns, hrd, foss frag, qrtz xln incl, xln frac grwth, pr vis por, NS.

SH: gry to sli gm.

SS: gry, fn gm to sli occ slty, wll srted & cmntd, sli calc, carb incl, mica, pr ig por, NS.

SS: AA.

SS: gry to lt gry, mstly fn gm to occ crs gm qrtz clstrs, mod srted, sli calc, glac, mica, lam carb strks incl, gd ig por, NS.

SS: AA.

Start Mud Up

latan  
1862' (-546)

Midnight Depth on 5/16/22: 1865'

Stalaker  
1900' (-586)

Balled Bit

latan  
1862' (-546)

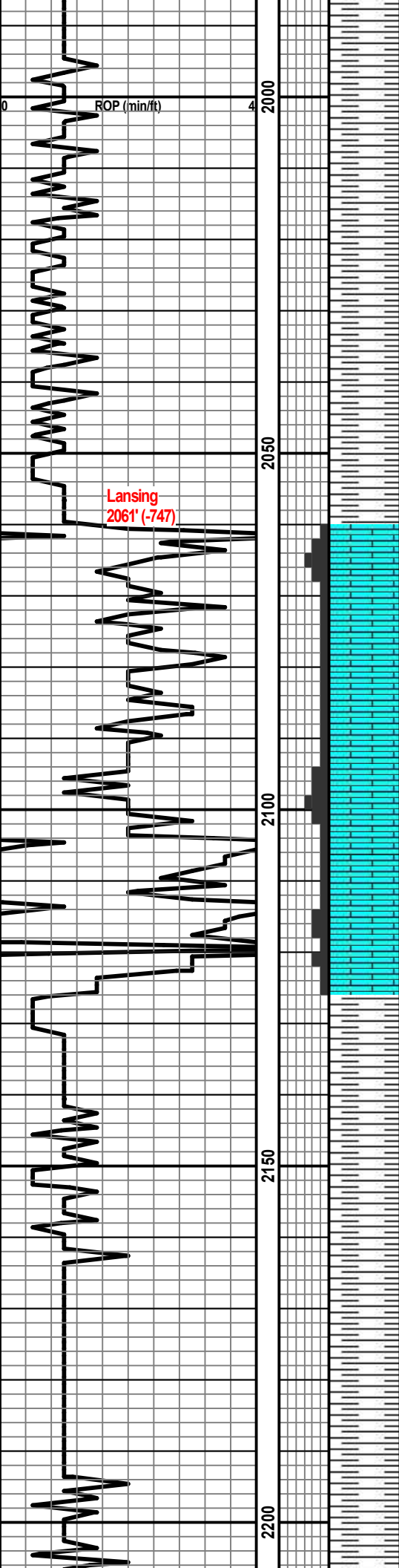
Stalaker  
1900' (-586)

1950

1900

1850

1800



SH: gry to occ gm.

SH: gry, sft, pyr.

Noon Depth on 5/16/22: 2240'

Lansing  
2061' (-747)

LS: lt bm to buff, fn xln, dns, hrd, trc foss, sec frac, pr vis por, NS.

LS: lt bm to occ bm, fn xln, dns, trc wthrd kaol, occ sil xln incl, sec frac, pr interxln por, NS.

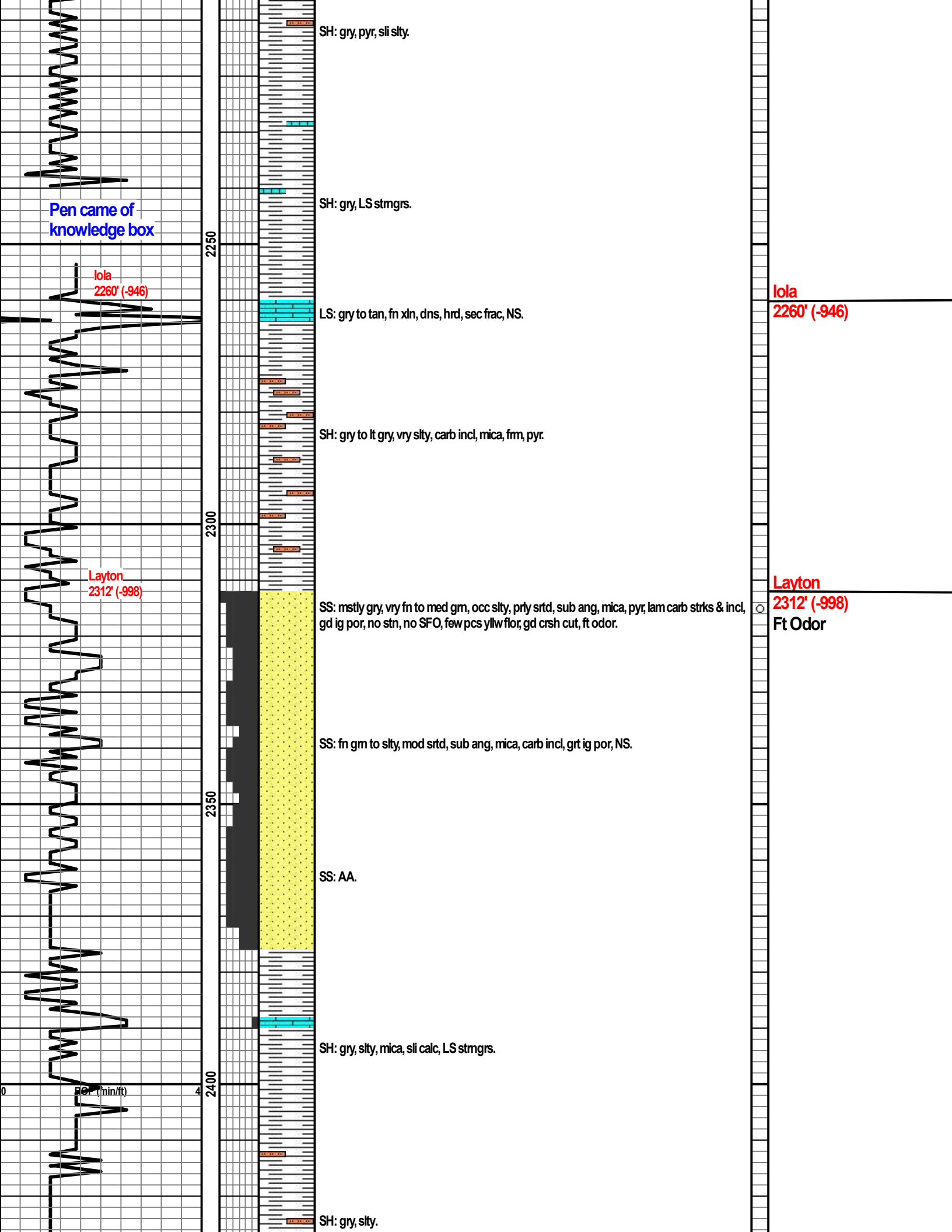
LS: AA.

SH: gry, pyr, fm.

SH: gry to drk gry,

Wt 9.3 Vis 54





Pen came of knowledge box

Lola  
2260' (-946)

Lola  
2260' (-946)

Layton  
2312' (-998)

Layton  
2312' (-998)  
Ft Odor

SH: gry, pyr, sli slty.

SH: gry, LS stmgrs.

LS: gry to tan, fn xln, dns, hrd, sec frac, NS.

SH: gry to lt gry, vry slty, carb incl, mica, fm, pyr.

SS: mstly gry, vry fn to med gm, occ slty, prly srted, sub ang, mica, pyr, lam carb strks & incl, gd ig por, no stn, no SFO, few pcs yllw flor, gd crsh cut, ft odor.

SS: fn gm to slty, mod srted, sub ang, mica, carb incl, grt ig por, NS.

SS: AA.

SH: gry, slty, mica, sli calc, LS stmgrs.

SH: gry, slty.

RGR (min/ft)

2250

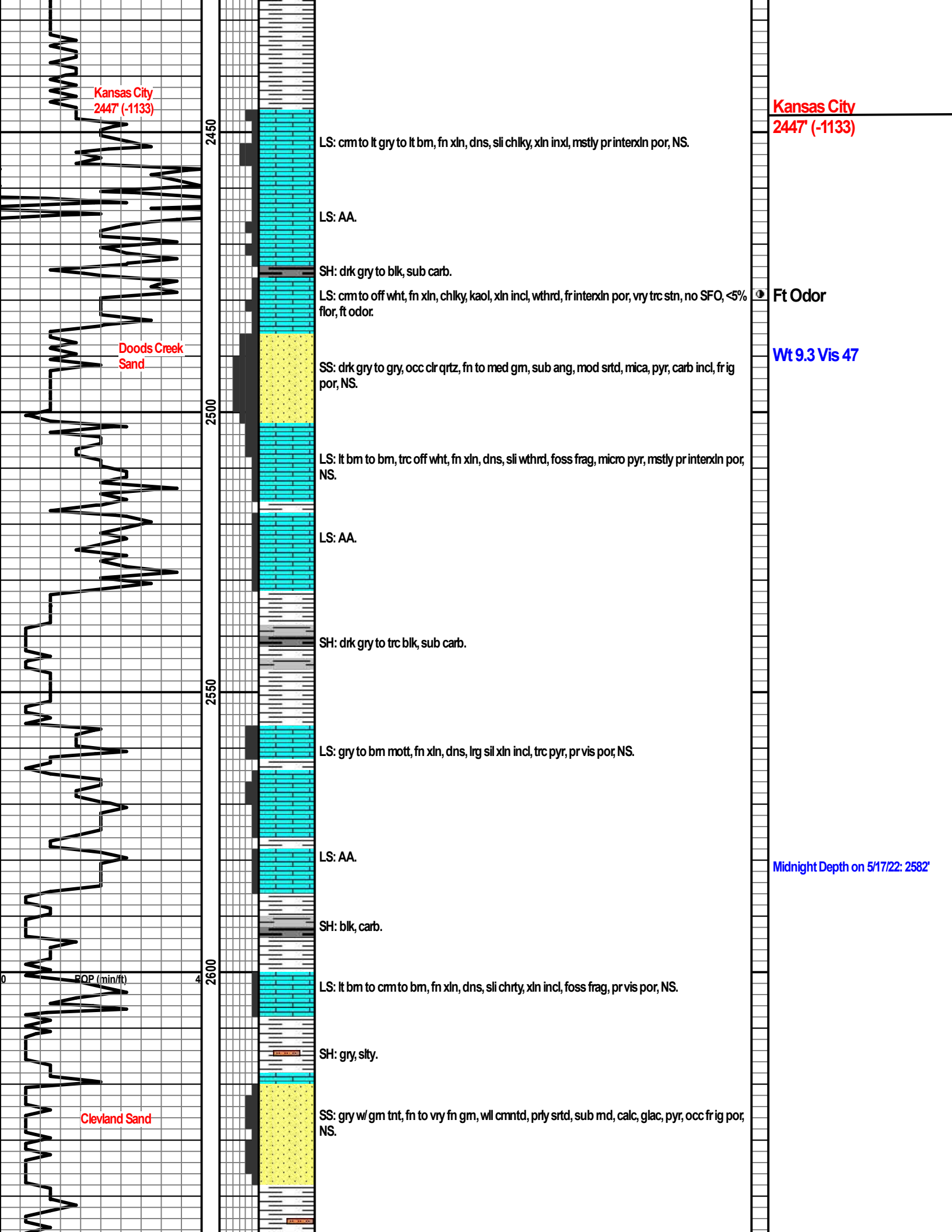
2300

2350

2400

0

4



Kansas City  
2447' (-1133)

Kansas City  
2447' (-1133)

2450

LS: cm to lt gry to lt bm, fn xln, dns, sli chlky, xln inxl, mstly pr interxln por, NS.

LS: AA.

SH: drk gry to blk, sub carb.

LS: cm to off wht, fn xln, chlky, kaol, xln incl, wthrd, fr interxln por, vry trc stn, no SFO, <5% flor, ft odor.

Ft Odor

Doods Creek  
Sand

Wt 9.3 Vis 47

2500

SS: drk gry to gry, occ clq qrtz, fn to med gm, sub ang, mod srted, mica, pyr, carb incl, fr ig por, NS.

LS: lt bm to bm, trc off wht, fn xln, dns, sli wthrd, foss frag, micro pyr, mstly pr interxln por, NS.

LS: AA.

SH: drk gry to trc blk, sub carb.

2550

LS: gry to bm mott, fn xln, dns, lrg sil xln incl, trc pyr, pr vis por, NS.

LS: AA.

SH: blk, carb.

Midnight Depth on 5/17/22: 2582'

2600

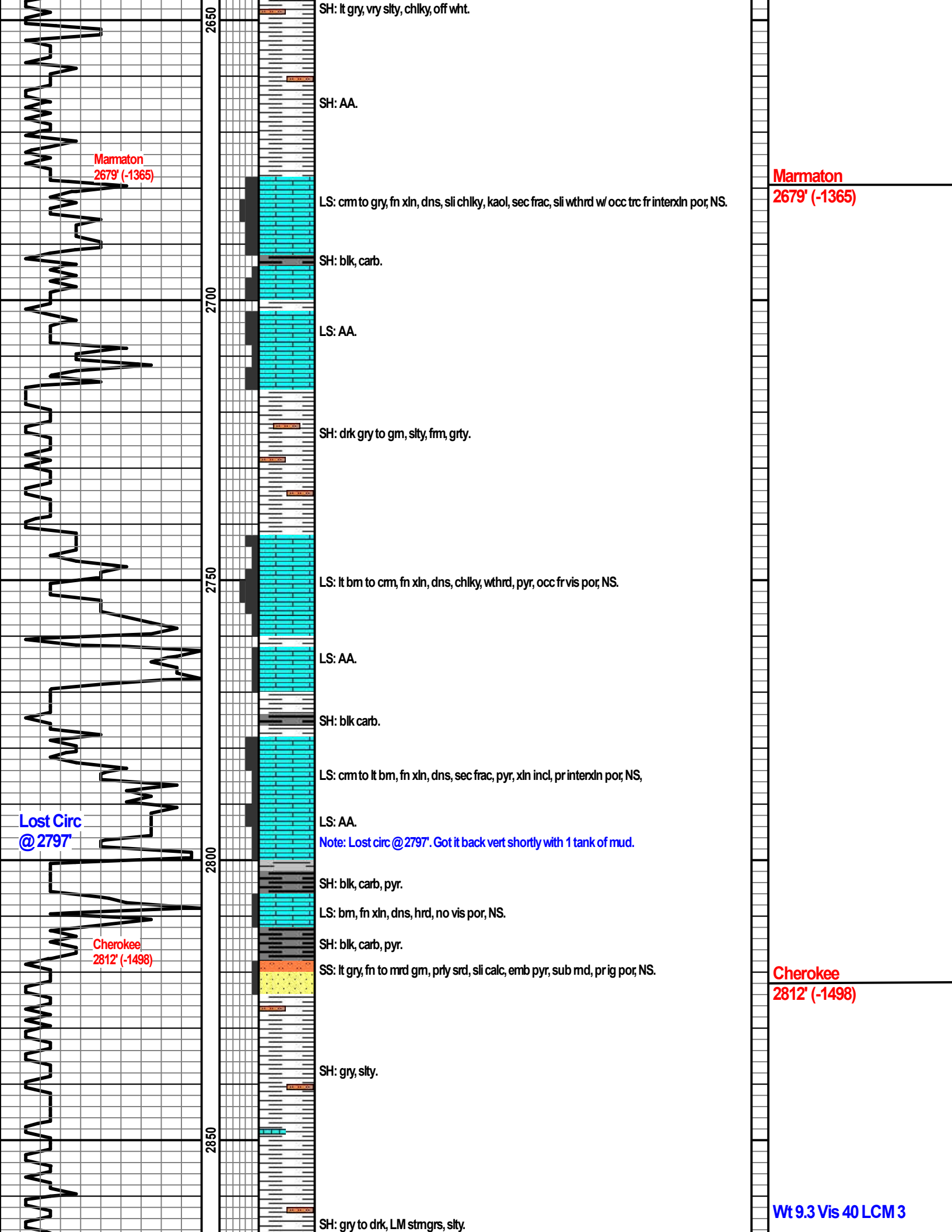
BOP (min/ft)

LS: lt bm to cm to bm, fn xln, dns, sli chrt, xln incl, foss frag, pr vis por, NS.

SH: gry, slty.

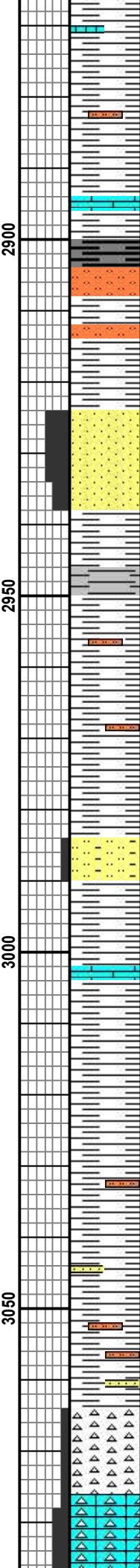
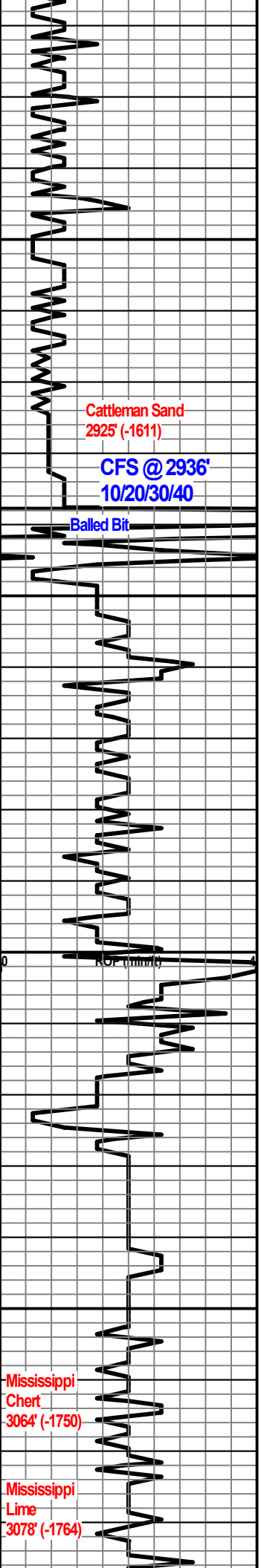
Cleveland Sand

SS: gry w/ gm tnt, fn to vry fn gm, wll cmntd, prly srted, sub md, calc, glac, pyr, occ fr ig por, NS.



Marmaton  
2679' (-1365)

Cherokee  
2812' (-1498)



Start 10' Wet & Dry Samples

LS: tan lt tan, dns, foss frag, trc ool, pr vis por, NS.

SH: blk to drk gry, carb, pyr.

Trc Siltst.

SH: gry, slty, fm.

SS: gry to lt gry, fn to med gm, sub ang, mod srted, vry mica, carb incl, frig por, live stn, sli SFO & GB, gd slw strmg cut w/ fr res ring, grt crsh cut, up to 20% gm/ylw flor, mod to stmg odor.

SH: gry to drk gry, sub carb.

SH: gry, slty, mica, pyr.

SLTST: lt gry, vry fn gm, wll cmntd, calc, mica, NS.

SH: gry, phos nodules, pyr, slty, LS strmgrs.

SH: gry to drk gry to gm, pyr.

SH: drk gry to blk, lam carb strks, slty, sndy.

CHT: mstly off wht to cm, opaque, mstly frsh, calc incl, frac, NS.

Chrt LS: mstly off wht to cm to buff, fn xin, chrt, highly wthrd, opaque, scat frsh cht, frac, gd xin & vug por, PP por, live stn, sli SFO & GB, gd SO on break, slw mlky cut w/ fr res

Cattleman Sand  
2925' (-1611)

Sli Show of Free Oil  
Show of Gas Bubbles  
Strong Odor

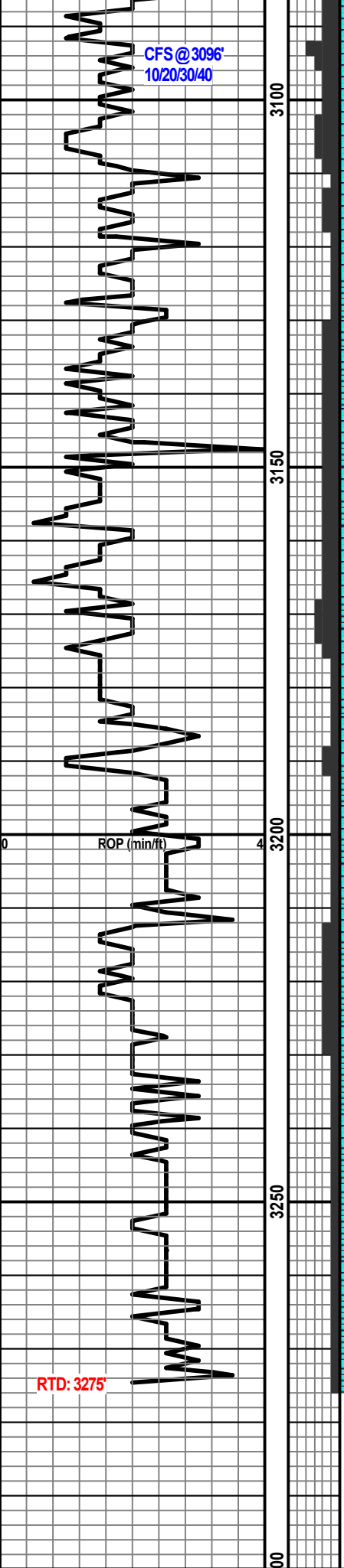
Noon Depth on 5/16/22: 2950'

Wt 9.4 Vis 36 LCM 2

Mississippi Chert  
3064' (-1750)

Mississippi Lime  
3078' (-1764)

Sli Show of Free Oil



CFS @ 3096'  
10/20/30/40

3100

3150

3200

3250

00

ROP (min/ft)

RTD: 3275'

ring, up to 15% brght gm/ylw flor, mod stmg odor.

LS: AAw/incls in frsh cht, qrtz xln incl, fr interxln por, frac por, live strn, fr SFO, 10-15% brght yllw/gm flor, stmg rich odor.

LS: AAw/sptd stn, no SFO, scat brght yllw flor, vry ft odor.

LS: bm to gry mott, fn xln, dns, earthy, chrty, emb pyr, sil incl, wthrd w/ fr interxln por, scat stn, no SFO, 5% brght flor on xln edge, ft odor.

LS: gry to off wht to bm mott, fn xln, dns, earthy, qrtz xln incl, wthrd, fr interxln por, no SFO, few pc flor, no odor.

LS: AAw/fr por, no SFO, 5% brght flor on xln edge, ft odor.

LS: mstly lt bm to buff, sm off wht, fn xln, dns, sli sndy txt, blue/gry frsh cht, fr xln pr, NS.

LS: AAw/frsh cht, occ fr interxln por, NS.

LS: mstly all bm, micro xln, dns, hrd, chrty, sil rich, scat frsh cht, trc dolo, mstly pr vis por, NS.

LS: bm, fn xln, dns, hrd, sli chrty, qrtz xln incl, xln grwth in frac, sli dolo, pr vis por, NS.

LS: AA.

LS: bm, fn xln, dns, xln incl, trc frsh cht, trc dolo, pr to no vis por, NS.

RTD: 3275' @ 1:30AM on 5/18/22  
Circulated 1hr before Short Trip. Short trip to Collars and circ for 1.5hr before TOO for logs. Note: pulled very tight on an off up to 1000'.

LTD: 3265' @ 11:30AM on 5/18/22

- Show of Gas Bubbles Strong Odor
- Fair Show of Free Oil Strong Rich Odor
- Very Ft Odor
- Ft Odor
- Ft Odor

Wt 9.3 Vis 41 LCM 3

Midnight Depth on 5/18/22: 3240'

RTD  
3275' (-1961)

Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045



|           |           |
|-----------|-----------|
| Date      | Invoice # |
| 5/24/2022 | 6443      |

|   |      |
|---|------|
| Bill To   |      |
| Val Energy Inc.<br>125 N. Market St., Suite 1110<br>Wichita, KS 67202 |      |
| Customer ID#  | 1217 |

|                   |           |
|-------------------|-----------|
| Job Date          | 5/19/2022 |
| Lease Information |           |
| Woods #1-20       |           |
| County            | Cowley    |
| Foreman           | KM        |

| Item  | Description                    | Qty   | Rate     | Amount    |
|-------|--------------------------------|-------|----------|-----------|
| C102  | Cement Pump-Longstring         | 1     | 1,180.00 | 1,180.00  |
| C107  | Pump Truck Mileage (one way)   | 60    | 5.00     | 300.00    |
| C203  | Pozmix Cement 60/40            | 135   | 15.75    | 2,126.25T |
| C206  | Gel Bentonite                  | 695   | 0.30     | 208.50T   |
| C208  | Pheno Seal                     | 270   | 1.55     | 418.50T   |
| C201  | Thick Set Cement               | 100   | 24.25    | 2,425.00T |
| C207  | KolSeal                        | 500   | 0.56     | 280.00T   |
| C208  | Pheno Seal                     | 200   | 1.55     | 310.00T   |
| C108B | Ton Mileage-per mile (one way) | 678.6 | 1.50     | 1,017.90  |
| C421  | 5 1/2" Latch Down Plug         | 1     | 285.00   | 285.00T   |
| C604  | 5 1/2" Cement Basket           | 1     | 278.00   | 278.00T   |
| C504  | 5 1/2" Centralizer             | 5     | 59.00    | 295.00T   |
| C691  | 5 1/2" Guide Shoe              | 1     | 207.00   | 207.00T   |
| C674  | 5 1/2" AFU Float Collar        | 1     | 423.00   | 423.00T   |
| C222  | KCL                            | 2.5   | 32.00    | 80.00T    |
| D101  | Discount on Services           |       | -124.90  | -124.90   |
| D102  | Discount on Materials          |       | -366.80  | -366.80T  |

*We appreciate your business!*

|              |              |                         |
|--------------|--------------|-------------------------|
| Phone #      | Fax #        | E-mail                  |
| 620-583-5561 | 620-583-5524 | rene@elitecementing.com |

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

|                         |            |
|-------------------------|------------|
| <b>Subtotal</b>         | \$9,342.45 |
| <b>Sales Tax (6.5%)</b> | \$453.01   |
| <b>Total</b>            | \$9,795.46 |
| Payments/Credits        | \$0.00     |
| <b>Balance Due</b>      | \$9,795.46 |

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



C46  
 DA19  
 R19 2

**Cement or Acid Field Report**  
 Ticket No. **6443**  
 Foreman Kevin McCoy  
 Camp EUREKA

API # 15-035-24753

| Date  | Cust. ID # | Lease & Well Number | Section                                | Township | Range  | County     | State  |        |
|---|------------|---------------------|--|----------|--------|------------|--------|--------|
| 5-19-22                                       | 1217       | Woods # 1-20        | 20                                     | 325      | 6E     | Cowley     | Ks     |        |
| Customer<br>VAL Energy INC.                   |            |                     | Safety Meeting<br>KM<br>AM<br>5F<br>5m |          | Unit # | Driver     | Unit # | Driver |
| Mailing Address<br>125 N. MARKET ST. Ste 1110 |            |                     |  |          | 104    | ALAN M.    |        |        |
| City<br>WICHITA                               |            |                     |  |          | 110    | SHANNON F. |        |        |
| State<br>Ks                                   |            |                     |  |          | 112    | STEVE M.   |        |        |
| Zip Code<br>67202                             |            |                     |  |          |        |            |        |        |

Job Type Longstring Hole Depth 3275' K.B. Slurry Vol. 25 BBL LEAD 33 BBL TAIL Tubing \_\_\_\_\_  
 Casing Depth 3238' G.L. Hole Size 7 7/8" Slurry Wt. 13.3 - 13.8 Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2 Cement Left in Casing 14' Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 78.5 BBL Displacement PSI 1200 Bump Plug to 1700 PSI BPM \_\_\_\_\_

Remarks: SAFETY Meeting: 5 1/2 used casing set @ 3238' G.L. Rig up to 5 1/2 casing. BREAK  
Circulation w/ 10 BBL fresh water. Mixed 100 SKS 60/40 Pozmix Cement w/ 6% Gel, 2"  
PhenoSeal/sk @ 13.3 #/gal, yield 1.50 = 28 BBL Slurry. TAIL in w/ 100 SKS THICK Set Cement w/  
5" Kol-Seal/sk, 2" PhenoSeal/sk @ 13.8 #/gal, yield 1.85 = 33 BBL Slurry. wash out pump &  
Lines. shut down, Release Latch Down Plug. Displace Plug to Seat w/ 78.5 BBL Fresh water.  
(KCL in first 40 BBL) FINAL Pumping Pressure 1200 PSI. Bump Plug to 1700 PSI. WAIT 2 mins.  
Release Pressure. FLOAT & Plug Held. Good Circulation @ ALL times while Cementing. Job  
Complete. Rig down.

Plug R.H. 20SKS, M.H. 15SKS  
Centralizers on # 2, 4, 6, 8, 10 BASKET on Top of 4

| Code    | Qty or Units | Description of Product or Services       | Unit Price | Total    |
|---------|--------------|--|------------|----------|
| C 102   | 1            | Pump Charge                              | 1180.00    | 1180.00  |
| C 107   | 60           | Mileage                                  | 5.00       | 300.00   |
| C 203   | 135 SKS      | 60/40 Pozmix Cement                      | 15.75      | 2126.75  |
| C 206   | 695 #        | Gel 6%                                   | .30 #      | 208.50   |
| C 208   | 270 #        | PhenoSeal 2 #/SK                         | 1.55 #     | 418.50   |
| C 201   | 100 SKS      | THICK Set Cement                         | 24.25      | 2425.00  |
| C 207   | 500 #        | KOL-SEAL 5 #/SK                          | .56 #      | 280.00   |
| C 208   | 200 #        | PhenoSeal 2 #/SK                         | 1.55 #     | 310.00   |
| C 108 B | 11.31 TONS   | Ton Mileage 60 miles                     | 1.50       | 1017.90  |
| C 421   | 1            | 5 1/2 Latch down Plug                    | 285.00     | 285.00   |
| C 604   | 1            | 5 1/2 Cement BASKET                      | 278.00     | 278.00   |
| C 504   | 5            | 5 1/2 x 7 1/8 Centralizers               | 59.00      | 295.00   |
| C 691   | 1            | 5 1/2 Guide Shoe                         | 207.00     | 207.00   |
| C 674   | 1            | 5 1/2 AFU FLOAT COLLAR                   | 423.00     | 423.00   |
| C 222   | 2 1/2 gals   | KCL (in first 40 BBL Displacement water) | 32.00      | 80.00    |
|         |              |  | Sub Total  | 9,834.15 |
|         |              |  | Less 5%    | 515.55   |
|         |              |  | Sales Tax  | 476.86   |
|         |              |  |            | 9,795.46 |

THANK You  
 AA

Authorization witnessed By Rick Title \_\_\_\_\_ Total 9,795.46

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045



|           |           |
|-----------|-----------|
| Date      | Invoice # |
| 5/17/2022 | 6363      |

|   |      |
|---|------|
| Bill To   |      |
| Val Energy Inc.<br>125 N. Market St., Suite 1110<br>Wichita, KS 67202 |      |
| Customer ID#  | 1217 |

|                   |           |
|-------------------|-----------|
| Job Date          | 5/13/2022 |
| Lease Information |           |
| Woods #1-20       |           |
| County            | Cowley    |
| Foreman           | DG        |

| Item  | Description                    | Qty | Terms   | Net 15    |
|-------|--------------------------------|-----|---------|-----------|
|       |                                |     | Rate    | Amount    |
| C101  | Cement Pump-Surface            | 1   | 950.00  | 950.00    |
| C107  | Pump Truck Mileage (one way)   | 60  | 5.00    | 300.00    |
| C200  | Class A Cement-94# sack        | 200 | 18.55   | 3,710.00T |
| C205  | Calcium Chloride               | 565 | 0.75    | 423.75T   |
| C206  | Gel Bentonite                  | 375 | 0.30    | 112.50T   |
| C209  | Flo-Seal                       | 50  | 2.80    | 140.00T   |
| C108B | Ton Mileage-per mile (one way) | 564 | 1.50    | 846.00    |
| D101  | Discount on Services           |     | -104.80 | -104.80   |
| D102  | Discount on Materials          |     | -219.31 | -219.31T  |

*We appreciate your business!*

|              |              |                         |
|--------------|--------------|-------------------------|
| Phone #      | Fax #        | E-mail                  |
| 620-583-5561 | 620-583-5524 | rene@elitecementing.com |

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

|                         |            |
|-------------------------|------------|
| <b>Subtotal</b>         | \$6,158.14 |
| <b>Sales Tax (6.5%)</b> | \$270.85   |
| <b>Total</b>            | \$6,428.99 |
| Payments/Credits        | \$0.00     |
| <b>Balance Due</b>      | \$6,428.99 |



810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**

Ticket No. **6363**

Foreman David Gardner

Camp Eureka

C46 Delg.  
 Rig 2

API# 15-035-24753

| Date  | Cust. ID # | Lease & Well Number | Section                                | Township | Range                    | County | State            |
|---|------------|---------------------|--|----------|--------------------------|--------|------------------|
| 5-13-22   | 1217       | Woods # 1-20        | 20                                     | 32 S.    | 6 E.                     | Cowley | KS               |
| Customer<br><u>Val Energy Inc</u>                     |            |                     | Safety Meeting<br>Unit #<br><u>105</u> |          | Driver<br><u>Jason</u>   |        | Unit #<br>Driver |
| Mailing Address<br><u>125 N Market St. Suite 1110</u> |            |                     | Unit #<br><u>113</u>                   |          | Driver<br><u>Butler</u>  |        |                  |
| City<br><u>Wichita</u>                                |            |                     | State<br><u>KS</u>                     |          | Zip Code<br><u>67202</u> |        |                  |

Job Type Surface Hole Depth 326' K.P. Slurry Vol. 49 Bbl Tubing \_\_\_\_\_  
 Casing Depth 310.66' G.L. Hole Size 12 1/4" Slurry Wt. 15" Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 8 5/8" 23" Cement Left in Casing 15' 4" Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 19 1/2 Bbl Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig up to 8 5/8" casing. Break circulation w/ 10 Bbl fresh water. Mixed 200 SKS Class A Cement w/ 3% CaCl2, 2% Gel. 1/4" Floseal/hr @ 15"/gal, yield 1.37 = 49 Bbl slurry. Displace w/ 19 1/2 Bbl fresh water. Shut down. Close casing in. Good cement returns to surface = 18 Bbl slurry to pit. Job complete. Rig down.

| Code   | Qty or Units      | Description of Product or Services | Unit Price | Total           |
|--|-------------------|------------------------------------|------------|-----------------|
| C101   | 1                 | Pump Charge                        | 950.00     | 950.00          |
| C107   | 60                | Mileage                            | 5.00       | 300.00          |
| C200   | 200 SKS           | Class A Cement                     | 18.55      | 3710.00         |
| C205   | 565 <sup>lb</sup> | CaCl2 3%                           | .75        | 423.75          |
| C206   | 375 <sup>lb</sup> | Gel 2%                             | .30        | 112.50          |
| C209   | 50 <sup>lb</sup>  | Floseal 1/4"/SK                    | 2.80       | 140.00          |
| C108B  | 9.4 Tons          | Ton Mileage - 60 miles             | 1.50       | 846.00          |
| <u>Thank You</u>   |                   |                                    | Sub Total  | 6,482.25        |
|  |                   |                                    | Less 5%    | 338.37          |
|  |                   |                                    | Sales Tax  | 285.11          |
| Authorization <u>by Tim Stack</u> Title <u>C46 Delg. Tool Pusher</u> |                   |                                    | Total      | <u>6,428.99</u> |

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.